How-To Instructions

The workflows in this menu are excercises from the training manual that can be downloaded together with the F3 Demo training data set for self-training. For more information, please see this page on the TerraNubis website.

This is not the Training Manual, if you want to see the Training Manual, go to this page.

Here is a list of short keys you can use in OpendTect (to pop up this list in OpendTect either press Shift+? or go to Help>Keyboard shortcuts):

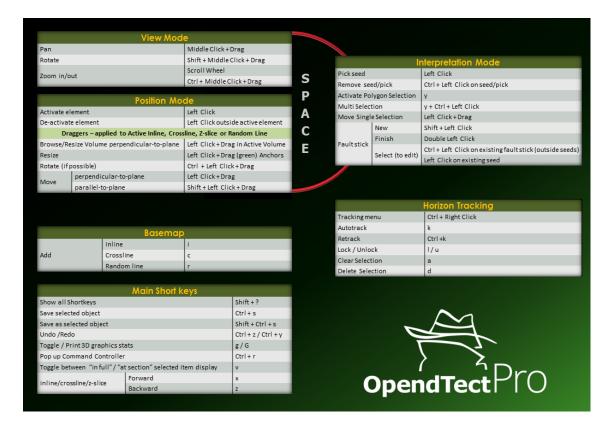
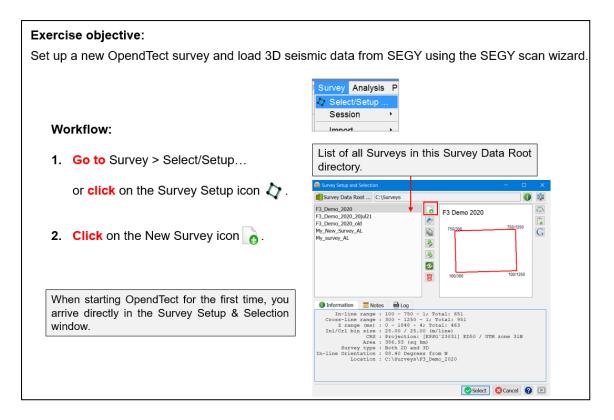


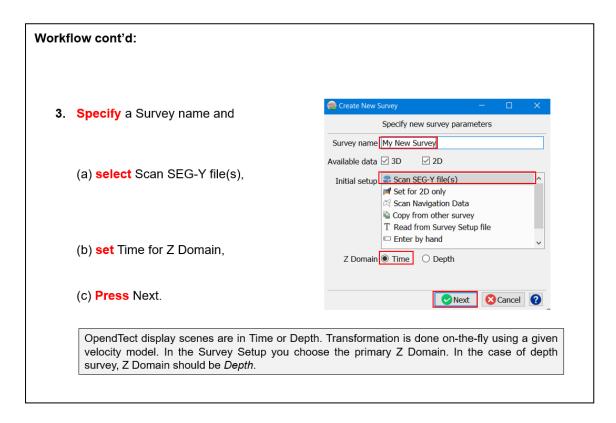
Table of Contents

How-To Instructions	1
Table of Contents	2
1.2.2a Survey Setup & Load SEG-Y	4
2.1.1b Set up Survey using PetrelDirect	12
1.2.3a Horizon	14
1.2.4a Well Data	16
1.4.4a Stacking Velocities	21
2.1.1c Import data from Petrel using PetrelDirect	23
1.3.1a Display An Inline	27
1.3.1b Pre-load Data	28
1.3.2a Position, Zoom, Pan, Rotate	29
1.3.3a Random Line	33
1.3.3b Random Line Through Wells	
2.1.2a Basemap	
2.1.3a PDF3D	
2.3.1a Steering Cube	
2.3.1d Dip-steered Median Filter	
2.3.1f Dip-steered Diffusion Filter	
2.3.1g Dip-steered Fault Enhancement Filter	
2.3.3a Ridge Enhancement Filter	
2.3.4a Spectral Blueing	
2.3.5a Optical Stacking	
2.3.5b Seismic Feature Enhancement	
2.3.5c Fluid Contact Finder	
1.4.1a Well Tie	
1.4.2a 3D Auto-track	
1.4.2b Tracking In 2D Viewer	
1.4.3a Fault Planes	
1.4.3b Fault Sticks	
2.1.4a Thalweg Tracker	
2.3.1h Unconformity Tracker	
2.4.3a Well Correlation Panel	
1.4.4b Grid Stacking Velocities	
1.4.4c TD Conversion On-the-fly	
1.4.4d TD Volume Conversion In Batch	
1.5.1a Bright Spot	
1.5.2a Spectral Decomposition	
2.3.1b Dip & Azimuth	
2.3.1c Dip-steered Similarity	
2.3.1e Mathematics	
2.3.1h Unconformity Tracker	
2.3.2a Thinned Fault Likelihood	
2.3.2b Volume Curvature And Others	
2.4.2g Stratigraphic Attributes	
2.4.29 Changrapino / taribates	

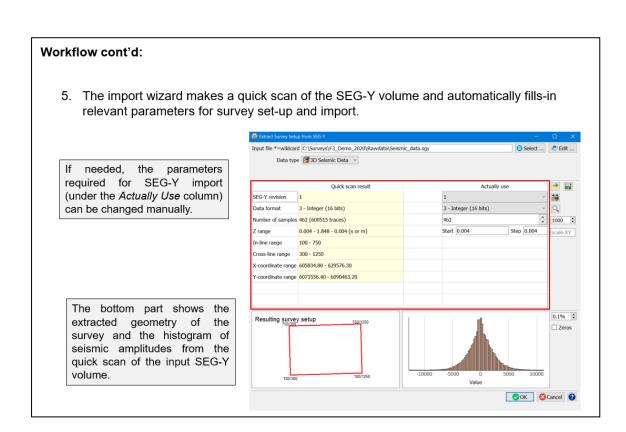
1.5.3a Attributes - Attributes	164
1.5.3b Attributes - Wells	173
2.3.2c Bodies	176
2.3.2d Planes	180
2.3.6a Waveform Segmentation - Quick UVQ	184
2.3.6b Waveform Segmentation - Standard UVQ	
2.3.6c ChimneyCube	193
2.4.1a Data-driven HorizonCube	200
2.4.1b 3D Bodies From HorizonCube	215
2.4.1c Truncate HorizonCube	220
2.4.1d Horizons From HorizonCube	223
2.4.2a Stratal Terminations	225
2.4.2b Stacking Patterns	227
2.4.2c Wheeler Scene	230
2.4.2d Systems Tracts	
2.4.2e Statistical (Thickness) Curves	242
2.4.2f Stratigraphic Surfaces	245
2.4.2g Stratigraphic Attributes	251
2.4.2h Stratal Slicing	255
2.5.1a Coloured Inversion	260
2.5.2a Extracting Horizontal Variograms	266
2.5.2b Extracting Vertical Variograms	269
2.5.3a Neural Network Prediction	271
2.6.1 Well workflows	279
2.6.1a Log-Log Density	280
2.6.1b Log-Log Porosity	285
2.6.2 Lithology Classification	290
2.6.3 Seismic Bodies - Supervised 3D	297
2.6.4 Seismic Unet 3D Fault Predictor	
2.6.5 3D Seismic and Wells RockProperty Prediction	307
2.6.6 Seismic Image to Image - Fault Prediction	312
2.6.7 Seismic Image Regression (Unet) - Fill Seismic Traces	319
Glossary	331
Index	341

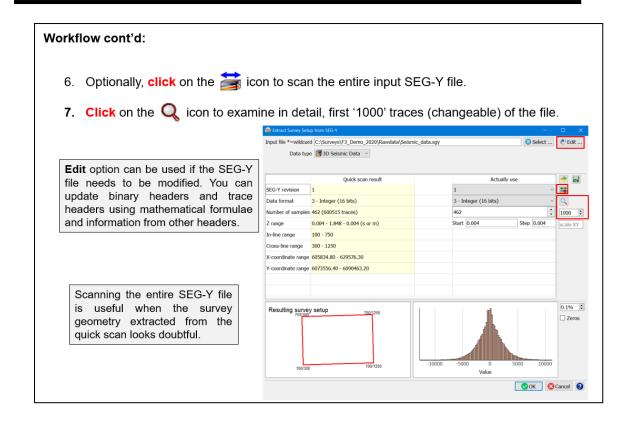
1.2.2a Survey Setup & Load SEG-Y

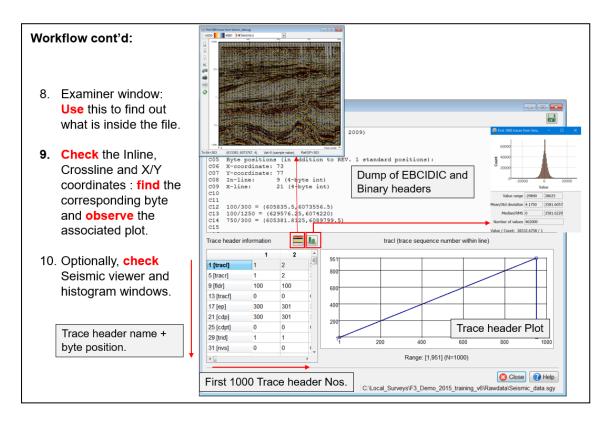


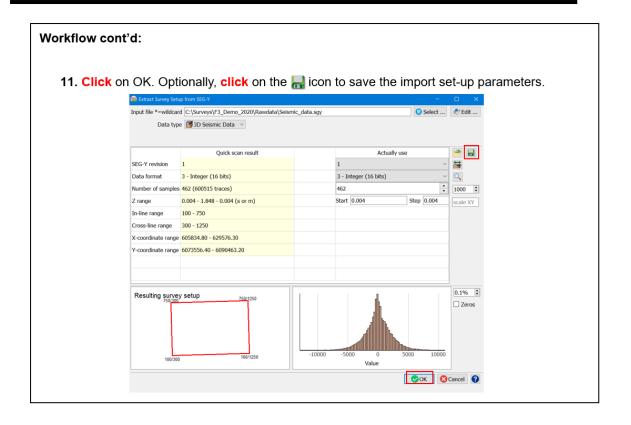


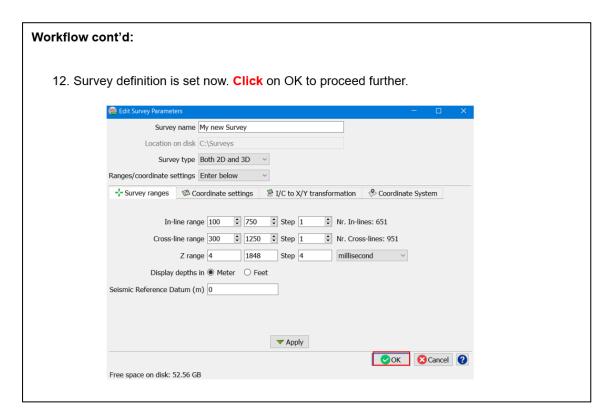
Workflow cont'd: 4. Go to the Rawdata directory of F3 Demo and Select the Input SEG-Y file: \Raw data\Seismic_data.sgy. Extract S Select ... Input file *=wildcard Data type 3D Seismic Data 🔻 **-**Quick scan result Actually use SEG-Y revision Data format From file header Q Number of samples 1000 Z range In-line range Cross-line range → · ↑ ... « F3_Demo_2020 > Rawdata v 0 ETAP_Feb202 Faults ML_Exercises Surface_data tmp Well_data Training_Man Seismic_data.sgy 0.1% Zeros v « SEG-Y files (*.sgy *.SGY *.segy) Open Cancel OK Cancel



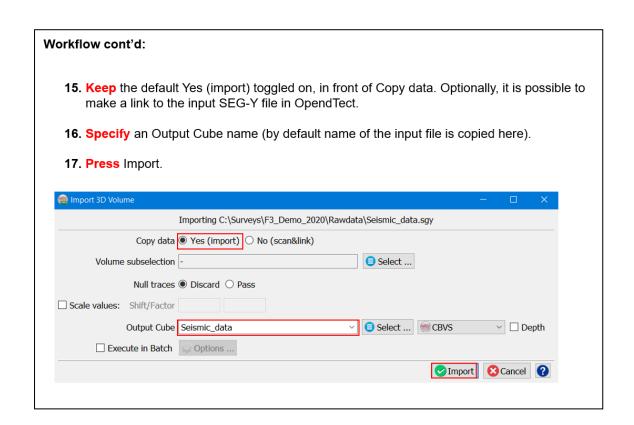


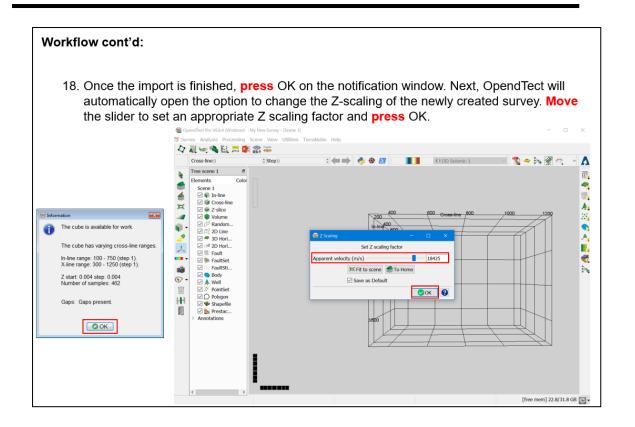


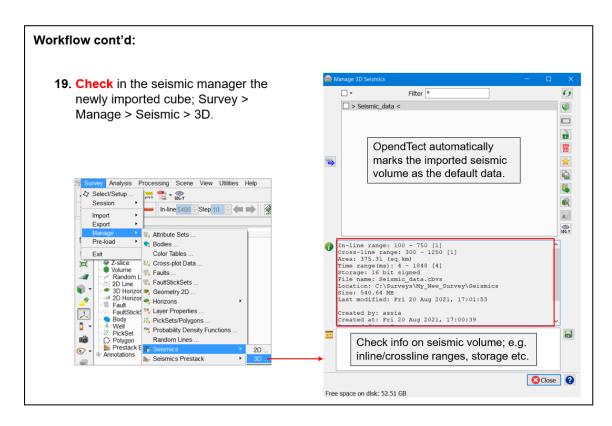




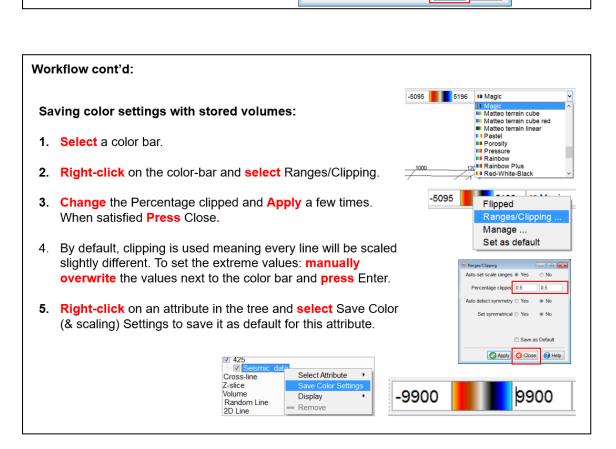
Workflow cont'd: 13. Go inside the newly created survey by either double-clicking on it or clicking on Select. 14. Press Yes when asked to import the SEG-Y file used to set-up the survey. Survey Data Root ... C:\Surveys F3_Demo_2020 (°C) 6 My New Survey F3_Demo_2020_20jul21 F3_Demo_2020_old My_New_Survey G My_survey_AL \$ *** ⑤** 亩 Import the SEG-Y data used for survey setup now? Information ■ Notes ■ Log In-line or is to so to s Select Cancel ?





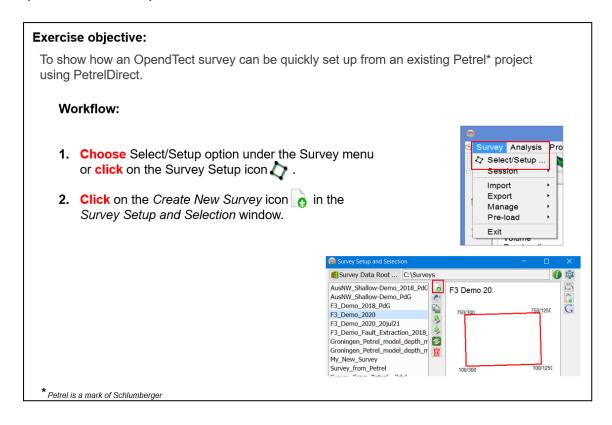


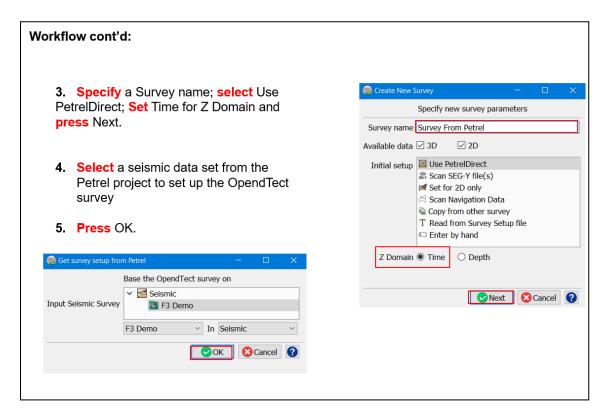
Workflow cont'd: Tips: Changing the default Z-scale setting manually at any time · Saving color settings with the loaded data set · Manually making a seismic cube the default data set Changing the Z-scale at any time: Add at Well Location 1. Add an inline: Ran Add Color Blended Right-click in the tree on Inline > Add and Select Data. Left-click on the selected seismic data or press OK in the window that pops-up after step 1. 2. Go to View > Z-scale. 3. Use the slider to change Z. Toggle on Save as default and press OK. M Z Scaling Utilities Help Set scaling factor Work Area. Apparent velocity (m/s) 17378.007 Viewer 2D Fit to scene Stereo Viewing Save as Default Toolbars Basemap ✓ OK Help

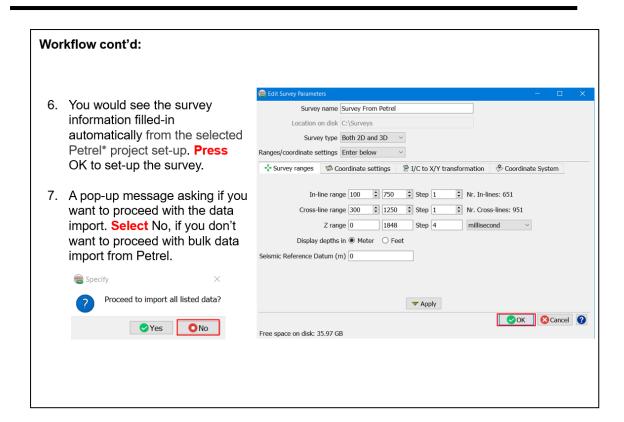


Workflow cont'd: This is just for information purpose and 2D Seismics is not part of the current exercise. 2D Prestack Seismics 3D Seismics Manually setting a default data set : 3D Prestack Seismics 1. Press the Manage Seismic icon and Select 3D Seismics or go to Survey > Manage > Seismics > 3D. à 2. Select a Seismic data set from the list and click on the Default graph icon. The default file is marked by the >< symbol. SEG-Y In-line range: 100 - 750 [1] Cross-line range: 300 - 1250 [1] Area: 375.31 (sq km) Time range(ms): 4 - 1848 [4] Storage: 16 bit signed File name: Seismic data.chvs Location: C:\Surveys\My New Survey\Seismics Size: 560.64 MB Last modified: Fri 20 Aug 2021, 17:01:53 The advantage of having a default data set is that it saves many clicks to select data in various places in OpendTect. For example in this exercise we used option "Add and Select " to see the data. We then had Created by: assia Created at: Fri 20 Aug 2021, 17:00:39 to select the data. From now on we can use "Add default data" for in-lines, crosslines and Z-slices. Free space on disk: 52.50 GB

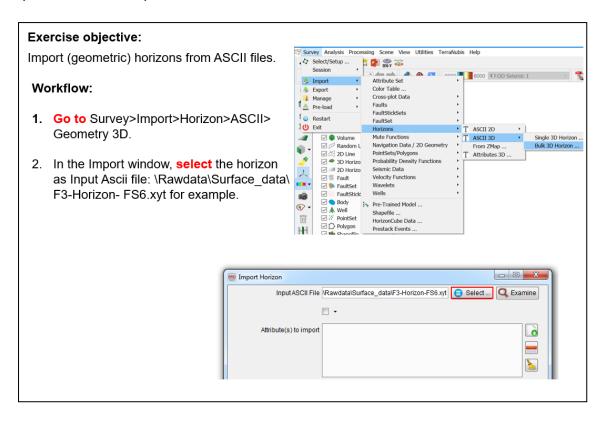
2.1.1b Set up Survey using PetrelDirect

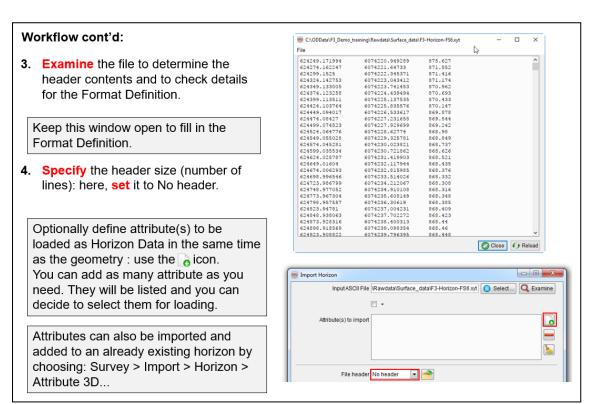




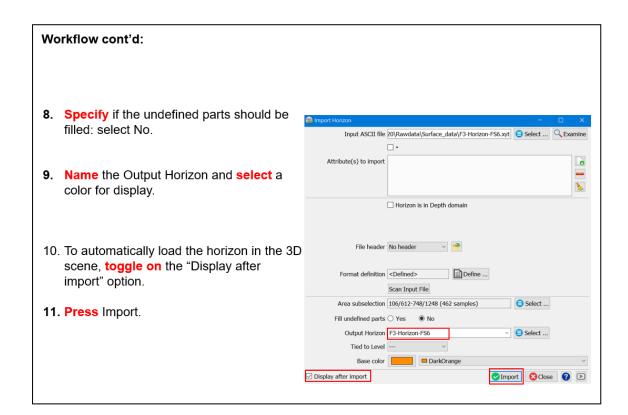


1.2.3a Horizon

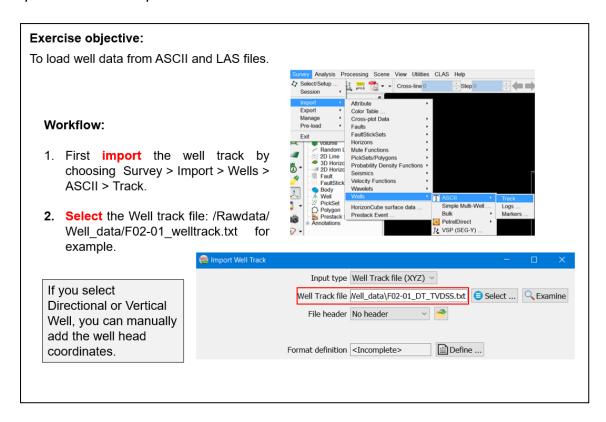


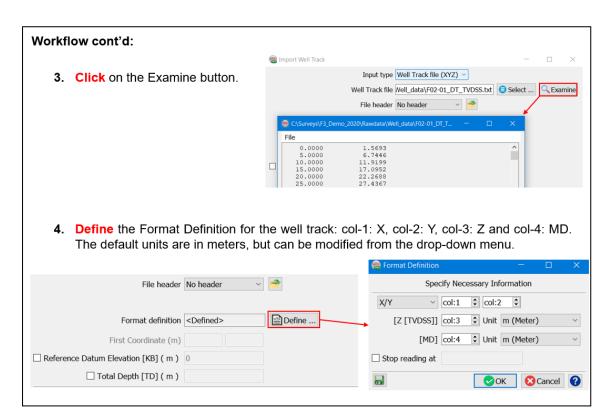


Workflow cont'd: 5. To set the Format Definition, click on Define : assign to each quantity the corresponding column in the file. 6. Optionally, click on Scan Input File to test the loading parameters. 7. Close the scan report Format Definition - - X Specify Necessary Information Format definition <Incomplete> Define . Undefined Value 1e30 Scan Input File ▼ Position col:1 🖨 col:2 🖨 Z col:3 🖨 Unit ms (Millisecond Select... Area subselection Stop reading at OK Cancel Help FNC > Report for horizon file: C: \Surveys\F3_Demo_2020\Rawdata\Surface_data\F3-Horizon-FS6.xyt No attribute data values **⊘**Close **⊘**Reload

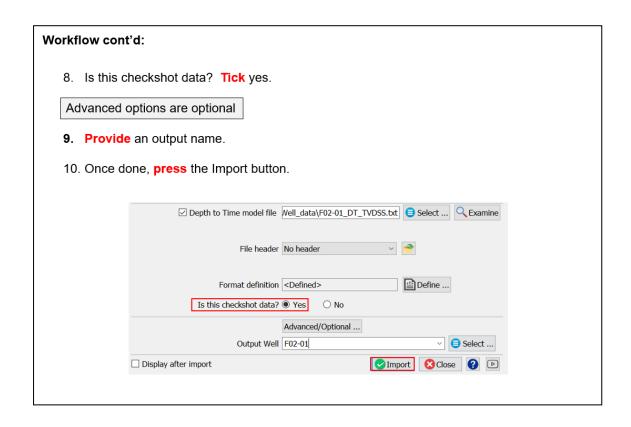


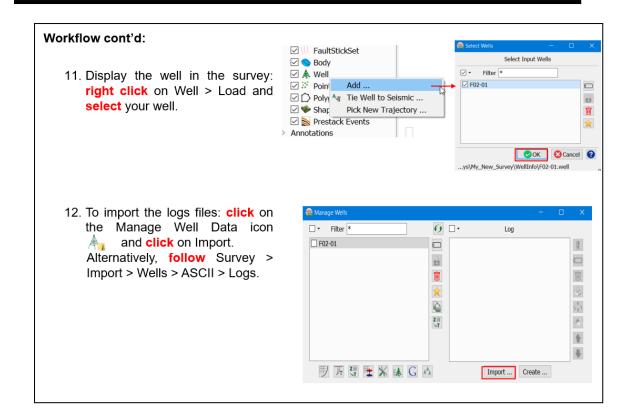
1.2.4a Well Data

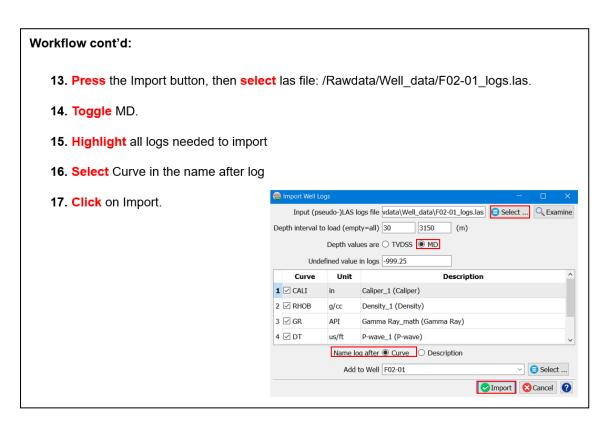




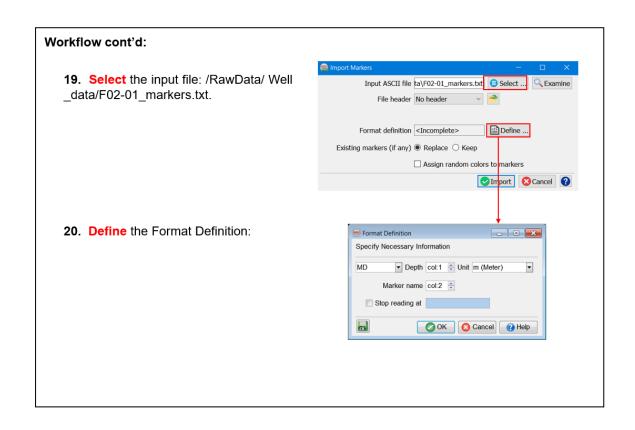
Workflow cont'd: 5. Select the Depth to time model file: /Rawdata/Well data/F02-✓ Depth to Time model file Vell_data\F02-01_TD.txt Select ... Examine 01_TD.txt. File header No header 🔻 6. Examine the file. Format definition <Incomplete> Define ... 7. Define the Format Definition for the Depth to time model; col-1: Depth in m, col-2: TWT in sec. Specify Necessary Information Undefined Value 1e30 ∨ Depth col:1 🕏 Unit m (Meter) TWT V Time col:2 Unit s (Seconds) ☐ Stop reading at OK Cancel If you uncheck the Depth to Time model file, you will be able to add a constant velocity model for this well.



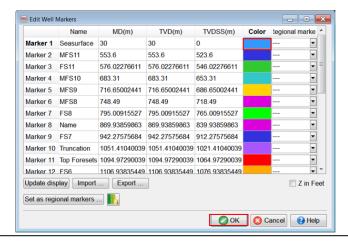




Workflow cont'd: □ ▼ Filter * Log 69 -CALI RHOB GR DT UNKNOWN ☐ F02-01 NAN 18. In the well manager, click the Edit Markers icon. In this exercise, we will **import** markers <u>†</u> (\$) (\$) from an existing file. It is also possible to ZIII add markers manually. 1 • 野 死 ζ ∰ 🛣 😹 G 🔥 Edit Well Markers MD(m) TVD(m) TVDSS(m) Marker 1 Marker 2 Marker 3 Update display Import ... Export ... Z in Feet Set as regional markers ... OK Cancel Help

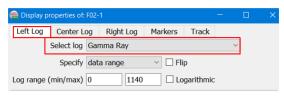


- **21.** Select / Modify a color for each marker by double-clicking on the appropriate row in the Color column.
- 22. Press OK.
- 23. Once done, close the dialogs and return to OpendTect scene.

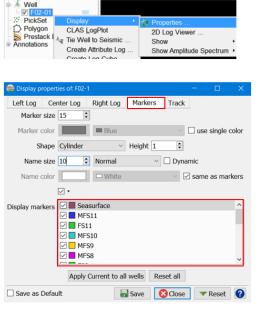


Workflow cont'd:

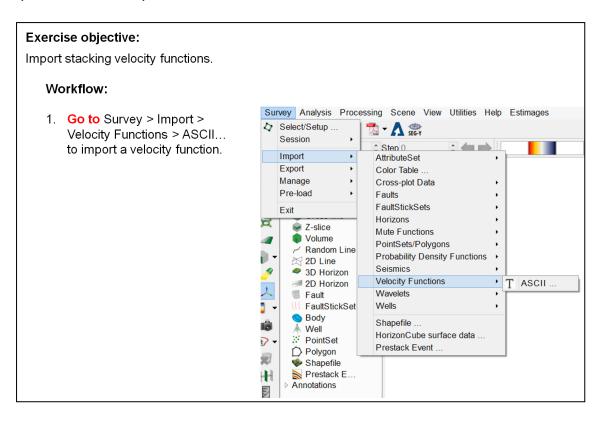
- 24. In the scene, **display** the log and/or markers on the well : **right click** on the well in the tree and **follow** Display >Properties.
- 25. In the left- , center- or right-log tab, **select** the log to display and the properties.

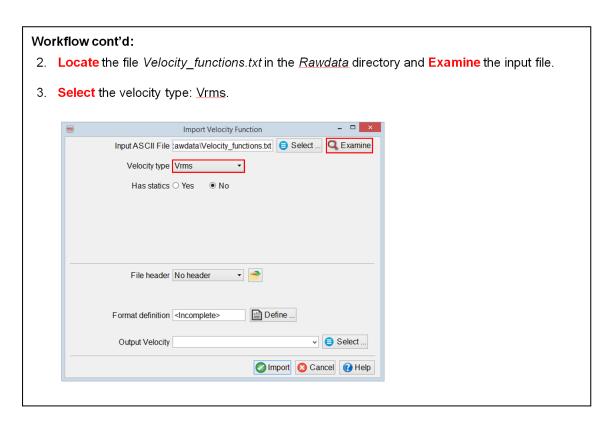


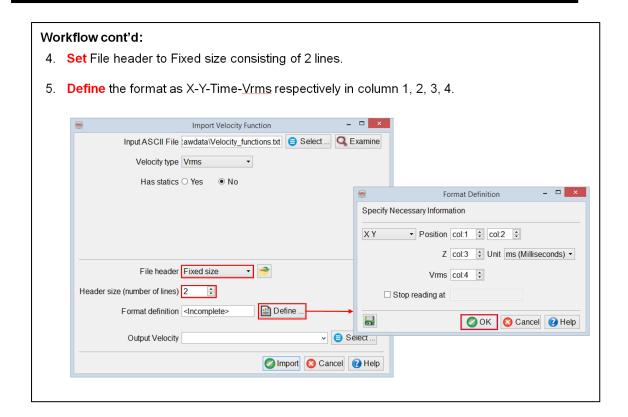
26. Open the Markers tab: toggle on the desired markers and set the marker size etc.

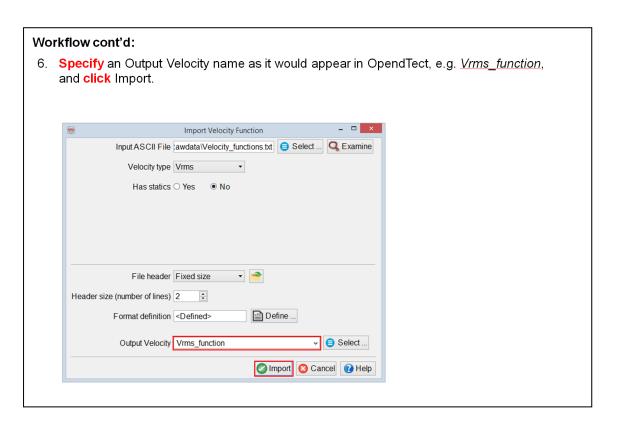


1.4.4a Stacking Velocities









2.1.1c Import data from Petrel using PetrelDirect

Required licenses: OpendTect Pro.

Exercise objective:

Import data from Petrel* to OpendTect using PetrelDirect.

Introduction

PetrelDirect is an OpendTect Pro feature for direct data transfer between CandTect and Petrel* projects. Reading data from a Petrel* project is available in various OpendTect workflows via insert icon , which allows to either access data directly from a Petrel* data store via links or physically data copy to an OpendTect project:

Link to Petrel*:

- · no data duplication;
- · data is available only when the Petrel* project is running and PetrelDirect connection is active (i.e. Petrel* license is tied). OpendTect copy:
- physical copy data in OpendTect format;
- no restrictions on data access (i.e. Petrel* license is not tied and data is accessible to all users).

Either method gives full potential for manipulation, interpretation and processing. Writing data to a Petrel* project is also available in various OpendTect workflows by choosing PetrelDirect output format. in various OpendTect workflows by choosing

- PetrelDirect support the following objects:
 Full two-way access (Petrel* <> OpendTect):
- Faults and FaultStickSets, 3D horizons, 2D and 3D seismic, Wavelets, Wells (tracks, time-depth models and logs)
- One way access (Petrel* > OpendTect):
- 2D horizons, 3D prestack seismic, Wells (markers)

Batch processing for importing objects is now available for Faults, FaultSticks, Horizons and Seismic Cubes.

A check box to use the original name is provided which should be checked in case the same needs to remain identical to the object in the Petrel project. Any name entered into the field adjacent to this will be used as the 'base name' for the objects.

The following exercises will cover some examples of data exchange between Petrel and Opendtect .

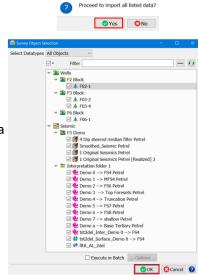
Exercise objective:

Use PetrelDirect to import all data in one go from Petrel* to OpendTect at Survey creation.

Workflow:

- 1. Perform the same steps as in Exercise 2.1.1b to set up an OpendTect survey using PetrelDirect, except the last step. At the pop-up message asking if you want to proceed with the data import, Select Yes, to proceed with bulk data import from Petrel.
- 2. Select All Objects in the Datatypes and Hit OK. For a large amount of data you can use the 'Execute in Batch' option.

Note that 'Datatypes' and 'Filter' can be used to list and select only the data of interest to be loaded.



* Petrel is a mark of Schlumberger

Exercise objective:

Use PetrelDirect to import 3D seismic from Petrel* to OpendTect.

Petrel* 3D seismic cube can be accessed in OpendTect by clicking on PetrelDirect insert icon 👢 in the following places:

- Manage 3D Seismics window (Survey > Manage > Seismics > 3D... or click on 📆 icon in the Manage Data toolbar)
- Select window when adding a seismic attribute display at In-line/Cross-line/Z-slice/3D Horizon in the 3D scene
- · Other workflows, including attribute definition and processing, etc.

Petrel* seismic data must have compatible geometry with OpendTect survey set up. The easiest way to achieve this is to get survey set up from Petrel* when setting up a survey and choose an appropriate Petrel* seismic survey folder as the geometry source.

Workflow:

- **1.** Perform the same steps as in Exercise 2.1.1b to set up an OpendTect project using PetrelDirect.
- Select Survey < Import < Seismic Data < PetrelDirect
 Cube. Select the Seismic cube from the Import Petrel Seismic Cube window.
- **3.** Create either Link to Petrel* or OpendTect Copy. Note that the Link to Petrel option, requires Petrel License to be able to use the seismic in OpendTect.
- **4. Keep** the default parameters. **Tick** *Use Original Name Output Cube* and **Hit** Run.



Run Close (2)

Exercise objective:

Use PetrelDirect to import Faults from Petrel* to OpendTect.

Petrel* fault interpretation can be accessed in OpendTect as Faults by clicking on PetrelDirect insert icon

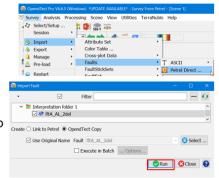
*Manage Fault window (Survey > Manage > Faults... or click on icon in the Manage Data toolbar)

*Select Input Fault(s) window when adding Fault(s) to the 3D scelle, 2D viewer or Basemap by right click on Fault in the tree > Add)

This workflow is similar to import FaultStickSets from Petrel to OpendTect.

Workflow:

- **1. Perform** the same steps as in Exercise 2.1.1b to set up an OpendTect project using PetrelDirect.
- Select Survey < Import < Faults < PetrelDirect. Select the Fault from the Import Fault window.
- 3. Create either Link to Petrel* or OpendTect Copy. Note that the Link to Petrel option, requires Petrel License to be able to use the Fault in OpendTect.
- Keep the default parameters. Tick Use Original Name Output Cube and Hit Run.



Note that OpendTect does not support crossing fault sticks (a fault plane cannot cross itself). If faults were picked on inlines, crosslines and horizontal slices, only the largest subset of the three will be used to import the faults. Manual editing (removing unwanted sticks) is possible after import and might be required in some cases.

^{*}Petrel is a mark of Schlumberger

^{*} Petrel is a mark of Schlumberger

Exercise objective:

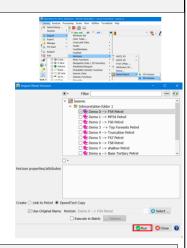
Use PetrelDirect to import 3D Surfaces from Petrel* to OpendTect.

Petrel 3D horizons and surfaces can be accessed in OpendTect by clicking on PetrelDirect insert icon 👢

- Manage 3D Horizons window (Survey > Manage > Horizons > 3D... or click on con in the Manage Data toolbar)
 Select Input Horizon(s) window when adding 3D Horizon to the 3D scene, 2D viewer or Basemap by right click on 3D Horizon in the tree > Add)
 Other workflows, including 3D Horizon gridding and filtering, creating flattened scene, etc.
- This workflow is similar to import 2D Horizon from Petrel to OpendTect

Workflow:

- 1. Perform the same steps as in Exercise 2.1.1b to set up an OpendTect project using PetrelDirect.
- 2. Select Survey < Import < Horizon < PetrelDirect< 3D Horizons. Select the Horizon (s) from the Import Petrel Horizon window.
- 3. Create either Link to Petrel* or OpendTect Copy. Note that the Link to Petrel option, requires Petrel License to be able to use the Horizon in OpendTect.
- 4. Keep the default parameters. Tick Use Original Name Horizon and Hit Run.



OpendTect project is based on a particular 3D survey set up. Petrel* 3D horizons associated with 3D seismic surveys which geometries are different and Petrel* surfaces based on grids which are different are snapped to an OpendTect grid during import.

Exercise objective:

Use PetrelDirect to import Wells from Petrel* to OpendTect.

Petrel well data (deviation survey, time-depth model, logs and well tops) can be accessed in OpendTect by clicking on PetrelDirect insert icon in the following places:

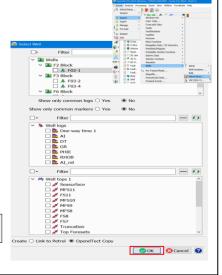
- Manage Well window (Survey > Manage > Wells... or click on kg icon in the Manage Data toolbar)
- · Load Well(s) window when adding well(s) to the 3D scene or Basemap by right click on Well in the tree > Add)
- · Other workflows, including well-to-seismic tie, Log attribute definition and processing, etc.

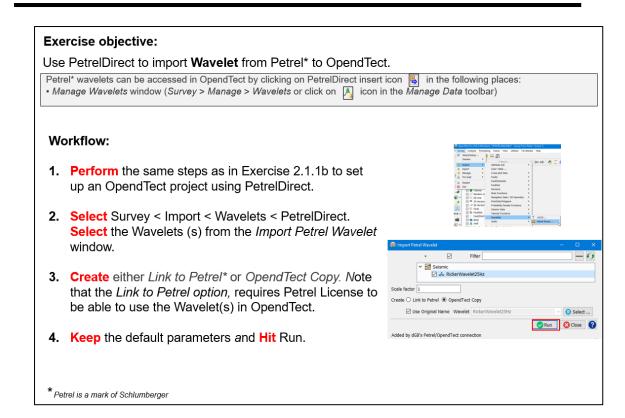
Workflow:

- 1. Perform the same steps as in Exercise 2.1.1b to set up an OpendTect project using PetrelDirect.
- 2. Select Survey < Import < Wells < PetrelDirect. Select the Wells(s) from the Import Petrel Well window.
- 3. Create either Link to Petrel* or OpendTect Copy. Note that the Link to Petrel option, requires Petrel License to be able to use the Wells in OpendTect.
- Keep the default parameters and Hit OK.

Selection of well logs and markers can be done using the Filters, Show only common logs/markers switch, then Select buttons.

Petrel is a mark of Schlumberger





Exercise objective:

Use PetrelDirect to import Pointsets and Polygons from Petrel* to OpendTect.

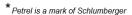
Petrel pointsets and polygons can be accessed in OpendTect by clicking on PetrelDirect insert icon in the following places:

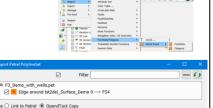
• Manage Pointset/Polygons Windows (Survey > Manage > Pointsets/Polygons... or click on the income in the Manage Data toolbar). When adding from PointSet/Polygon manager, user will have a selection box to choose which kind of object they want to import from Petrel*

• Load Pointsets (Polygons) window when adding pointsets (polygons) to the 3D scene or Basemap by right clicking on Pointsets (Polygons) in the tree > Add). The relevant dialog box pops up.

Workflow:

- 1. Perform the same steps as in Exercise 2.1.1b to set up an OpendTect project using PetrelDirect.
- Select Survey < Import < Pointsets/Polygons <
 PetrelDirect < Polygons (or Pointsets). Select the
 Polygons (s) from the Import Petrel Polygons window.
- **3.** Create either Link to Petrel* or OpendTect Copy. Note that the Link to Petrel option, requires Petrel License to be able to use the Polygons/Poinsets in OpendTect.
- Keep the default parameters, Use Original Name and Hit Run.





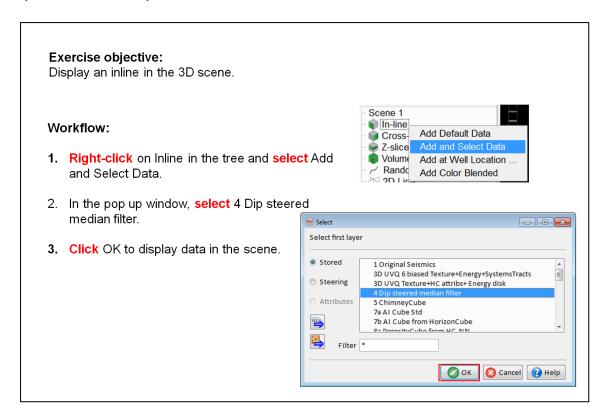
Use Original Name PickSet Group

FS4 V Select ...

Run Close

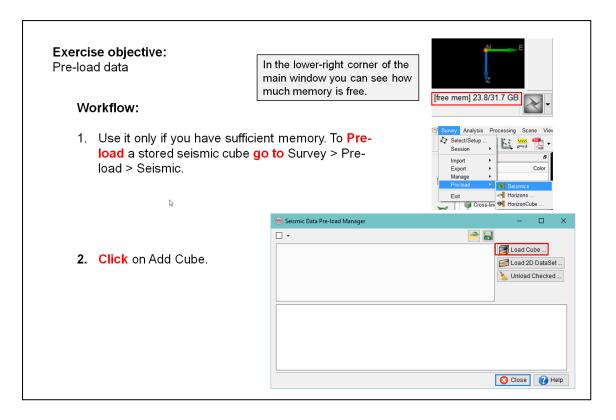
1.3.1a Display An Inline

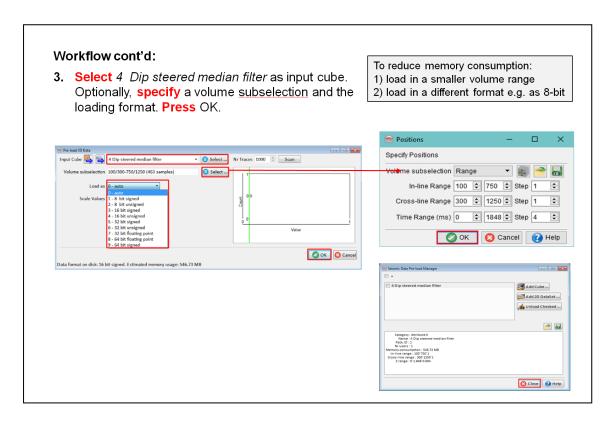
Required licenses: OpendTect.



Visualization and processing goes faster when you load the relevant data set(s) into memory. If you do not have sufficient memory to load an entire volume load only the part you intend to work on. Another way to reduce memory consumption is to re-scale data to 8-bit during pre-load.

1.3.1b Pre-load Data





1.3.2a Position, Zoom, Pan, Rotate

Required licenses: OpendTect.

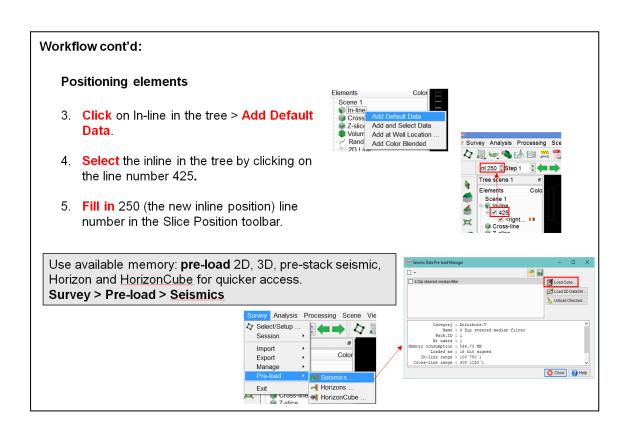
Exercise objective:

Learn how to zoom, pan, & rotate a 3D scene and how to move a seismic line.

Workflow:

- Click on shift + the mouse wheel and drag to rotate your display. To pan the scene (i.e. move the scene horizontally & vertically) press the scroll wheel (keep it pressed on) and move the mouse.
- Zoom in and out by scrolling the mouse wheel. Or press Ctrl + the mouse wheel (keep it pressed on) and move the mouse back and forth.

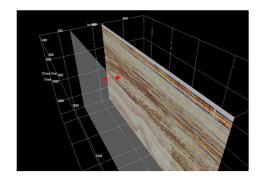




Positioning elements

- 6. Rotate the view so you see the inline such that it is displayed from its side' or 'end on' as much as possible in the scene.
- 7. **Left click** (keep the button pressed) on the inline in the scene and **drag** it to the desired location and let it go.
- 8. To undo press Ctrl + Z.

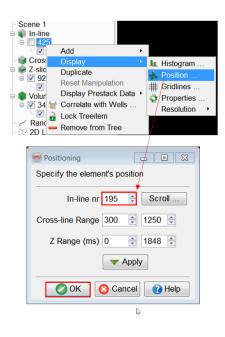
If the seismic is pre-loaded the display is uploaded instantaneously, moviestyle.



Workflow cont'd:

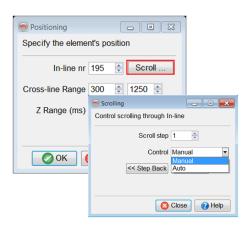
Positioning elements

- From the tree, right-click on the updated inline number and select Display > Position option in the pop-up menu list.
- 10. **Position** the inline at 195 and click OK.



Positioning elements

 Scrolling: Right-click on an In-line number and select Display > Position.
 Press Scroll. Elements are moved either manually (select Control Manual) or automatically (select Control Auto).



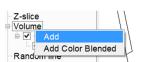
12. Default keyboard short cuts to move a slice backwards/forwards are x and z. To change this **go to** Utilities > Settings > Keyboard shortcuts.



Workflow cont'd:

Positioning elements

13. In the element tree **right-click** on Volume and **select** Add. This will insert an empty element in the tree.



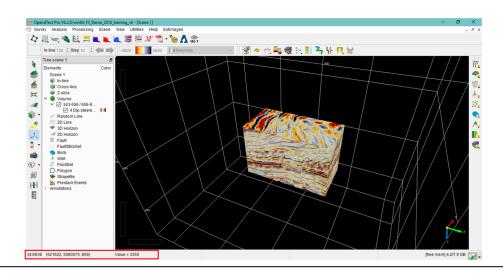
14. **Select** a stored volume: **right-click** on <right-click> and **go to** Select Attribute > Stored Cubes > 4 Dip steered median filter.



15. **Left-click and drag** an in-line/cross-line/z-slice, you can then go quickly through the entire volume.

Look at what you have from all sides. Note that the data values are read out and displayed in both methods (view mode and position mode), these values are displayed at the bottom of the screen.

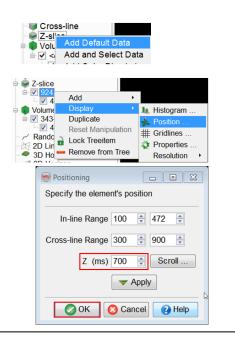
Show crossline 1000 in a similar manner.



Workflow cont'd:

Show a part of a Z-slice at 700 ms TWT

- 16. Right-click on Z-slice > Add Default Data.
- 17. **Rotate** the view so you see the *Z* slice from above. Shift + Middle Click + Drag.
- 18. **Make** the frame smaller by dragging the green handle points of the frame. (If the handles are not apparent **click** on the relevant slice to 'activate' them).
- 19. **Right-click** on the Z-slice number > Display > Position. **Change** Z (<u>ms</u>) to 700 and **press** OK.



1.3.3a Random Line

Required licenses: OpendTect.

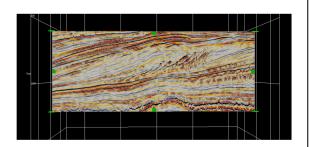
Exercise objective:

Add a random line and move & rotate this through a 3D seismic volume.

Workflow:

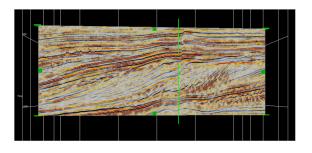
- **1.** Pre-load the stored 4 Dip steered median filter cube (see exercise 1.3.1b).
- Add a random line: right-click on the tree item (OpendTect Pro users can also do this from the basemap).
- Resize the display element: left-click + drag on the green anchors (this is optional but for the sake of this exercise let's do it).



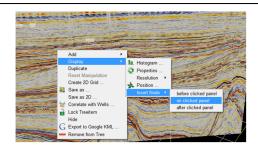


Workflow cont'd:

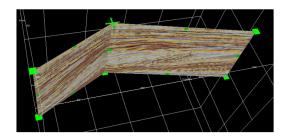
- Push the line through the seismic volume: left-click + drag.
- 5. Rotate the line: Ctrl left-click + drag.
- 6. Push the line through the volume in the new direction: **left-click + drag**.



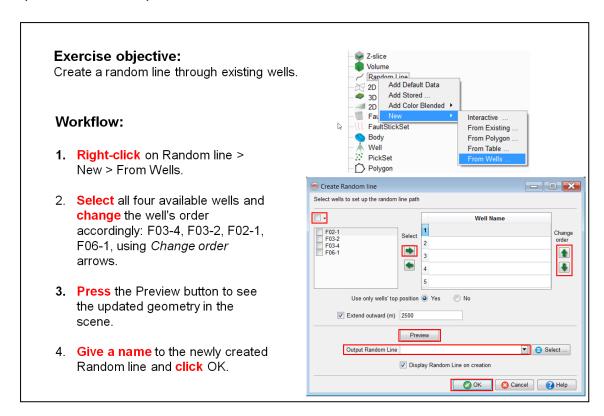
- 7. Insert a node: **right-click** on the element in the scene, or the entry in the tree and
- Use the green anchors to position the node: left-click + drag
- As before, now push and rotate the crooked line through the volume using left-click + drag and Ctrl left-click + drag, respectively.



B



1.3.3b Random Line Through Wells



2.1.2a Basemap

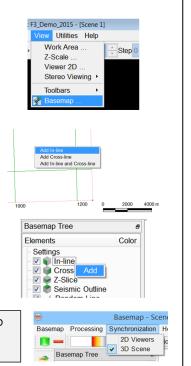
Required licenses: OpendTect Pro.

Exercise objective:

Use the Basemap to populate/manipulate the 3D scene.

- Pre-load 4. Dip steered median filter (optional, see Exercise 1.3.1b for details).
- 2. To open the <u>basemap</u>, <u>click</u> on the <u>icon</u> or <u>go to</u> View > <u>Basemap</u>.
- 3. Add an inline to the basemap and the 3D scene*. This can be done in 3 ways:
 - a) Press (once) keyboard I and drag the line to the correct position: the line number is shown in the tree and in the lower left corner.
 - b) Move the cursor in the basemap to the correct position; right-click and Add Inline.
 - c) Right-click in the basemap tree > Add.

The basemap can be used: 1) to populate a 3D scene; 2) to pop up 2D viewers; and 3) as standalone utility, e.g. when creating output maps. All options are controlled from the Synchronization menu.



Workflow cont'd:

- 4. Move the inline to a new position: hover over the inline until it shows up in bold; left-click and drag to the new position*.
- 5. Add a crossline with **pressing** (once) keyboard C.
- 6. Add a random line pressing keyboard R; Left-click to add corner points and double-click to end the line.

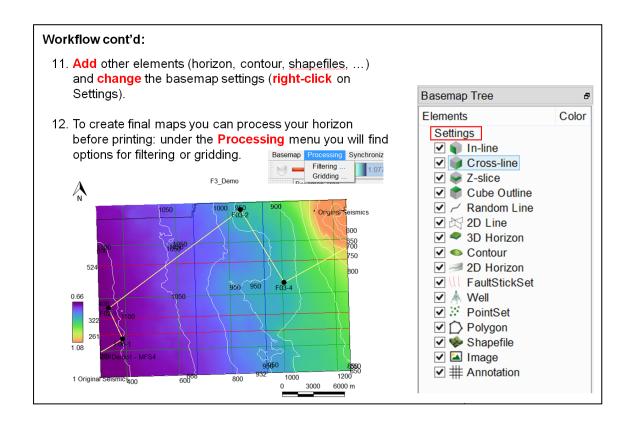
To insert a new node after the random line is drawn: Hover over the random line until it shows up in bold and then **shift + click**.

To delete a node ctrl + click on it.

0 4000 8000m

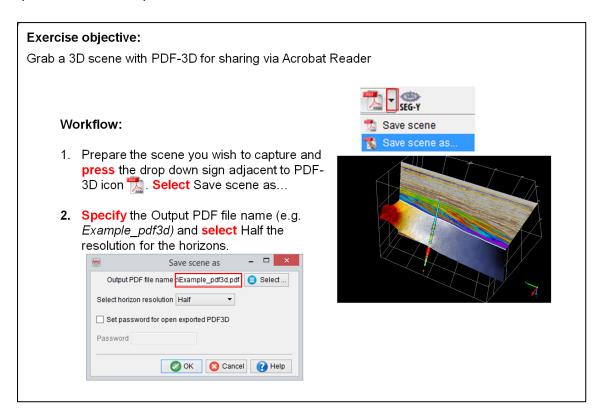
*If the basemap is synchronized with the 3D scene (as in this exercise) you can also reposition elements using all options supported in the 3D scene, e.g. In 562 \$ step 1 \$ \(\display \) \(\display \) \(\display \)

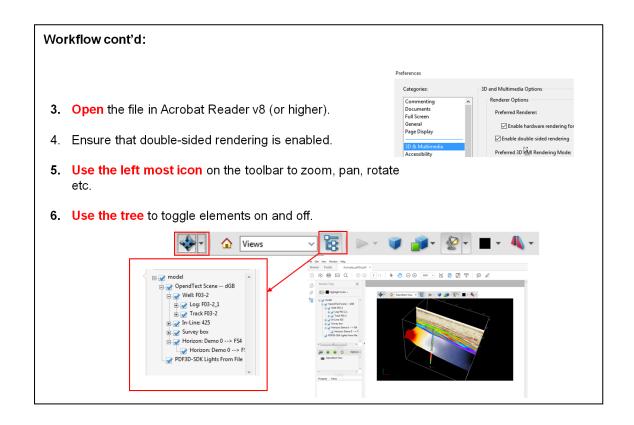
Workflow cont'd: D Well 7. Right-click on Well in the basemap tree Properties and select Create Group. Remove All 8. Add F02-1 and F03-2 to the group. - - X Select Basemap parameters 9. Right-click on the Group and select Well symbols oilwell ▼ Size 5 Display Projection Properties. For the sake of the exercise let's assume OK Cancel these wells are oil wells: select the corresponding Well symbol and change size to 5. 10. Repeat the exercise for F03-4 and F06-1: Give another well symbol to these two, say oil and gas. F02-1 F06



2.1.3a PDF3D

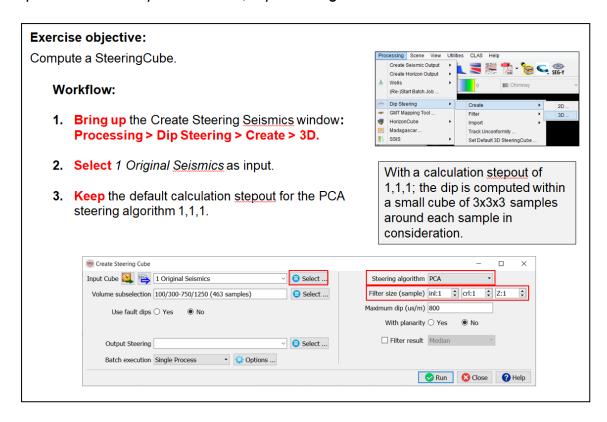
Required licenses: OpendTect Pro.





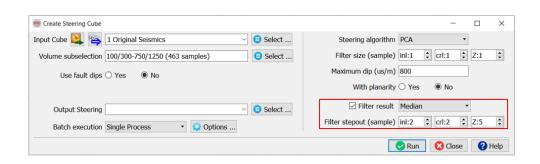
2.3.1a Steering Cube

Required licenses: OpendTect Pro, Dip Steering.

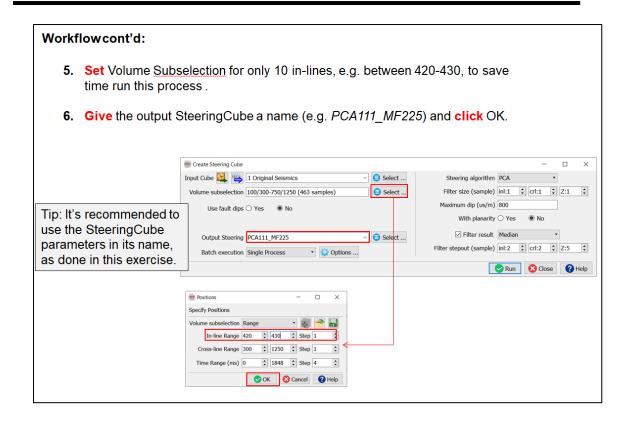


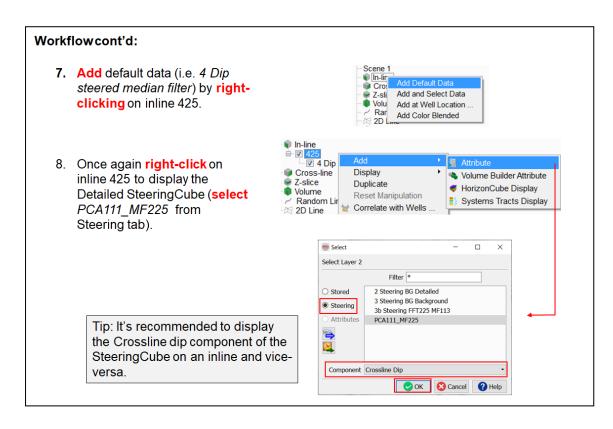
Workflowcont'd:

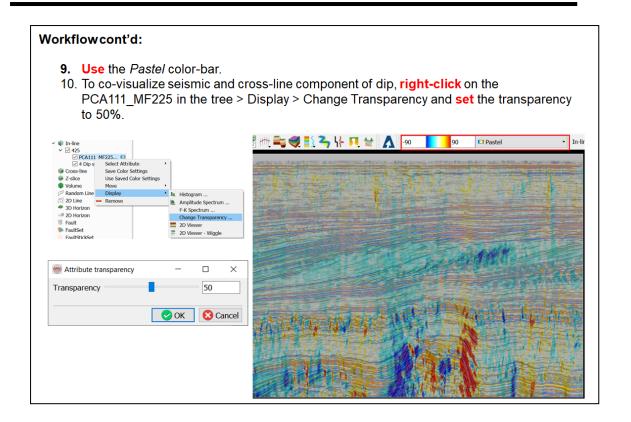
4. Specify a <u>stepout</u> of 2,2,5 to apply a median filter on the raw dips.

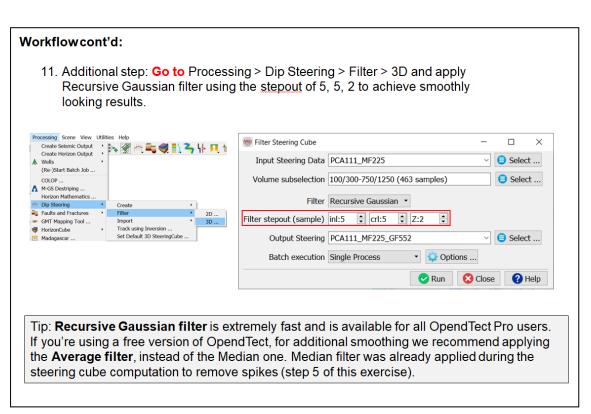


When adding **Planarity**, the output steering cube contains an additional Planarity component along with the Inline Dip and Crossline Dip. The Planarity attribute returns the quality of the steering cube and is used by Unconformity Tracker, Inversion + tracker and for HorizonCube creation.



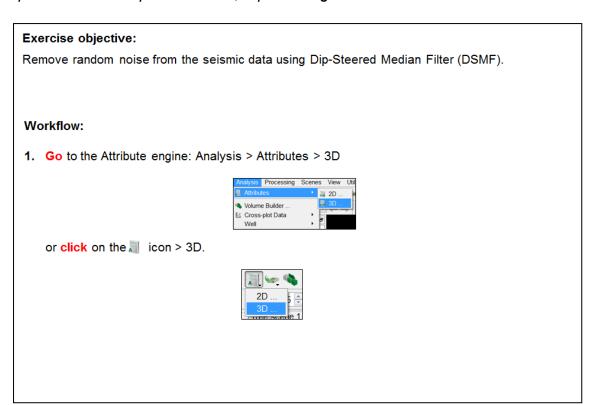


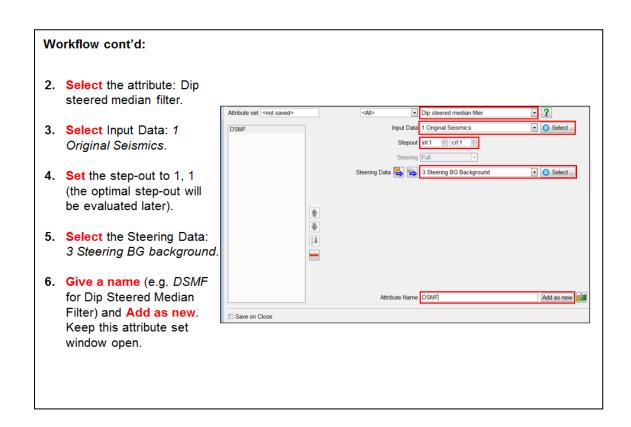




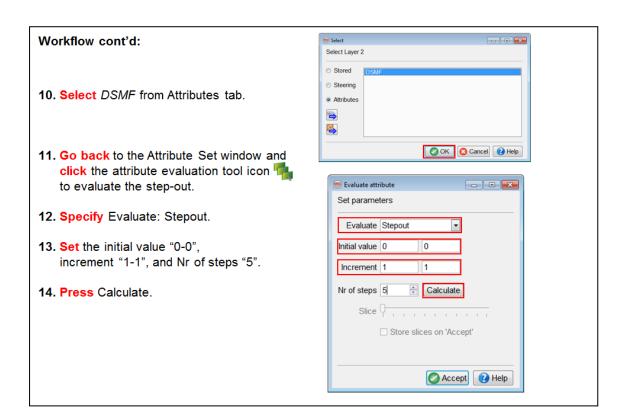
2.3.1d Dip-steered Median Filter

Required licenses: OpendTect Pro, Dip-steering.

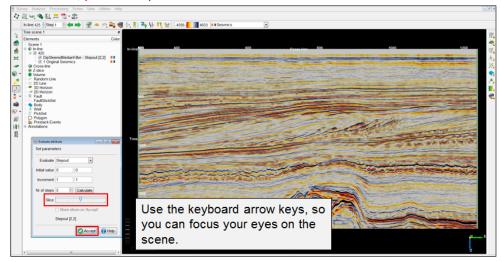




Workflow cont'd: Elements Color Scene 1 In-line Cross Z-slice Volum Rande Add Default Data 7. Now in the scene, in the tree, right-click on In-line and choose Add at Well Location Add and Select Data. Add Color Blended Select Layer 2 8. Select 1 Original Seismics from Stored tab and press 1 Original Seismics 4 Dip steered median filter 5 ChimneyCube 7a Al Cube Std 7b Al Cube from HorizonCube 8a PorosityCube from HC-NN 8b Gamma from HorizonCube 9.1 Similarity on EEE seismic 4 Filter OK Cancel Help 9. In the tree, right-click on inline number (i.e. 425): Add > Attribute. In-line □ ▼ 425 □ ▼ 1 0 Display Cross-lin Volume Builder Attribute Z-slice Volume Random Duplicate ♥ HorizonCube Display Reset Manipulation 5 Systems Tracts Display Correlate with Wells 2D Line → 3D Horiz Lock Treeitem 2D Horiz — Remove from Tree

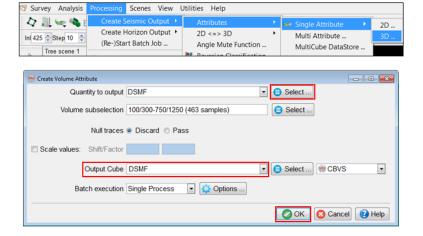


- 15. Once the computation is done, move the slider to change the stepout value and see the impact in the scene.
- 16. Assess which step-out is best (removing random noise, but not too much smearing)? Once chosen, press Accept and close the attribute set window.



Workflow cont'd:

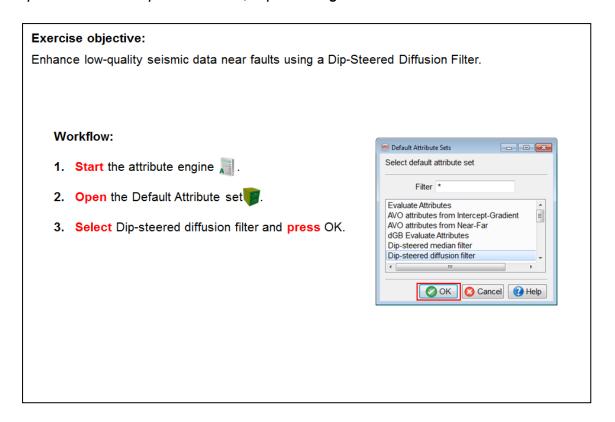
17. If you are satisfied with the parameters, you may want to process the attribute definition as a volume. Follow: Processing > Create Seismic output > Attributes > Single attribute > 3D or click on the icon.

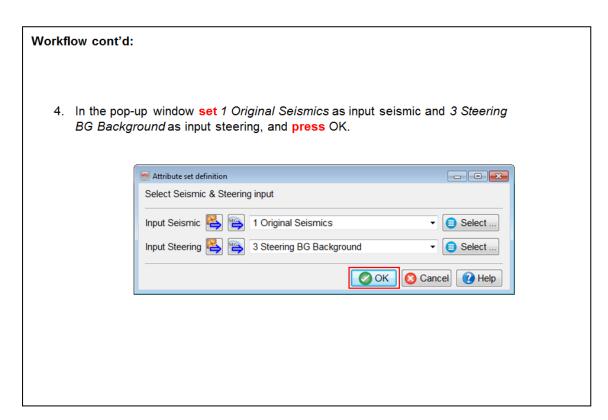


The processed attribute volume will appear as a Stored Cube (in Seismic Manager).

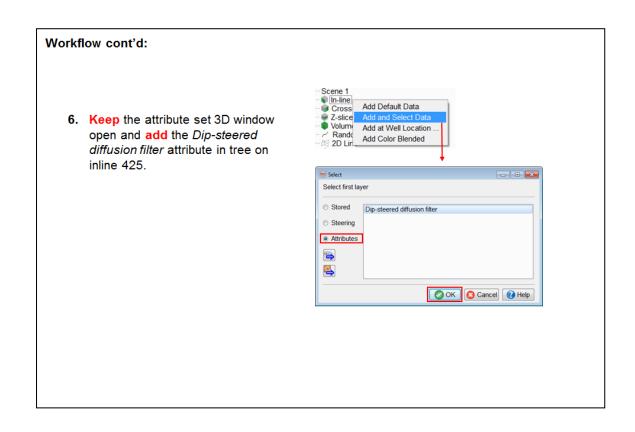
2.3.1f Dip-steered Diffusion Filter

Required licenses: OpendTect Pro, Dip-steering.

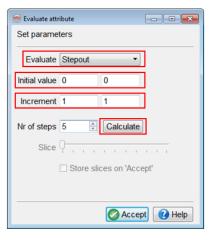




Workflow cont'd: 5. The attribute is defined. 🗋 🧀 🌹 🐧 👼 🗟 🐚 🏂 🕒 Attribute set <not saved> <All> ▼ Position Input attribute Minimum similarity Dip-steered diffusion filter Stepout inl:1 🗘 crl:1 🗘 Time gate (ms) 0 Steering Full ▼ Steering Data [4] 3 Steering BG Background Operator Max # Output attribute Dip-steered median filter Select ... A Z ₩ Add as new ✓ Save on Close Close Help

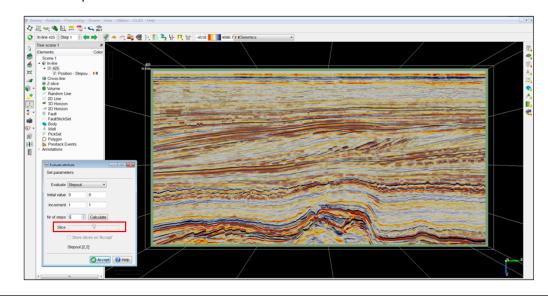


- 7. Go back to the attribute set 3D window, and click on the attribute evaluation icon to evaluate the step-out of the Dip-steered diffusion filter attribute.
- 8. Specify Evaluate: Stepout
- 9. Set the initial value "0-0", increment "1-1", and Nr. of steps "5".
- 10. Press Calculate.

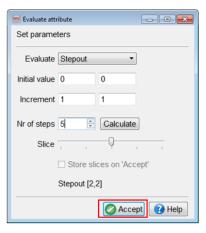


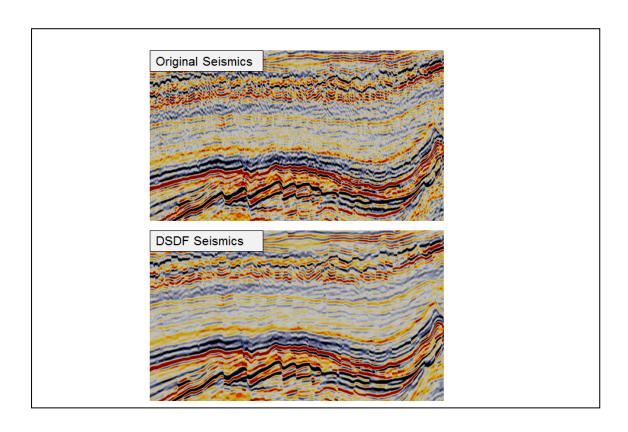
Workflow cont'd:

11. Once the computation is done, **move the sliders** to change the stepout value and see the impact in the 3D scene.



12. Evaluate which step-out is best (removing random noise without creating too many artefacts)? Once chosen, press Accept and close the attribute set window.





2.3.1g Dip-steered Fault Enhancement Filter

Required licenses: OpendTect Pro, Dip-steering.

Exercise objective:

Remove noise and sharpen edges/faults with the Fault Enhancement Filter (FEF).

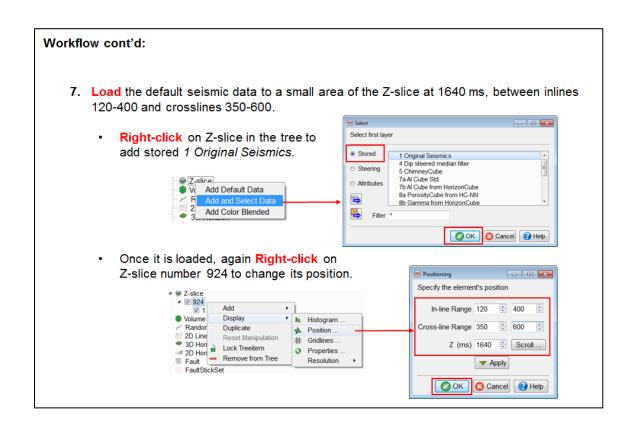
The Fault Enhancement Filter is a combination of dip-steered median filter and diffusion filter, modifying the seismic volume to enhance fault visibility.

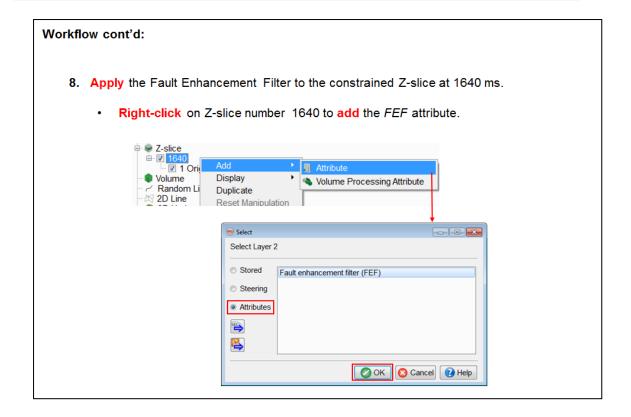
Based on a similarity threshold, the data is smoothed (DSMF) away from the faults and sharpened (DSDF) at the fault location. The filter is released with the software as default attribute sets in two forms:

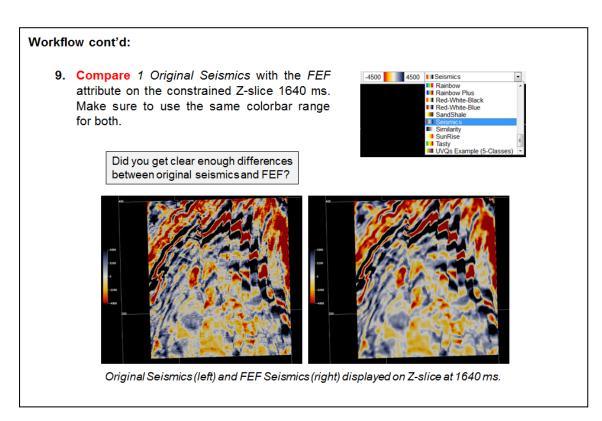
- Fault Enhancement Filter. All basic attributes needed as inputs for the filtering are shielded and the user can only control the amount of smoothing (dip-steered median filter) versus sharpening (dip-steered diffusion).
- Fault Enhancement Filter (expert): The full attribute set definition is shown, which can be modified.

1. Start the 3D attribute set window by clicking on 2. Click on default attribute set icon 3. Select Fault enhancement filter and press OK button. 2. Click on default attributes from Intercept Gradient AVO attributes from Intercept Gradient Englished Intercept Gradient Engl

Workflow cont'd: Select Seismic & Steering input 4. Select the 1 Original Seismics as Input Seismic [4] 1 Original Seismics Select ... input seismics and 3 Steering BG Input Steering 👺 👺 3 Steering BG Background Select ... Background as input steering and press OK. OK OK Cancel Help 5. This will create a fault enhancement filter attribute for you. 6. Keep this window open and proceed to the next step. ▼ Insert **a** Fault enhancement filter (FEF) / MathFunctions ▼ sqrt (Square root) Formula (like 'nearstk + c0 * farstk') Similarity > c0 ? DSMF : DSDF Set For 'Similarity' use Similarity Value for 'c0' 0.7 For 'DSMF' use Dip-steered median filter (DSI ▼ For 'DSDF' use Dip-steered diffusion filter (DS 🔻



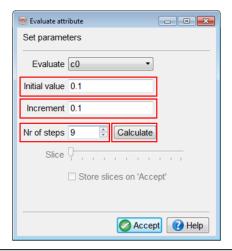




Evaluation of constant c0

A critical parameter of the Fault Enhancement Filter is c0. If the similarity value is higher than the c0 value, then the *Dip Steered Median Filtered Seismic* is used and otherwise the *Diffusion Filtered Seismic* is used.

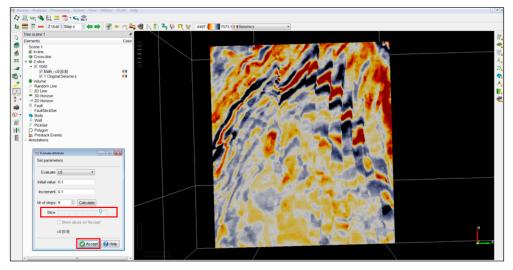
- 10. Go back to the attribute set window, and click on the attribute evaluation icon to evaluate the constant co.
- **11.** Use Initial value: 0.1, Increment: 0.1, Nr. of steps: 9 and press calculate.



Workflow cont'd:

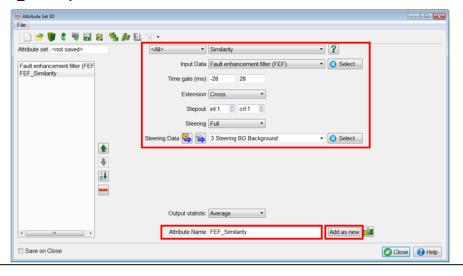
Evaluation of constant c0

12. Move the slider to assess which constant shows the best results (more faults visible and less noise)? Press accept to save the constant c0.



Fault Enhanced Similarity

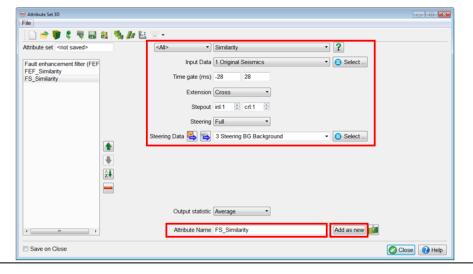
13. Open the Attribute set window and create a new dip-steered similarity attribute using the *FEF* attribute as input. Use the default values for rest of the parameters. Name it *FEF_Similarity* and Add as new.



Workflow cont'd:

Fault Enhanced Similarity

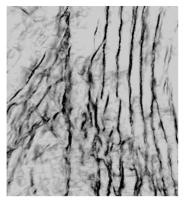
14. Create yet another dip-steered similarity attribute using the 1 Original Seismics as input. Use the same parameters as the previous step. Name it FS_Similarity and Add as new.

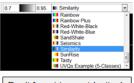


Fault Enhanced Similarity

15. Apply one-by-one the *FS_Similarity* (calculated using original seismic) and the *FEF_Similarity* (based on the Fault Enhancement Filtered seismic) to the constrained Z-slice at 1640 ms.



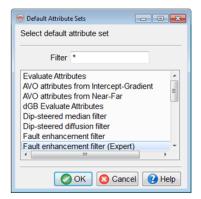




Don't forget to use identical Similarity colorbars!

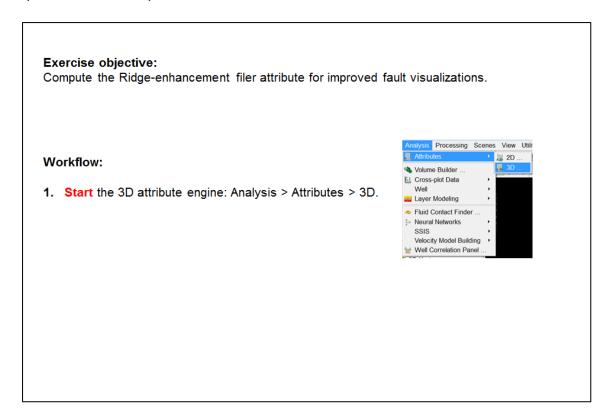
Dip-steered similarity from Original Seismics (left) and FEF Seismics (right)

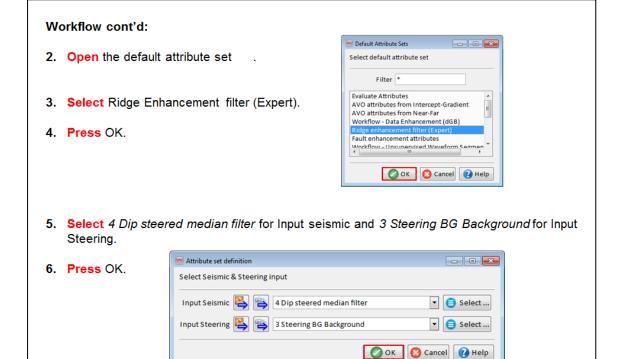
Tip: Both Fault Enhancement Filter and Fault Enhancement Filter (expert) can be accessed from the 'Default Attribute Set' using the Drawer icon from the row of icons at the top.



2.3.3a Ridge Enhancement Filter

Required licenses: OpendTect.

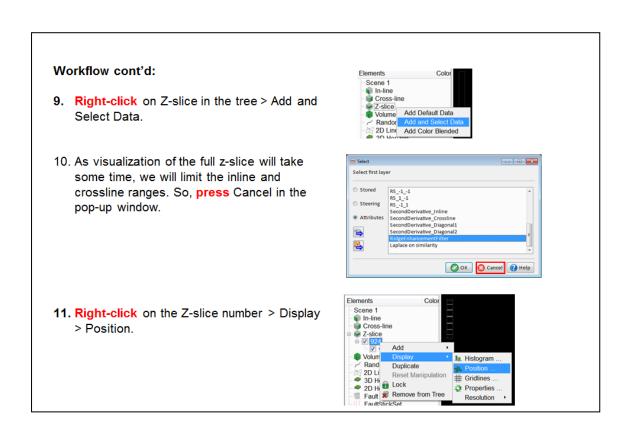




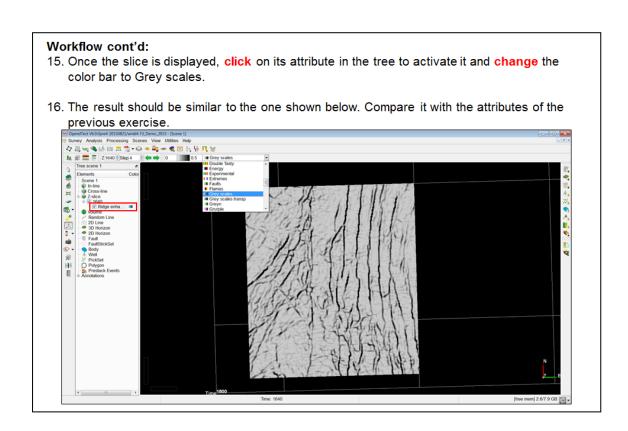
Workflow cont'd: 7. Keep everything default with the default name Ridge enhancement filter. 8. Uncheck Save on close and then Close the window. _ 🗆 × Attribute Set 3D File 🗋 🧀 🍞 🐧 👼 🔝 💥 · ? Attribute set <not saved> <All> Mathematics Similarity Calculated or Stored Simi Dip-steered median filter (D Dip-steered diffusion filter (F F Similarity on FEF RS_-1_0 RS_-1_0 RS_-1_1 RS_-1_1 RS_-1_1 RS_-1_1 RS_-1_1 SecondDerivative_Inline SecondDerivative_Diagonal SecondDerivative_Diagonal RidgeEnhancementF ilter Laplace on similarity / MathFunctions v sqrt (Square root v Insert med Formula (like 'nearstk + c0 * farstk') max(inlder,clder,diag_oneder,diag_twoder) Set For 'inlder' use SecondDerivative For 'clder' use SecondDerivative For 'diag_oneder' use SecondDerivative > For 'diag_twoder' use SecondDerivative > Add as new Attribute Name RidgeEnhancementFilter

Close Help

Save on Close

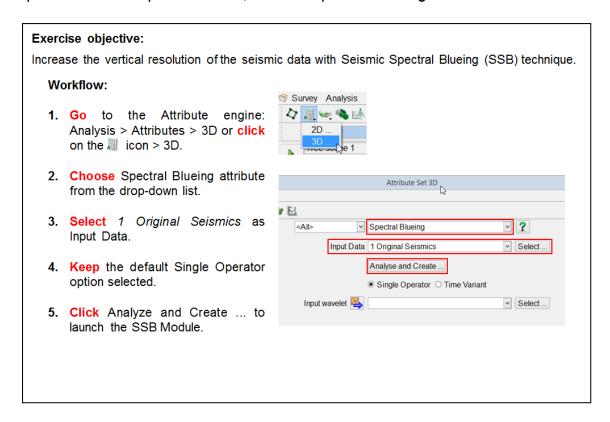


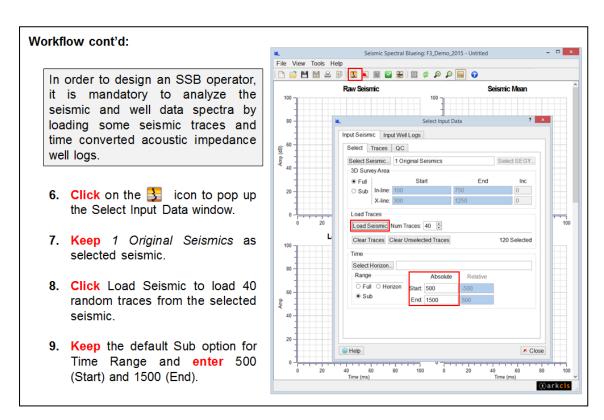
Positioning Specify the element's position Workflow cont'd: In-line Range 120 ÷ 400 * 12. Load Z slice 1640ms between inlines 120-400 and crosslines 350-600. Cross-line Range 350 **600** * Z (ms) 1640 🚔 Scroll ... Apply OK Scancel Help Select ■ Select Se _ D X 13. In the pop-up window select Ridge Select Layer 1 enhancement filter from Attributes. Stored RS_-1_-1 RS_1_-1 RS_-1_1 Steering SecondDerivative_Inline Attributes SecondDerivative_Crossline SecondDerivative_Diagonal1 SEG SecondDerivative_Diagonal2 14. Press OK to display it in the scene. Laplace on similarity OK Cancel Help



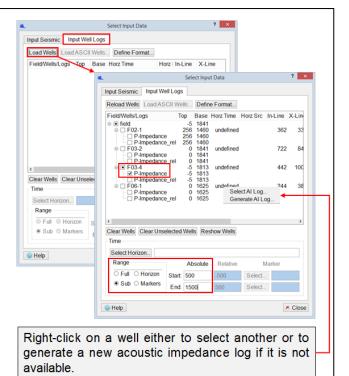
2.3.4a Spectral Blueing

Required licenses: OpendTect Pro, Seismic Spectral Blueing.





- 10. Switch to Input Well Logs tab.
- 11. Click Load wells.
- **12. Select** the well *F3-04* and the *P-Impedance* log.
- 13. Keep the default Sub option for Time Range and enter 500 (Start) and 1500 (End).
- **14. Close** the Select Input Data window.



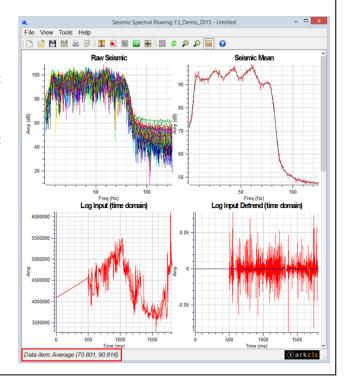
Workflow cont'd:

 Once the seismic and well data are loaded, you can see various curves displayed in different plots.

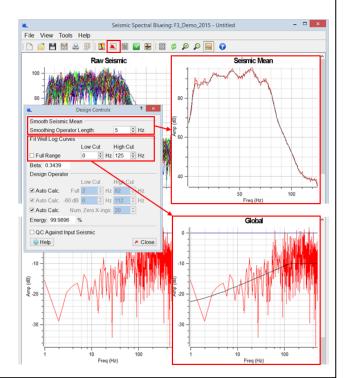
Take your time to scroll through this window: left-click on any curve and in the lower left corner find out what does it represent.

16. Right-click on any plot to see a menu that allows to change various display options, show a legend, etc.





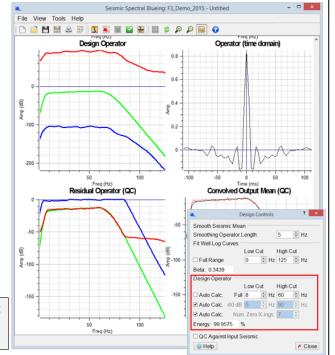
- 17. Click on to pop up the Design Controls dialog.
- Smooth the average amplitudefrequency spectrum of seismic data displayed on the Seismic Mean plot.
- 19. Uncheck the Full Range option for Fit Well Log Curves and enter 125 Hz as the High Cut frequency, thus limiting it to the Nyquist frequency of input seismic.
- 20. Observe changes on the Global plot.



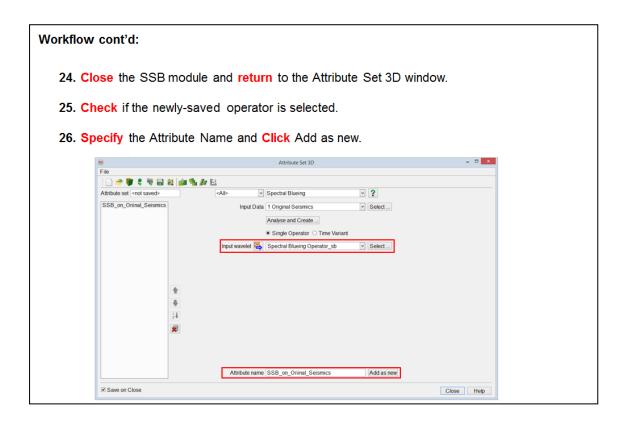
Workflow cont'd:

- 21. Tweak the Low and High Cut parameters of the Design Operator such that the residual operator (blue curve on the Residual Operator QC plot) stays 0 in the frequency domain, with a quick drop on both sides.
- 22. Save the operator by giving it a name. This operator is saved as a wavelet.
- 23. Save \blacksquare your session (optional).

The SSB operator is stored as a wavelet and can be visualize in the wavelet manager.

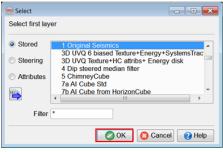


Workflow cont'd: The effect of the parameter tweaking of the Design Operator is immediately visible in View Seismic window which can be popped up by clicking on and is updated automatically. Property Editor Property Editor



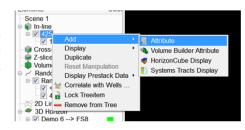
- 27. Right-click on In-line in the tree and chose Add and Select Data.
- **28. Select** *1 Original Seismics* from Stored tab and **press** OK.





Workflow cont'd:

29. Apply the SSB attribute on inline 425 and compare the result to the original seismic data: Right-click on In-line 425 in the tree and follow Add > Attribute.

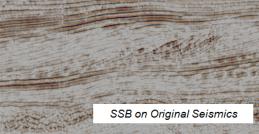


30. **Select** SSB_on_Original_Seismics from Attributes tab and **press OK**.



30. The results should be similar to the ones shown below.

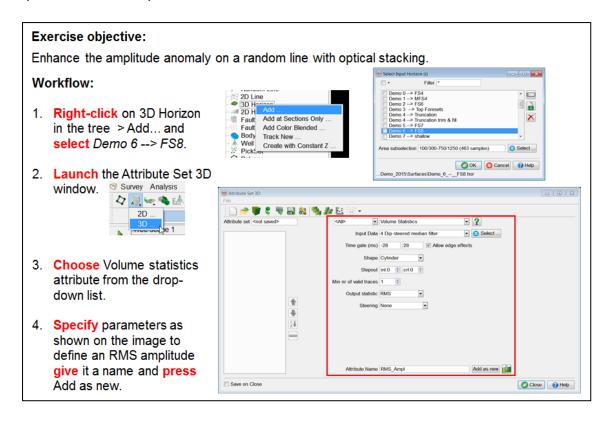


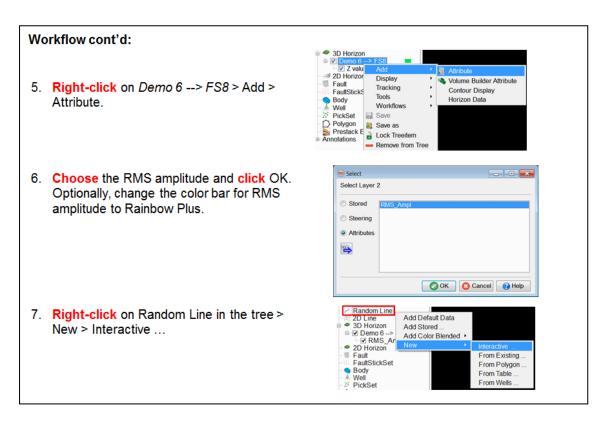


31. Compare the original seismic and the SSB seismic: tick on and off the overlaying attribute in the tree.

2.3.5a Optical Stacking

Required licenses: OpendTect.

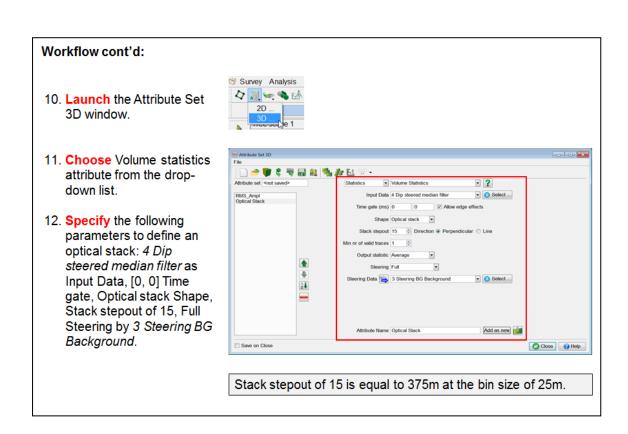


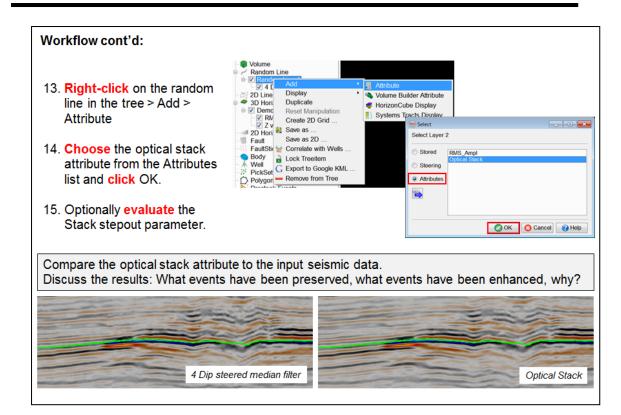


8. Pick a random line going through the structure where the amplitude anomaly is seen. Using the left mouse button, click on the map to insert a node. 8. Right-click on a newly picked random line in the tree > Save as ... and type in a new name. 8. Right-click on a newly picked random line in the tree > Save as ... and type in a new name.

Body
Well
PickSet
Polygon
Remove from Tree

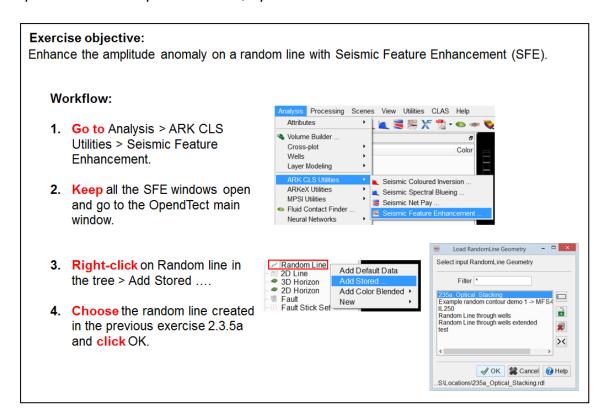
OK Cancel Help

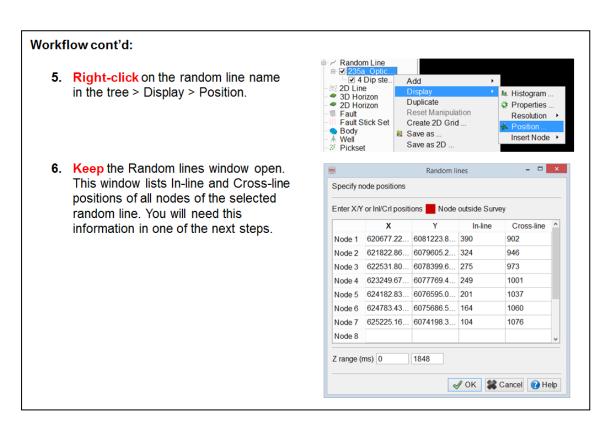




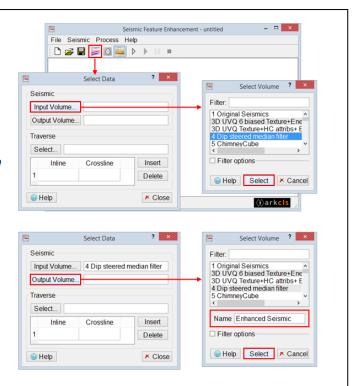
2.3.5b Seismic Feature Enhancement

Required licenses: OpendTect Pro, Spectral Feature Enhancement.



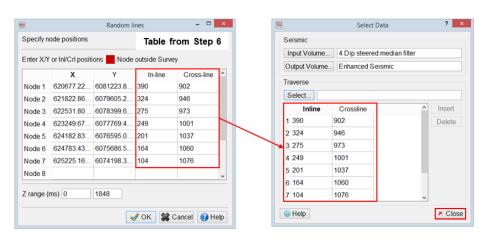


- Go back to the SFE main window and Click on Select Data icon
- 8. Click on Input Volume in the Select Data window
- Choose 4 Dip steered median filter in Select Volume window and click Select.
- **10. Click** on **Output Volume** in the Select Data window.
- Enter a new name of the output dataset and click Select.



Workflow cont'd:

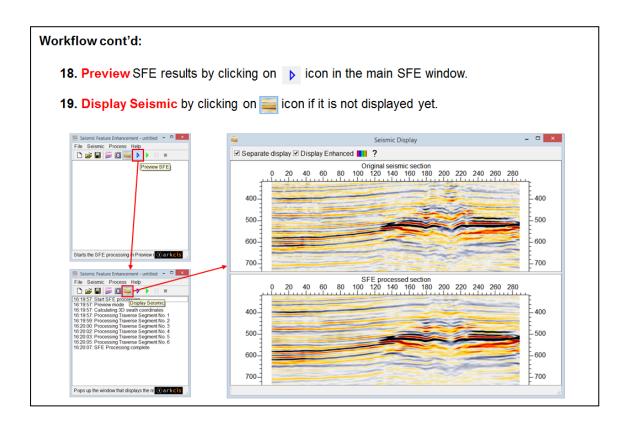
12. Enter manually the random line node positions in the Traverse section from Step 6.



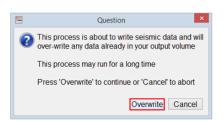
- 13. Close the Select Data window.
- 14. Close the Random lines window.

Alternatively, digitize the random line by picking a polygon that you can select as input for Traverse by clicking on Select button.

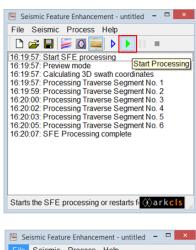
Workflow cont'd: File Seismic Process Help 15. Click on Aperture Design icon 🔘 in the main SFE window. Aperture Design Aperture Control Parameters 16. Enter 375 m and 75 m as Traverse normal and parallel aperture sizes. Aperture Type ○ Rectangular Elipse 17. Close the Aperture Design window. Display undecimated 375 Traverse Normal Aperture Size (in project spatial units) Ε All traces inside the ellipse are rkcls stacked and the result is output at the center of ellipse. 75 m Traverse Parallel Aperture Size (in project spatial units) Output 3D Swath Width Auto Custom: 0.0 Additional Decimation In-line 1 🕏 Cross-line 1 🕏 @ Help × Close

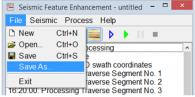


- **20.** Start Processing by clicking on icon in the main SFE window.
- **21. Click** Overwrite to output SFE results along the traverse.



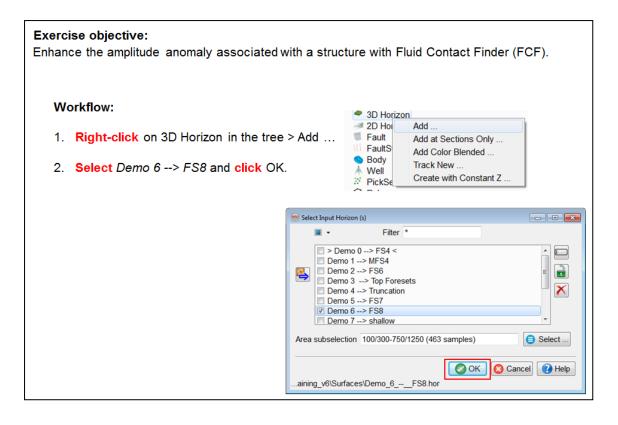
22. Optionally, **follow** File > Save As ... to save your session.

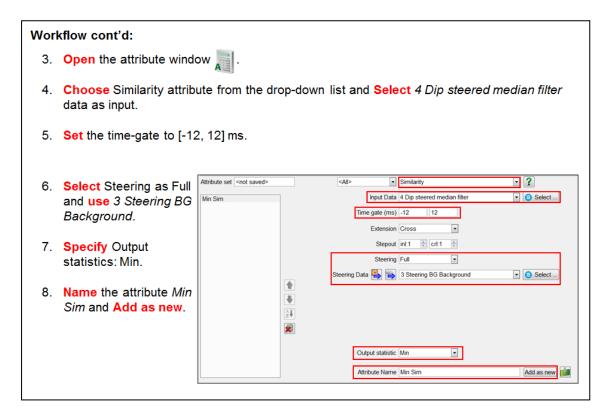




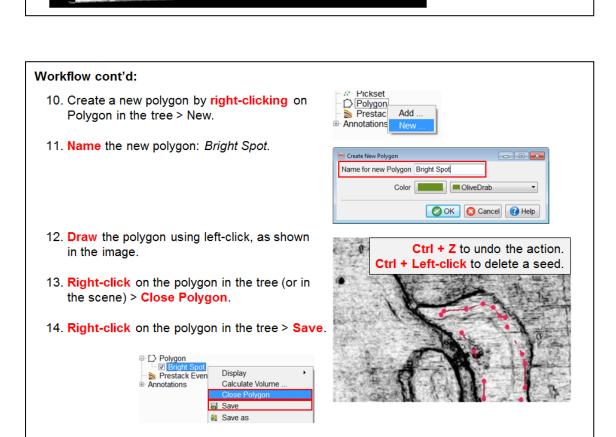
2.3.5c Fluid Contact Finder

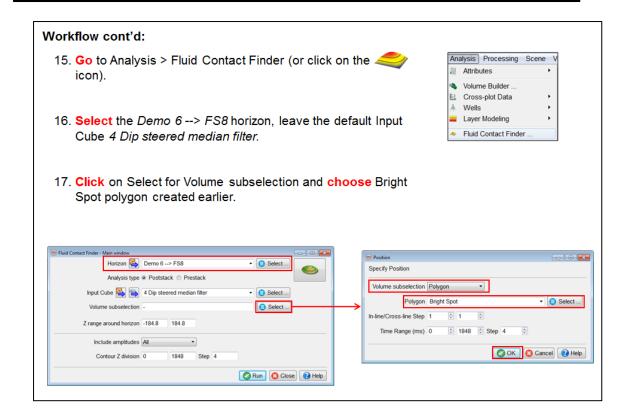
Required licenses: OpendTect Pro, Fluid Contact Finder.

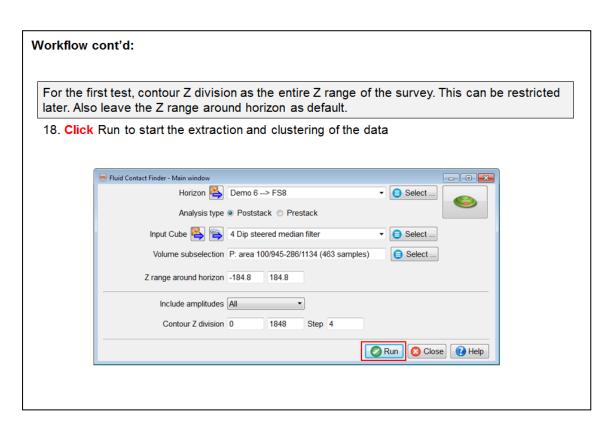




Workflow cont'd: 9. Display the attribute on Demo 6 --> FS8 by right-clicking on Z values in the tree > Select Attribute > Attributes > Min Sim. **Size 2 Divide Select Attribute** **Desplay Desplay Select Attribute** **Desplay Select Attribute** **Desplay Desplay D



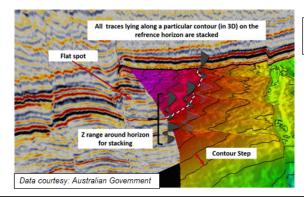


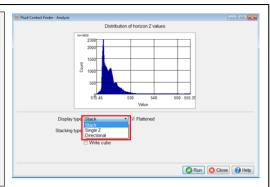


Display types available in FCF analysis window: **Stack**: traces are stacked along depth/time contour bins and plotted as a 2D profile. The display can be flattened on a horizon. The stacked traces can be stored as a 3D volume if Flattened is checked.

Single Z: traces belonging to a single contour bin are displayed in a 2D viewer.

Directional: FCF-stacked amplitude at the horizon as a function of the distance to a selected position and the azimuth sector.





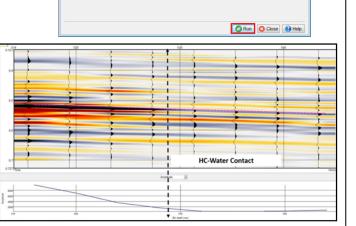
The image on the left (not from F3 Demo survey) illustrates the FCF stack concept.

Workflow cont'd:

19. Choose Display type as Stack, uncheck Flattened and click Run.

This window will remain open so that several FCF analyses can be run.

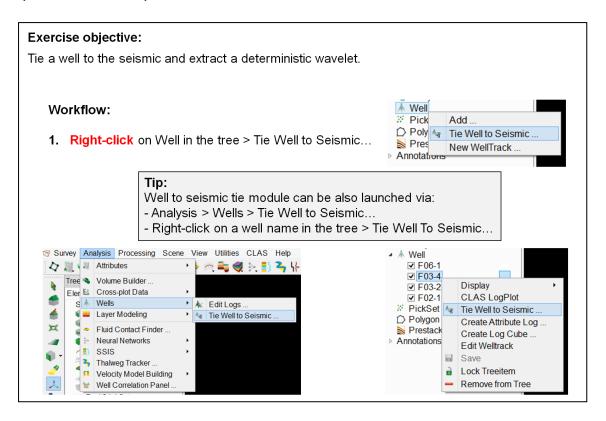
20. The FCF stack shows stacked traces along common contour bins of *Demo 6 --> FS8* horizon. The possible fluid contact is highlighted: observe the drastic amplitude change at the flank of the structure.

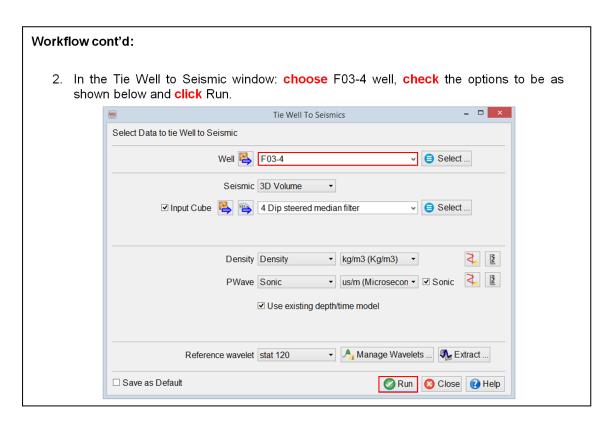


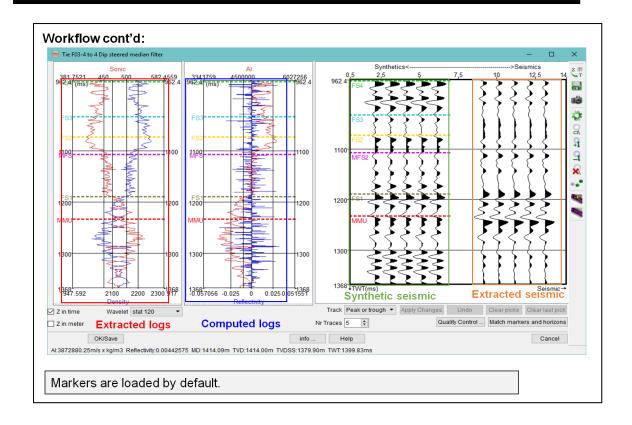
Distribution of horizon Z values

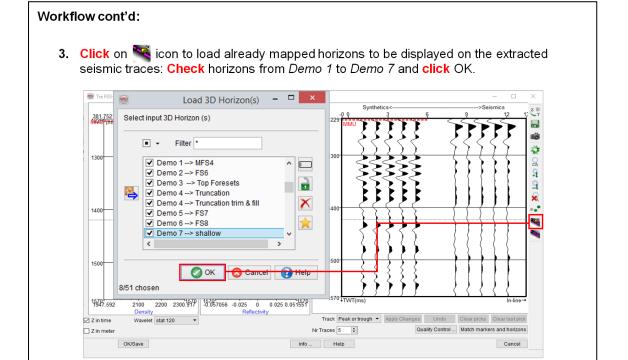
1.4.1a Well Tie

Required licenses: OpendTect.

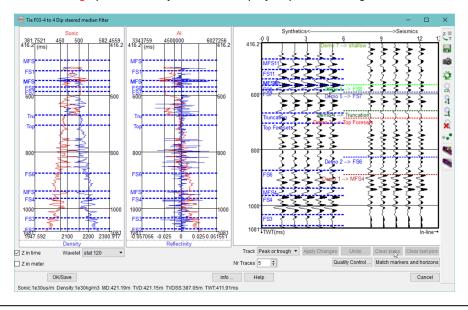






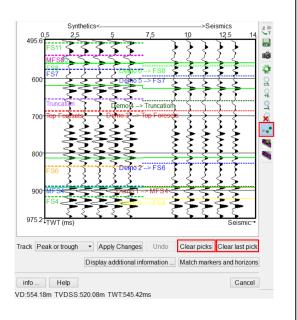


4. Zoom in using middle-mouse scroll button and **pan** by pressing middle-mouse button: **hold** and **drag** up/down until you have a display to pick matching events.



Workflow cont'd:

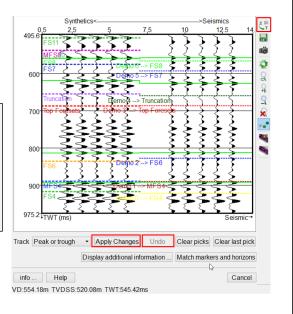
- 5. Activate pick mode with the icon
- **6. Pick** matching events on the extracted seismic then synthetic traces (or synthetic then extracted seismic).
- Optionally, to change your picks: click Clear picks or Clear last pick if needed.



- 8. After picking the events, **click** Apply Changes to reflect the changes.
- 9. If not satisfied with the result, **click** Undo to revert the most recent step.

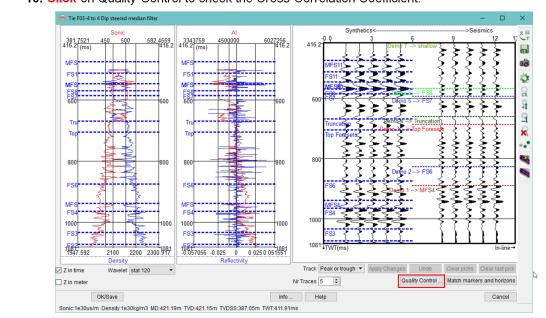
As only the previous step can be reverted using Undo button, it is recommended to save intermediate T/D (Time/Depth) curves by clicking on the $\mathbb{Z}_{\mathbb{T}}^{\#}$ icon and exporting to a text file.

Saved T/D curves can be (re-)imported at any time via the same window or via Well Manager.

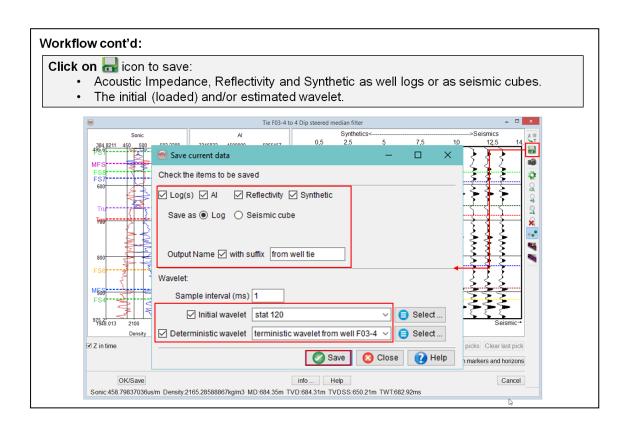


Workflow cont'd:

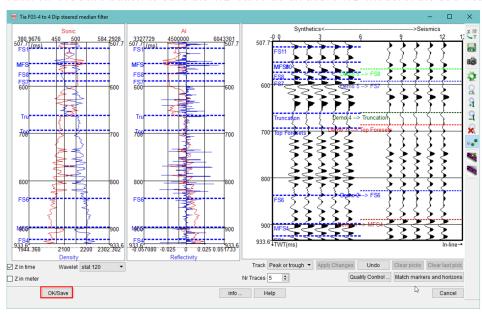
10. Click on Quality Control to check the Cross-Correlation Coefficient.



Workflow cont'd: Compute Data between Markers ▼ FS11 11. Choose Compute Data between Markers and select top and bottom markers, for example FS11 and FS3, to define a window of interest. Note that Cross-Correlation Coefficient, the graph and the Estimated wavelet are immediately Synthetic to seismic scaler: 2836.92285156 updated. Estimated wavelet length (ms) 120 Compute Data between Markers ▼ FS11 → FS3 12. Optionally, switch to Estimated Set active Wavelet Cross-Correlation Coefficient: 0.6532883 (deterministic) wavelet option: see Initial : stat 120 Estimated that the synthetic traces change in the main Tie Well to Seismic window. The scaler applied to the seismic has also changed and should be close to Synthetic to seismic scaler: 0.98019022 1. Estimated wavelet length (ms) 120 \$ Olose Help

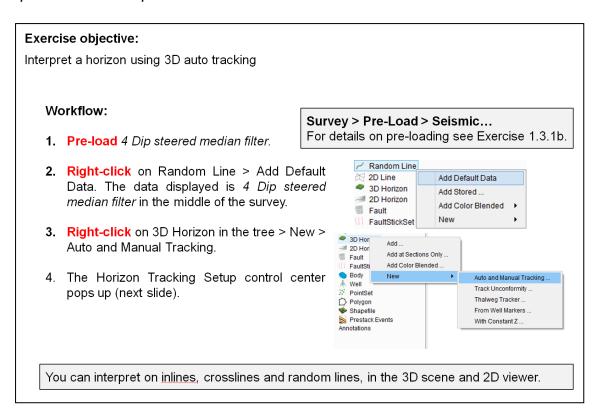


13. Click on OK/Save button to save the T/D curve as an active T/D model of the tied well.



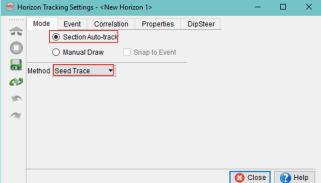
1.4.2a 3D Auto-track

Required licenses: OpendTect.



Workflow cont'd:

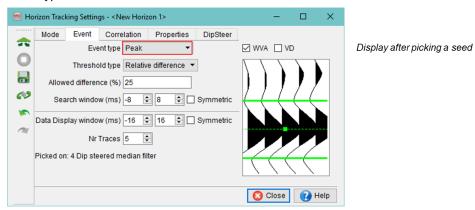
5. Choose the tracking mode: Section Auto-track (from seeds) and Select Seed Trace as tracking method.



Method:

- Seed trace: compares amplitudes against the seed reference (recommended for most horizons)
- Adjacent parent: compares amplitudes against the last tracked position (increased risk of loop-skips; recommended for easy horizons).

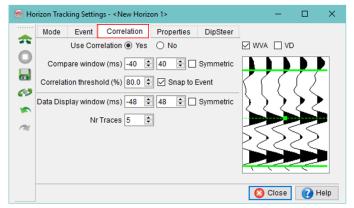
- 6. Click on the Event tab.
- 7. Select event type Peak and leave the search window as default for now.



- Use the green lines in the waveform display to change the search window
- It is possible to change the event type during the interpretation

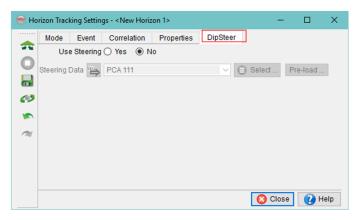
Workflow cont'd:

- 8. Click on the Correlation tab.
- 9. Set the use Correlation toggle to Yes.
- 10. Set the Correlation threshold to 60%.



Tracking with correlation is more accurate, but it takes more time to compute.

11. Set the selection of Steering to No.



This option is only available if you have a dip-steering license.

It ensures that the correlation window follows the seismic reflectors by steering the window along the pre-calculated dip. This option lowers the risk of loop-skips, especially in areas with steep dips.

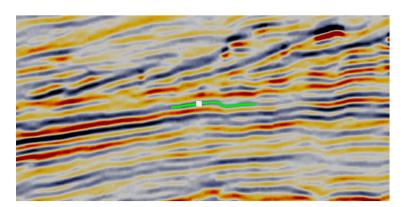
Workflow cont'd:

12. Optionally edit the display properties.



We recommend the Horizon Tracking setup window to stay open during the entire interpretation session. Parameters can thus be adjust at all times. To re-open the window, use the % icon in the toolbar in the lower section of OpendTect main window.

- 13. Pick a seed on a Max event (as selected earlier) on the displayed random line.
- **14.** Click on the Auto-Track icon in the Horizon Tracking Setup window.



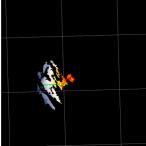
In horizon picking mode, the cursor is a cross. You need to have the horizon active in order to interpret. You can make it active by clicking on it in the 3D scene or on its name in the tree.

Workflow cont'd:

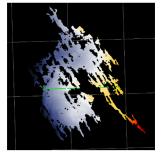
- **15. QC** the auto-tracked horizon patch:
 - **a.** Select the new horizon in the tree.
 - **b.** Set the display of the horizon to "sections only": press the shortcut v/V key.
 - **c.** Move the random line through the patch: **click** and **drag** the line.
- 16. If the horizon patch looks OK but is rather small: **change** the amplitude correlation parameters and redo.

In this case, **change** the correlate window to [-20, 20] <u>ms.</u>

17. Click on the Retrack-All icon 🍑 in the Horizon Tracking Setup window.

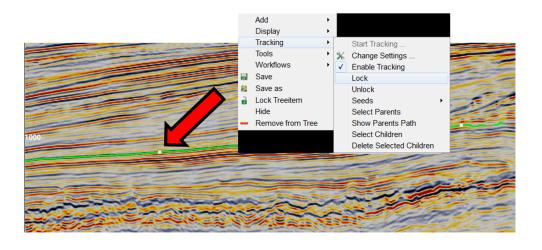


Correlation window [-40;40]ms



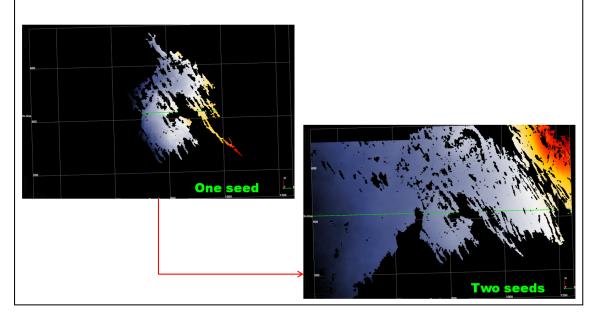
Correlation window [-20;20]ms

- 18. When satisfied with a patch, **right-click** on it > Tracking > Lock, so that it can no longer be changed. Alternatively, **Ctrl + right-click** on it > Lock.
- 19. To continue, pick another seed in an empty area and repeat the exercise.



Workflow cont'd:

20. Click on the auto-track icon to track more from the new seed (previously auto-tracked horizon patch remains untouched).



- **21.** Repeat this workflow (add seeds, auto-track, QC, lock) until you have filled the entire area with horizon patches of good confidence.
- 22. Now lower the constraints in the amplitude and correlation tabs.
- **23.** Repeat steps 21 and 22 until the tracker cannot fill in holes any further without making mistakes.

What to do when something went wrong?

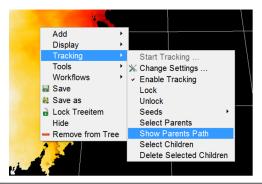
There are three ways to change the results:

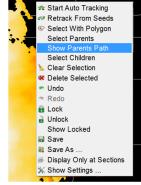
- Use Undo n and Redo n icons, or CTRL-Z / CRTL-Y shortcuts.
- Select the area to remove with the selection icon and press the delete icon.
- Use the tracking history to remove all positions (children) following the last good position (parent). How to do this is explained next.

Workflow cont'd:

How to see the tracking history

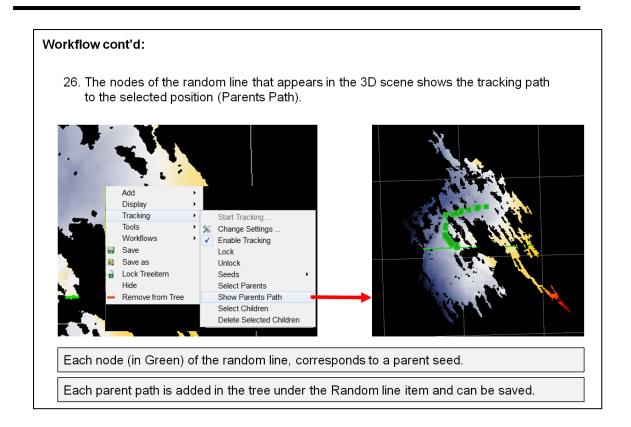
- **24.** Right-click in the 3D scene on a bad position on the auto-tracked horizon and Go to Tracking > Show Parents Path.
- 25. Alternatively, **ctrl** + **right-click** on the bad position on the auto-tracked horizon and **select** Show Parents Path.

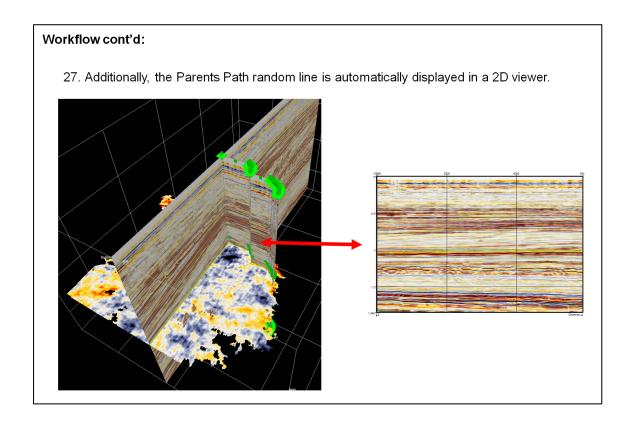




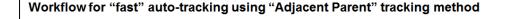
Ctrl + right-click pops up the dedicated menu containing all the tools required for 3D horizon tracking. This menu minimizes the need to use the horizon tracking set-up window, e.g. for auto-tracking or re-tracking from seeds.

OR

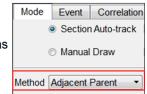


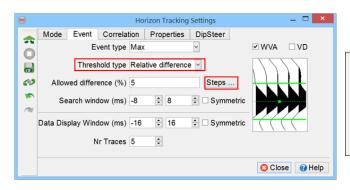


Workflow cont'd: 28. Locate the parent position where the interpretation went off-track; Ctrl + right-click on this position on the horizon patch (or in the 2D viewer) and select Select Children. 29. The samples tracked from this bad parent position are highlighted in the scene. Either, right-click on them > Tracking > Delete Selected Children or Ctrl + right-click on them > Delete Selected. Display Change SettingsEnable Tracking Workflows Lock Save as Unlock Seeds Hide Select Parents Show Parents Path Select Children Remove from Tree



- 1. Select Adjacent Parent method in the Mode tab.
- **2. Go** to the Event tab and **Select** Relative difference as Threshold type.
- 3. Define the allowed differences by clicking on Steps ...



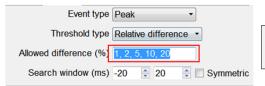


Patches tracked with the Adjacent Parent method tend to be much larger than with the Seed Trace method, especially if you use multiple steps (next slide)

4. Specify the allowed differences (in %) as shown on the picture. In this example any sample of the horizon is tracked in at-most 5 steps.

In the first step only 1% difference between neighbors is allowed. If the program is able to find a new sample in the neighborhood with less than 1% amplitude difference, that sample is included in the horizon and tracking moves on. Otherwise, the amplitude difference criteria of next steps are utilized.

Be aware that loosening the constraints too much may result in loop-skips.

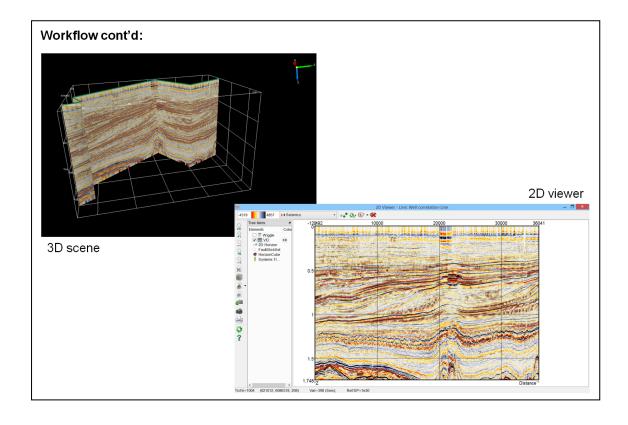


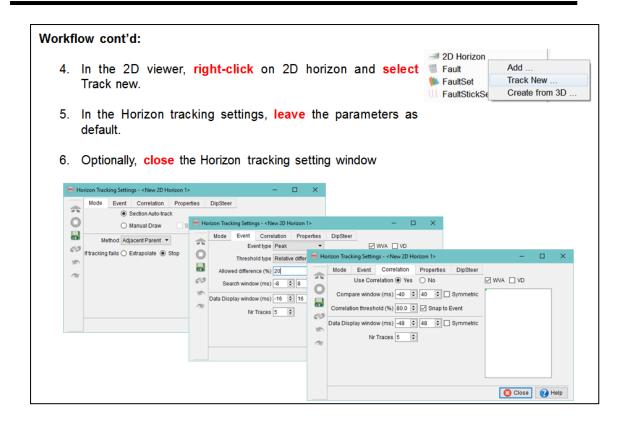
Adjust the amplitude and correlation parameters in case the tracker stops tracking too soon.

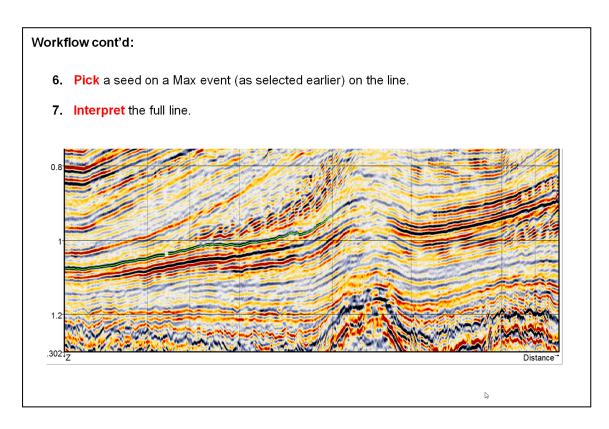
5. Follow steps 8-29 of the previous workflow based on the Seed Trace method.

1.4.2b Tracking In 2D Viewer

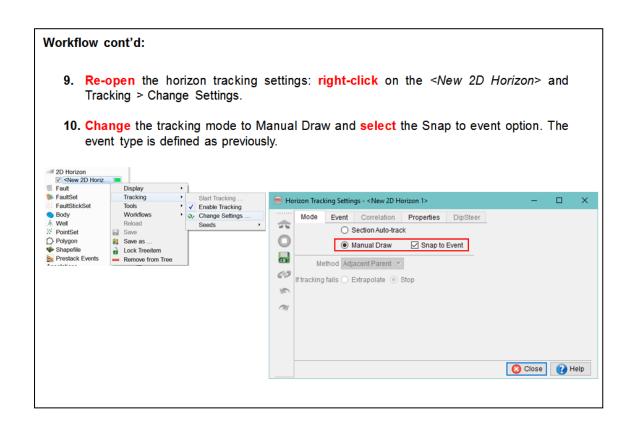
Exercise objective: Interpret a 2D horizon using a 2D viewer ✓ Random Line Workflow: 2D Line Add . 3D Hori Create 2D Grid from 3D ... 2D Hori 1. Add a 2D line to the 3D scene: right-click on Fault Extract from 3D 2D line and go Add. FaultStickSet 2. Select the Well correlation - Line and change Select 2D Lines the action to Load default data. Filter 3 3. Once the 2D line is loaded, right-click on the ✓ Well correlation-Line attribute name (i.e. Seis) in the tree and go Display > 2D viewer. 2D Line Well corr... Seis 3D Horiz On OK Load default data Select Attribute Display projection lines only Save Color Settings 2D Horize Histogram FaultSticl = Re Amplitude Spectrum ► Body → Well ∴ PickSet ☐ Polygon F-K Spectrum Change Transparency In a 2D viewer, you can interpret 2D Viewer 2D Viewer - Wiggle 2D and 3D seismic. Prestack E.



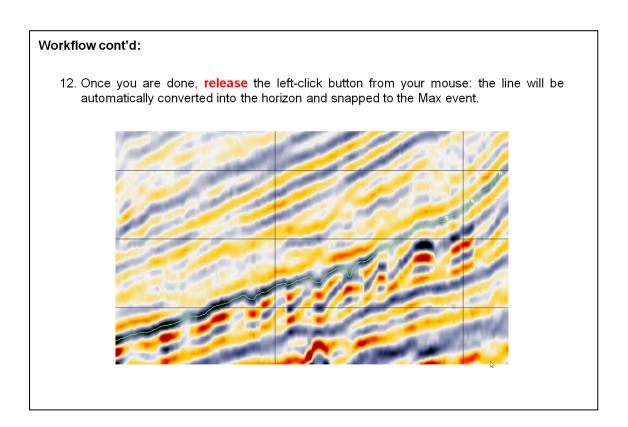




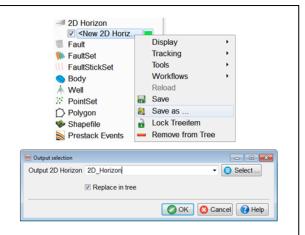
Workflow cont'd: 8. In some areas the horizon does not propagate well and you may want to switch to the manual drawing mode.



Workflow cont'd: 11. Draw the line where you want to interpret.



- 13. When satisfied of the interpretation, save the 2D horizon: right-click on the <New 2D Horizon> in the 2D viewer tree and select Save as (at this point Save and Save as are equivalent) and specify an output name.
- 14. Close the 2D viewer. The 2D line and the newly interpreted 2D horizon are displayed in the 3D scene.



Note: A 3D horizon as well as Fault stick sets can also be interpreted in the 2D viewer.

Workflow cont'd:

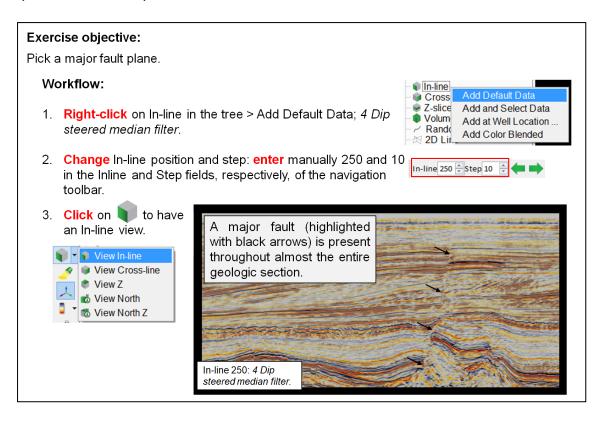
3D horizon interpretation using a 2D viewer

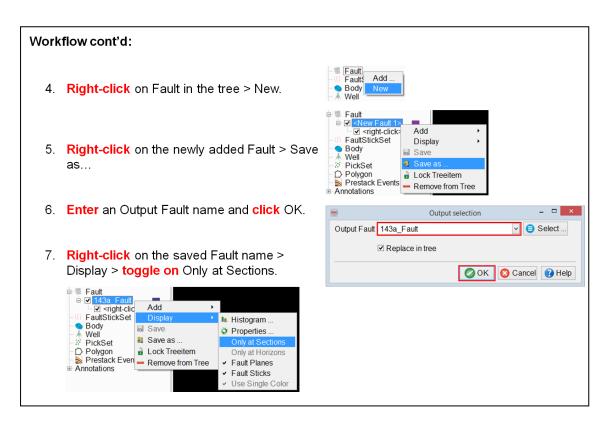
- 1. The horizon type you are interpreting is 3D horizon.
- 2. The tracking modes are similar but on the contrary to the 2D tracking, the auto-tracking option is ON while tracking a 3D horizon in a 2D viewer.
- 3. For auto-tracking the horizon, recommendation is to use the Seed trace method in combination with the section auto-track option (see previous exercise 1.4.2a for more details).
- 4. In the 2D viewer, while tracking a 3D horizon, you can switch inline/crossline by either typing the line number or using the arrows and the step to interpret a grid like you would do in the 3D scene.

D

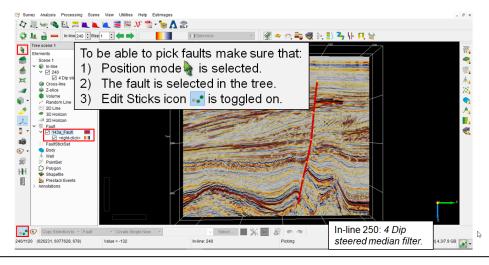
1.4.3a Fault Planes

Required licenses: OpendTect.



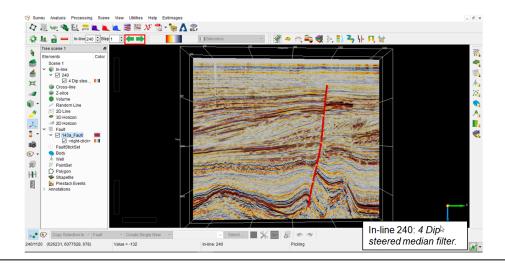


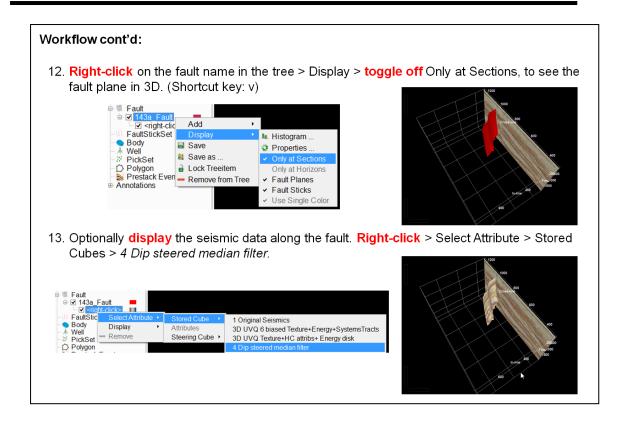
- Pick the fault on the first In-line: either Left-click + drag or Left-click to pick and doubleclick to end a stick.
- 9. Edit as needed: Left-click + drag seeds, Ctrl + Left-click to remove seeds, or Ctrl + Z to undo the last action, or Ctrl + Y to redo.

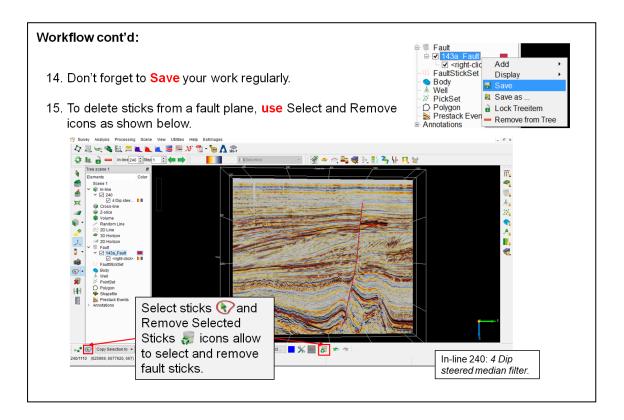


Workflow cont'd:

- 10. Move the In-line to a new location (for example 240): Click on in the navigation toolbar or use short keys (Z and X by default) to move the In-line backward and forward.
- 11. Repeat steps 8, 9 and 10 for every 10th inline in the range 100-250.

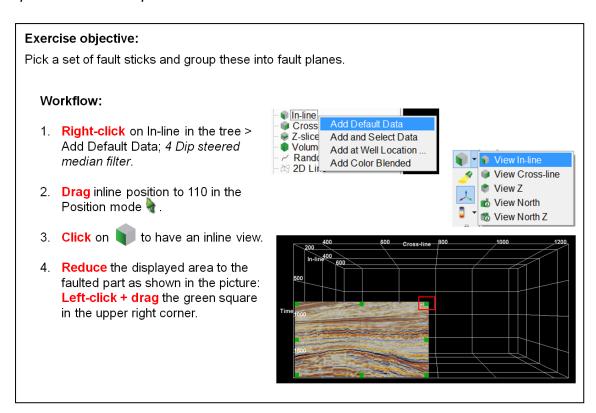


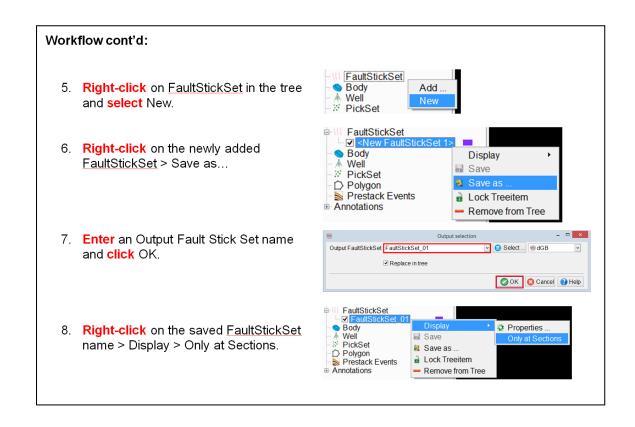




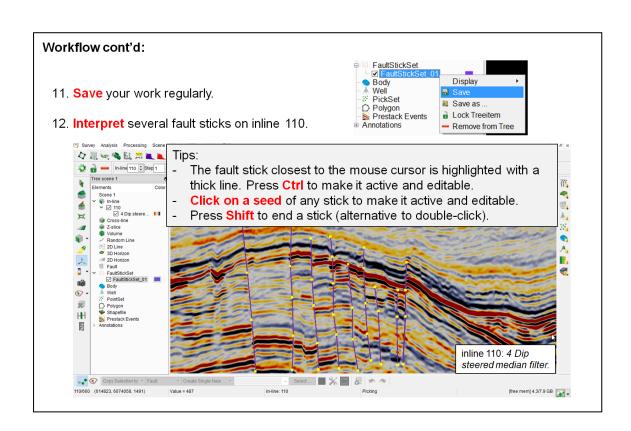
1.4.3b Fault Sticks

Required licenses: OpendTect.





Workflow cont'd: 9. Pick the first fault stick: either Left-click + drag or Left-click to pick and double-click to end a stick. 10. Edit as needed: Left-click + drag seeds, Ctrl + Left-click to remove seeds, Solver Ctrl + Z to undo the last action, or Ctrl + Y to redo. 🌣 🔒 — In-line 110 🕏 Step 1 🗘 🛑 📦 0 4 🗑 🗢 洲 🖏 🦪 📐 🔡 🥞 👫 🎵 🗑 To be able to pick fault sticks make sure that: **≜** Position mode \(\bar{\rmathble} \) is selected. 2) The fault stick set is selected in the tree. 3) Edit Sticks icon . is toggled on. (E) inline 110: 4 Dip steered mediar ilter. Copy Selection to Fa Select... Gol 😓 (free mem) 4 3/7 9 CB

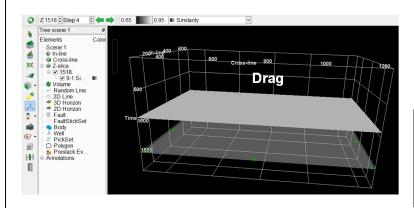


Workflow cont'd: 13. Move to inline 120: Click on in the navigation toolbar or use short keys (Z and X by default) to move the inline backward and forward. Continue the interpretation for several inlines, e.g. with a step of 10. 🏖 🔒 🛑 In-line 120 🕏 Step 10 🕏 🛑 📦 -4500 4500 IIS 🗑 🗢 洲 👊 🦪 📐 🖺 🥞 🔓 🎵 🖢 Select sticks 🕟 and Remove Selected Sticks 🌄 icons allow inline 120: 4 Dip steered median filter. to select and remove fault sticks. [free mem] 4.3/7.9 GB

Workflow cont'd:

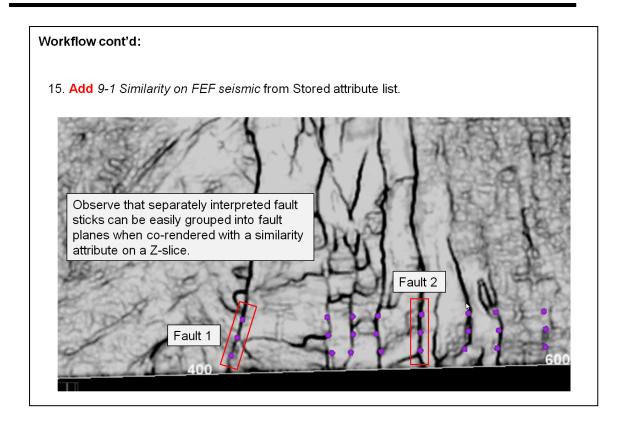
14. Add an empty Z-slice* to the scene and Drag it to 1500 ms. Click on to have a North oriented top view and resize with the green anchors to cover more or less the area you interpreted.

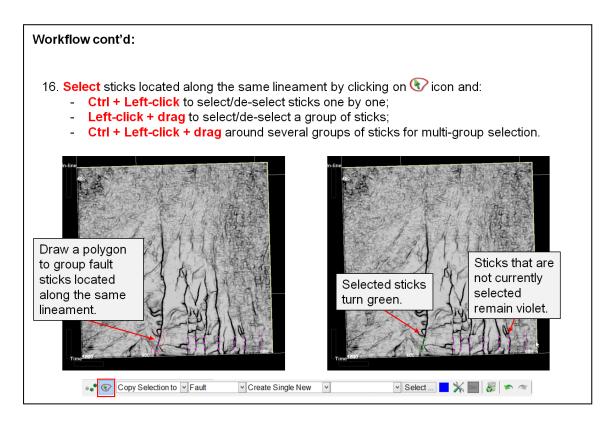
We have finished picking sticks. In the next phase sticks will be grouped into planes. To facilitate this process we will display a fault discontinuity attribute on a time-slice through the sticks.

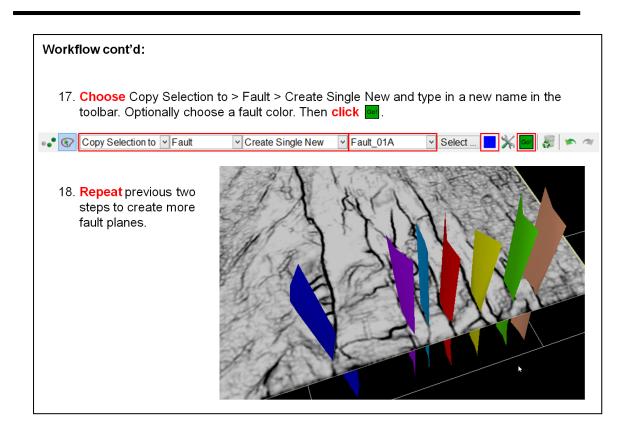




*Positioning an empty slice is faster than positioning a slice with data. With pre-loaded data the speed difference is negligible.

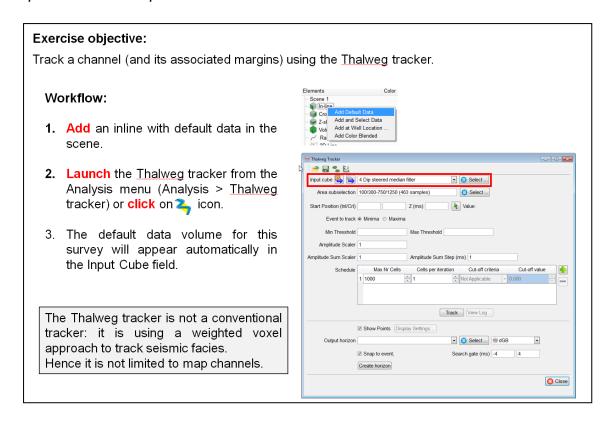


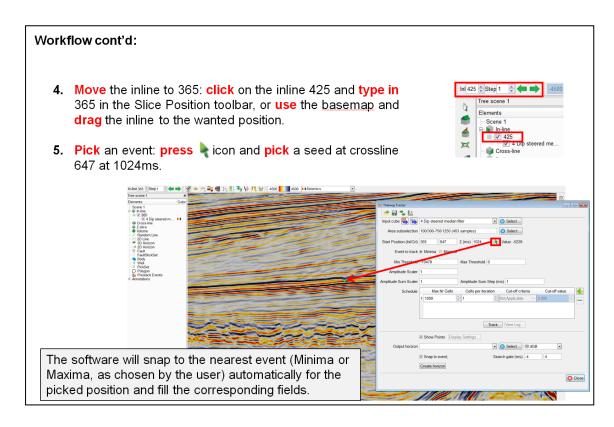




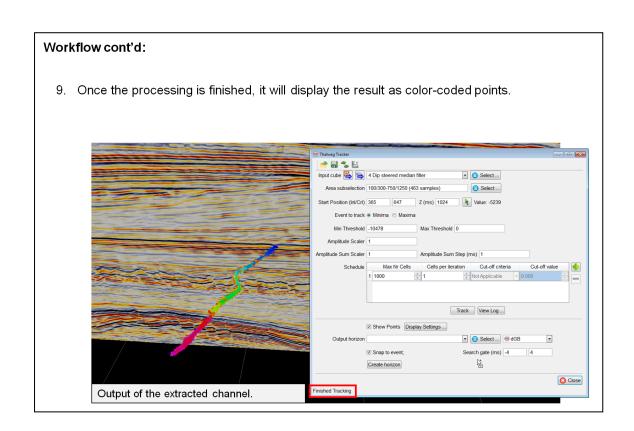
2.1.4a Thalweg Tracker

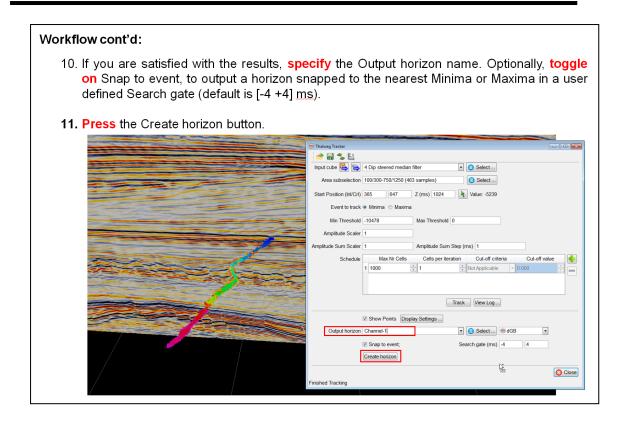
Required licenses: OpendTect Pro.

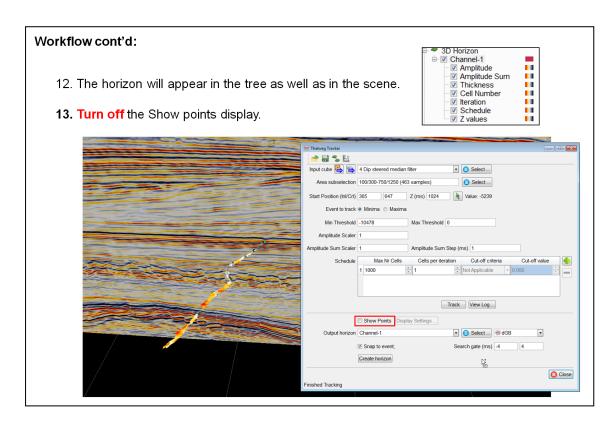




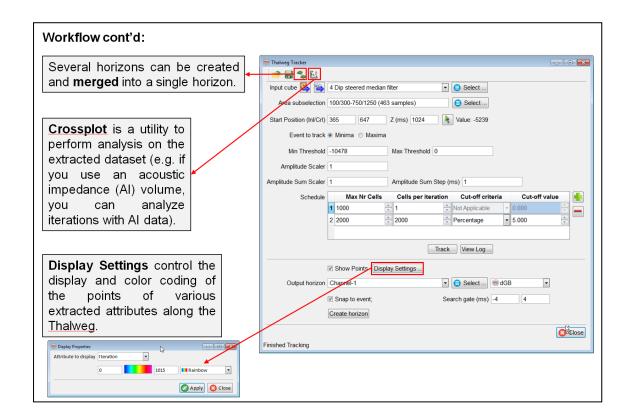
Workflow cont'd: 者 🔒 🐾 🔃 Input cube 😝 👺 4 Dip steered median filter Select ... Select ... Area subselection 100/300-750/1250 (463 samples) Start Position (InI/CrI) 365 647 Z (ms) 1024 Value: -5239 Event to track Minima Maxima 6. Keep default values for Min Threshold -10478 Max Threshold 0 Amplitude Scaler, Amplitude Amplitude Scaler 1 Sum Scaler and Amplitude Amplitude Sum Scaler 1 Amplitude Sum Step (ms) 1 Sum Step (ms). Schedule Max Nr Cells Cells per iteration Cut-off criteria Cut-off value 1 1000 7. Schedule: **set** the values as shown in this screenshot. Track View Log ... 8. Press the Track button to start reading the input Output horizon volume and tracking. Search gate (ms) -4 4 Snap to event; Create horizon Olose The first row of the schedule table represents the thalweg settings e.g. Max Nr Cells = 1000 and Cells per iteration = 1.







Workflow cont'd: 14. To track the margins of the channel, add a second schedule step and set the parameters as shown in the figure. Turn on Show points and press the Track button to obtain the Thalweg and its associated margins. Input cube [4] 14 Dip steered median filter Area subselection 100/300-750/1250 (463 samples) Select ... Start Position (InI/CrI) 365 647 Z (ms) 1024 Value: -5239 Event to track Minima Maxima Min Threshold -10478 Max Threshold 0 Amplitude Sum Step (ms) 1 Track View Log ... Snap to event; Search gate (ms) -4 4 Close



2.3.1h Unconformity Tracker

Required licenses: OpendTect Pro, Dip-Steering.

Exercise objective:

Create two horizons: 1) a seismic event constrained by a few manually picked positions; 2) an unconformable event constrained by well markers.

Workflow:

- 1. Pre-load the default seismic data set (4 Dip steered median filter).
- 2. Add an in-line (Add Default Data)
- 3. Add the stored Random Line called: "Random Line through wells"
- 4. Add all 4 wells
- 5. Go to 3D Horizon >

New > Track Unconformity ...



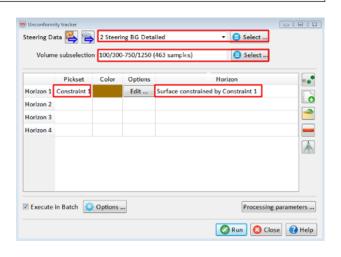
Traditional trackers follow amplitude and phase. Unconformities do not exhibit consistent amplitude / phase behavior and can thus not be tracked with a conventional tracker. The unconformity tracker flattens the dip field using a constrained inversion-based algorithm. Constraints are given in the form of picked positions and (optionally) a confidence weight volume.

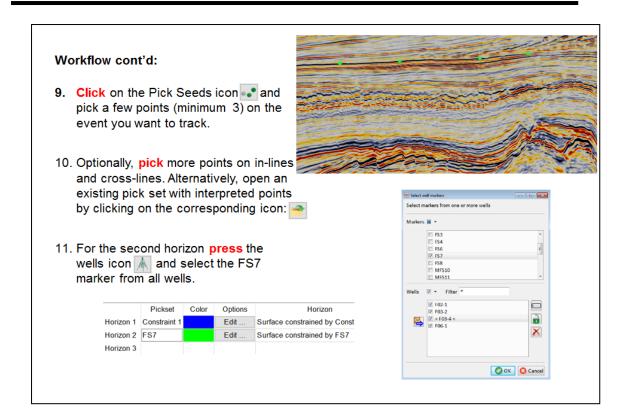
Workflow cont'd:

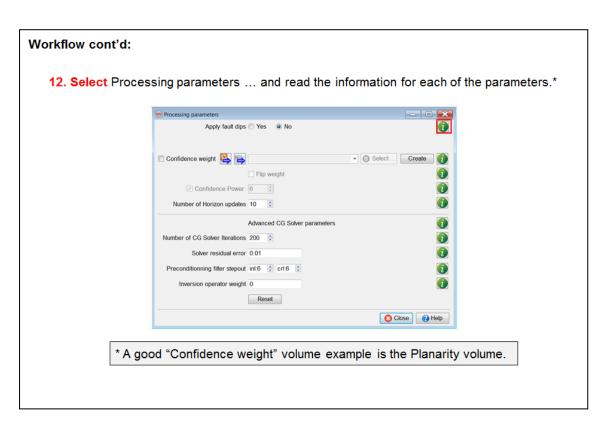
6. In the Unconformity tracker window, **select** the input steering cube for the tracking: 2. Steering BG Detailed.

Ideally, use a detailed steering cube (see Exercise 2.3.1a) calculated on enhanced seismic.

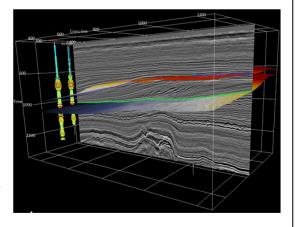
- Optionally, limit the output extend by using the Volume sub-selection.
- 8. Optionally, **change** the names of Pickset and Horizon by double clicking on the respective fields.







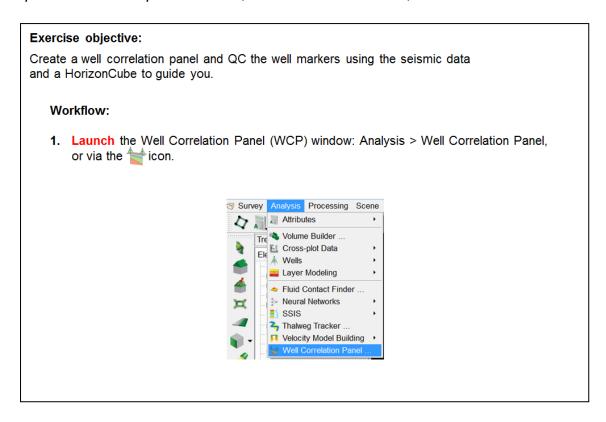
- 13. Close the Processing parameters window and start processing by pressing Run
- 14. When the batch process is finished Close the window and Add the new horizons to the tree.
- 15. Add a random line to QC* the horizons.
- 16. Improvements can be made by (if needed): adding more picks; adding a confidence weight volume and by changing the inversion parameters.

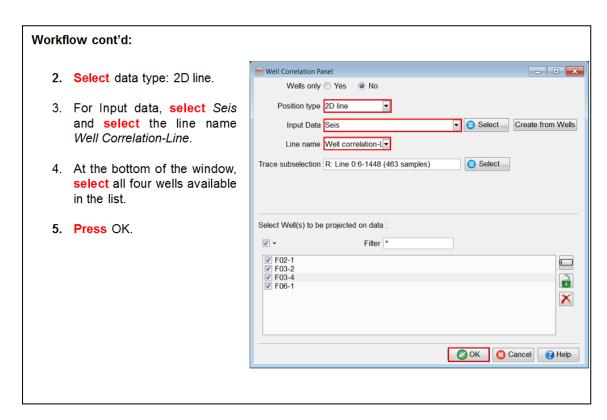


*Tips: Change the color bar of the random line to grey scale; Show the horizons at sections only; Change the line thickness (Horizon -> Display -> Properties); Move and rotate the random line to check whether the horizon is following the events properly.

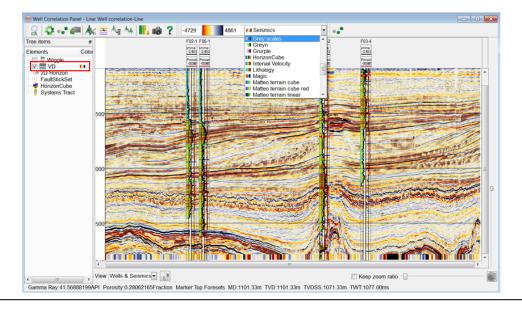
2.4.3a Well Correlation Panel

Required licenses: OpendTect Pro, Well Correlation Panel, HorizonCube.





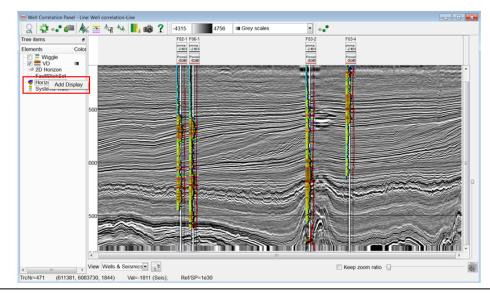
6. Change the seismic color spectrum to Grey scale: click on VD and from the top bar spin the color to Grey scale.



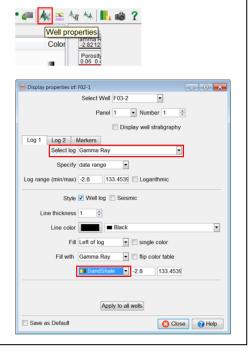
Workflow cont'd:

7. Overlay the seismic data with the HorizonCube: right-click on HorizonCube in the tree and select Add Display.

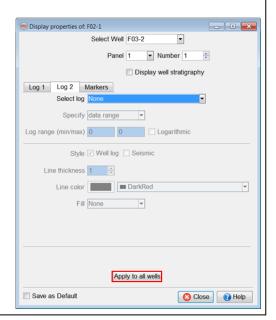
Choose the 2D HorizonCube "HorizonCube SC-FFT-trunc Random line between wells".



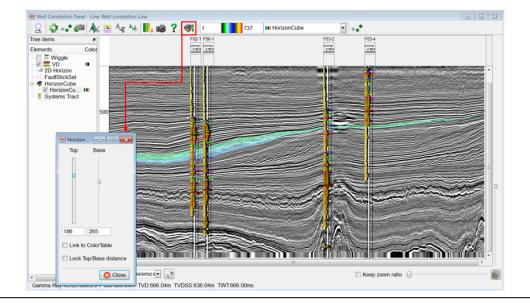
- 8. Now display a Gamma Ray (GR) log on all wells: click on the well properties icon from the WCP window.
- 9. In the Log 1 tab, you may **select** Gamma Ray log with a SandShale color bar.



- In the Log 2 tab, leave the log selection to None.
- **11. Press** Apply to all wells to display the Gamma Ray log on all wells displayed in the panel.
- 12. Close this window.

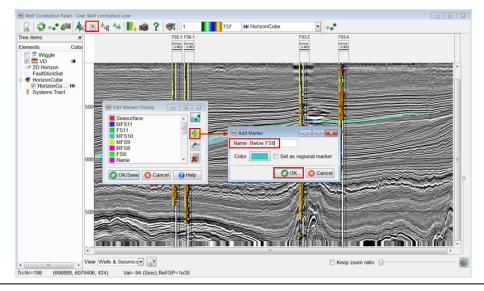


13. Now **start** interpreting the depositional trends and possible systems tracts boundaries by **moving** the HorizonCube slider **4** up and down.

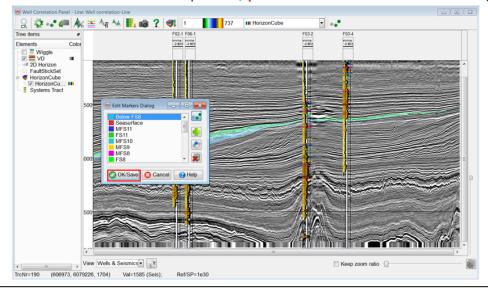


- 14. To edit the markers: click on the icon.
- **15.** Add a new defined boundary as a marker by clicking on

 In the pop-up dialog, give a new name and color to the new marker and click Ok.

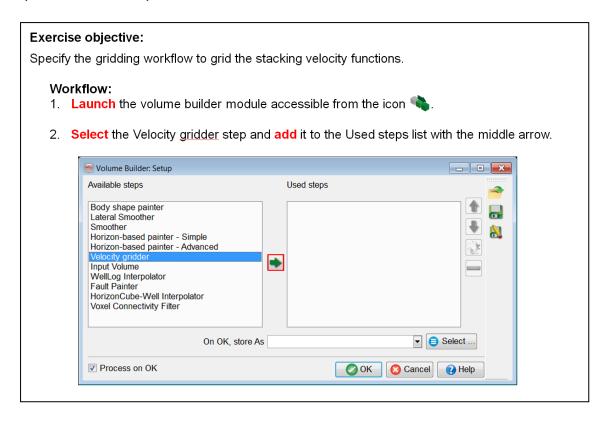


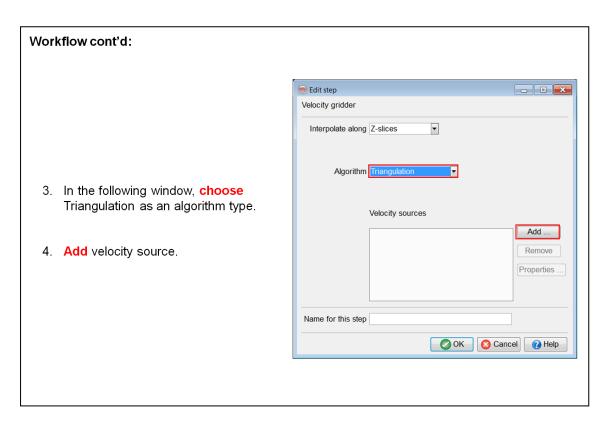
- 16. Once the marker is added in the list, it will become an active marker: **click** in the well area to add a marker. To **delete** a marker, use CTRL + mouse click on the marker.
- 17. When done with the marker interpretation, press Ok/Save button in the markers dialog.



1.4.4b Grid Stacking Velocities

Required licenses: OpendTect.





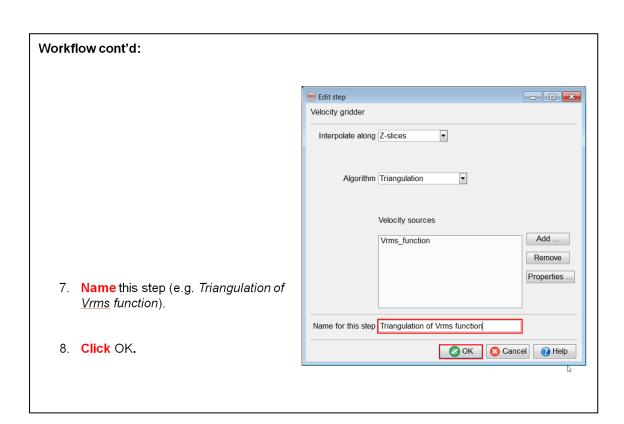
Choose Type: Stored Functions and select the input function <u>Vrms_function</u> that was imported in the previous exercise.

6. Click OK to proceed.

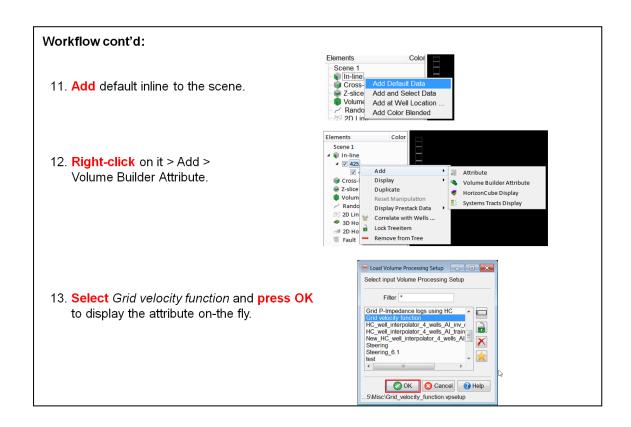
Workflow cont'd:

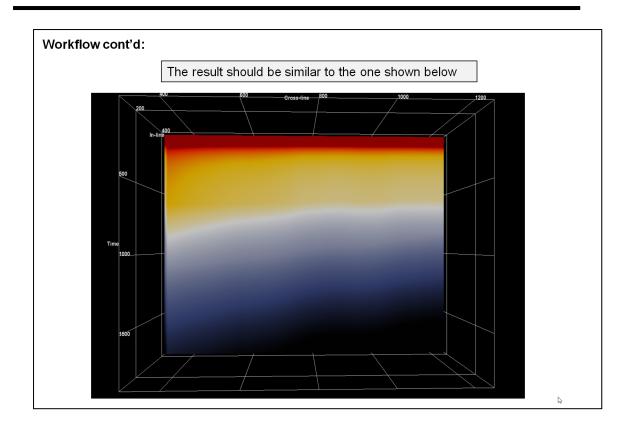


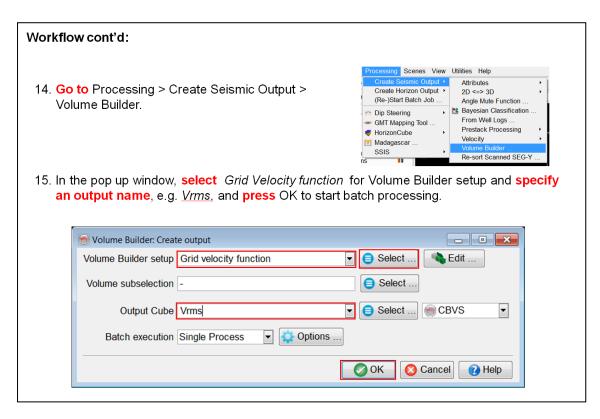
B



Workflow cont'd: 9. Store the setup as Grid velocity function. 10. Toggle off Process on OK and press OK. Molume Builder: Setup - • × Available steps Used steps 1 Body shape painter Triangulation of Vrms function Lateral Smoother # Smoother Horizon-based painter - Simple k Horizon-based painter - Advanced Velocity gridder Input Volume WellLog Interpolator Fault Painter HorizonCube-Well Interpolator Voxel Connectivity Filter On OK, store As Grid velocity function Process on OK OK Cancel Help

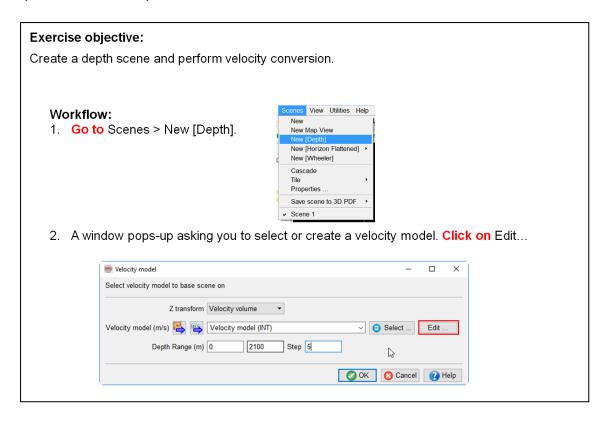


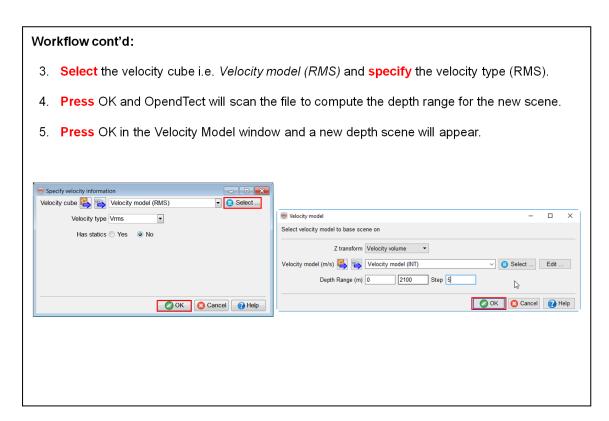




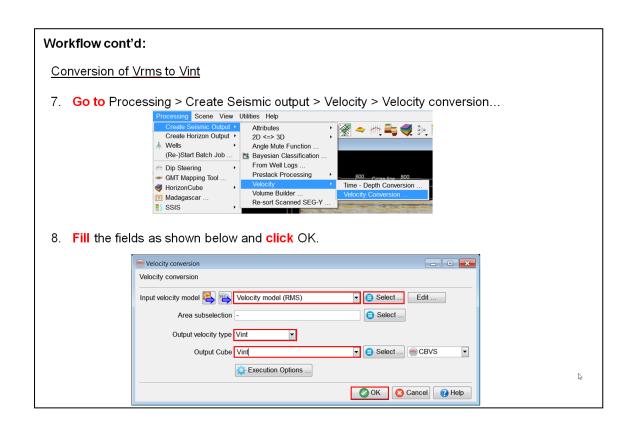
1.4.4c TD Conversion On-the-fly

Required licenses: OpendTect.





Workflow cont'd: 6. In the depth scene, display any stored volume on the inline 425. You will notice that the scene now shows data in depth, which has been converted from time data using the interval velocity you, selected. This is done on-the-fly. Survey Adays Processing Screen Vere United the Edinarys Constitution of Constituti

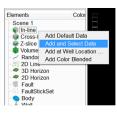


Workflow cont'd:9. Right-click on10. Select the new

9. Right-click on an inline in the scene > Add and Select Data.

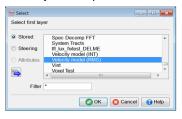
10. Select the new converted interval velocity.

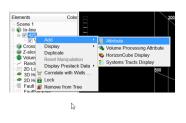


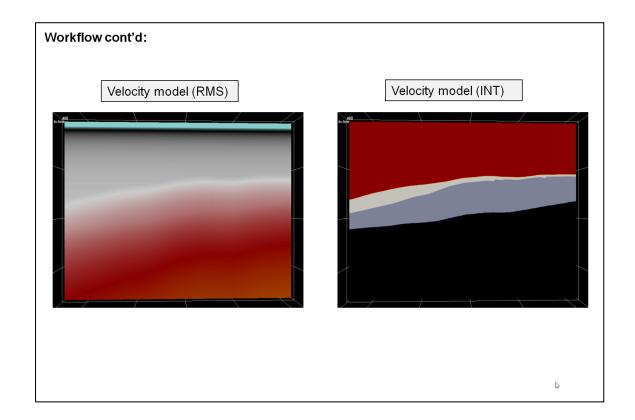


11. Right-click on an inline 425 in the scene > Add > Attribute.

12. **Select** the <u>rms</u> velocity to compare.

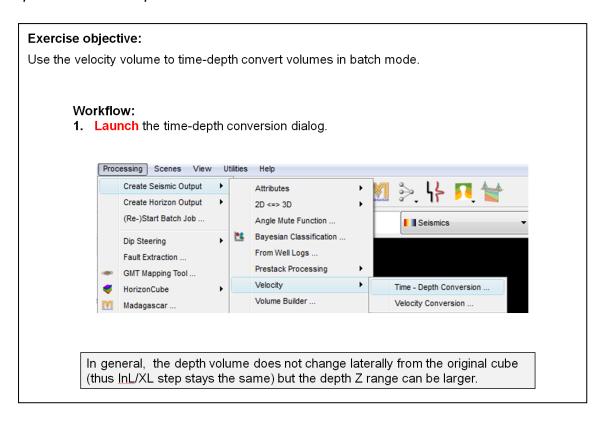


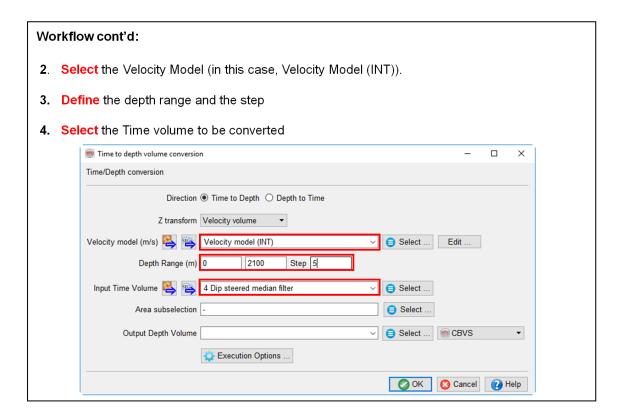




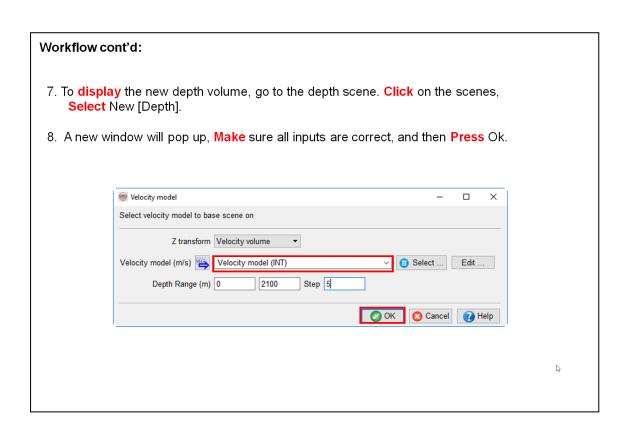
1.4.4d TD Volume Conversion In Batch

Required licenses: OpendTect.





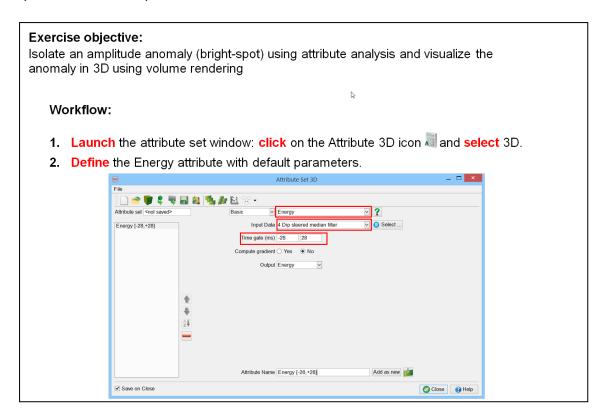
Workflow cont'd: **5. Specify** the new output depth volume (e.g. D-4_DSMF). 6. Click on OK. The volume will be saved in depth and stored in the time survey Time to depth volume conversion Time/Depth conversion Direction Time to Depth Depth to Time Z transform Velocity volume ▼ Velocity model (m/s) 🌉 👺 Velocity model (INT) ∨ ⊜ Select ... Edit ... Depth Range (m) 0 2100 Step 5 Input Time Volume 🛂 👺 4 Dip steered median filter Area subselection - Select ... Output Depth Volume D-4_DSMF ⊜ Select ... (m) CBVS Execution Options ... OK Cancel Pelp



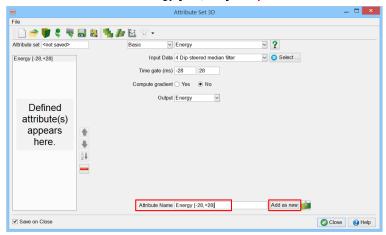
Workflow cont'd: 9. Right click on inline > Add and Select data 10. In the pop-up dialog, **Select** the depth volume. 11. Hit Ok, and a new depth volume will be displayed - - X Select Elements Color Select first layer Depth (using 'Velocity... In-lin Add Default Data Cro: Stored Z-sli Volu Add and Select Data Steering Add at Well Location .. Add Color Blended Attributes Depth SEG Ok Cancel Help

1.5.1a Bright Spot

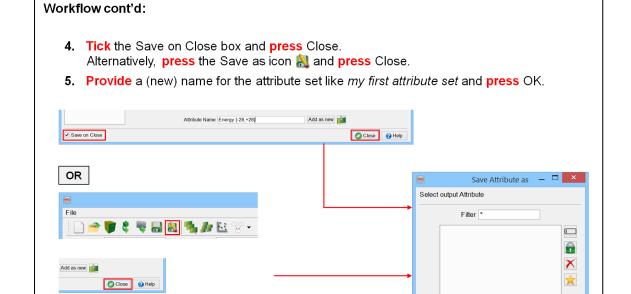
Required licenses: OpendTect.



3. Provide an attribute name as Energy [-28,+28] and press Add as new.



There are no restrictions on the length of the name: it may contain spaces. It is recommended to use a name that contains all essential information of the attribute. It helps you remember what this attribute does, and prevents having to go back to this attribute window to see the exact definition of the attribute.

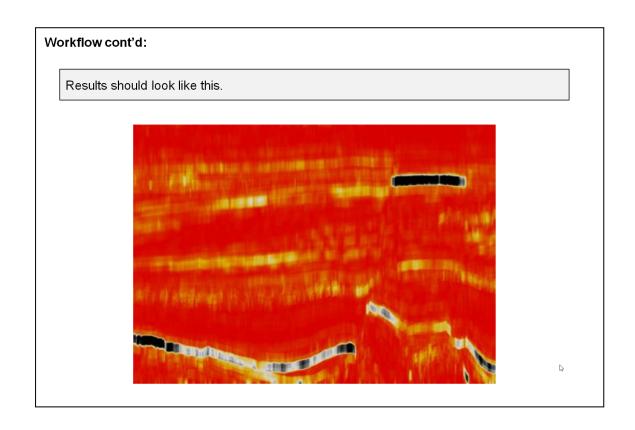


Name my first attibute set

OK Cancel Help

Workflow cont'd: 6. In the tree, right-click on In-line and Add and Select Data Add and Select Data Cros Add at Well Location Add Color Blended select Add Default Data. 7. Change the inline position to 250: select Inl 250 🖨 Step 1 -4500 the inline in the tree and type the position using the position toolbar. 8. Add an extra attribute layer to inline 250: Cross-Z-slice Volume Display Nolume Builder Attribute Duplicate Reset Manipulation Display Prestack Data right-click on the inline number in the tree HorizonCube Display Systems Tracts Display and **go** Add > Attribute. 2D Lin Correlate with Wells 2D Ho Lock Treeitem Fault Remove from Tree Fault FaultSirckSet 9. The attributes available are organized in three categories: Stored, Steering and _ 🗆 × Attributes (from the active attribute set and Select Layer 2 calculated on-the-fly). Go to the Attributes section, select your Stored attribute Energy [-28,+28] and click Ok. Steering Attributes 4

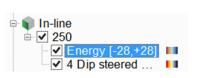
OK Cancel Help

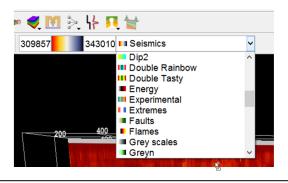


Color-bar

Visualizing the results is almost as important as the results themselves. Therefore, try different <u>color</u>-bars for your attribute. Each attribute layer has its own <u>color</u>-bar. The <u>color</u>-bar is displayed by default above the 3D scene and can be edited by selecting a new color-scheme.

Click on the attribute from the tree and change the color-bar.
 Try: Chimney, Faults and Grey scales.





Workflow cont'd:

2. Right-click on the color bar: select Manage...

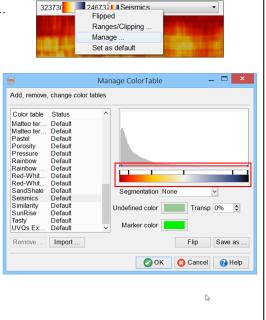
Edit color markers

from the main window

The color can be edited by double clicking on one black marker below the histogram. To add a new marker, double click at the position you want, select the appropriate color and click Ok. Drag the marker to change its position. Right-click on a marker and chose Remove color to delete it.

From the table

Right-click in the white section of the color-bar displayed under the histogram and chose Edit markers... In the table that pops up, the colors and position of every marker can be edited: for a specific marker, you can type in a new position and change the color by double-clicking on the used color. When right-clicking on a marker, you can either delete the selected marker or add a new one above or below.

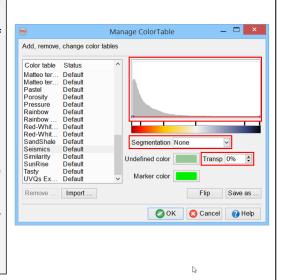


Segmented vs Continuous

The color-bar can be continuous or segmented. When changing the Segmentation from None to fixed, you define the number of the segment. Segmented color-bars are in particular used when displaying a discrete attribute, for example a Neural Network result: one color corresponding to one class.

Transparency

The red line in the histogram represents the transparency: changing the transparency line alters the parts of the spectrum that are displayed. Drag the seeds up to modify the transparency. You need to have a seed at each extremity of the histogram: add new seeds by double-clicking on the red line and drag the seed laterally and vertically. To remove a seed, do ctrl+click on the seed.



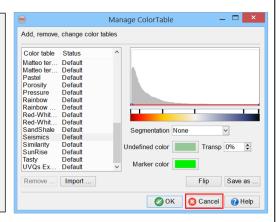
Workflow cont'd:

3. Press Cancel to close the color-bar manager.

The undefined color is the color that will be used for undefined values. You can adjust its transparency.

The changes you are making are applied in the same time in your scene: you can actually QC the color-bar edition.

Once you are done with the color-bar editing, you can save it with another name or overwrite the color-bar you were using (not recommended) by just clicking OK and Continue. If you do not wish to save the modifications, click on Cancel.



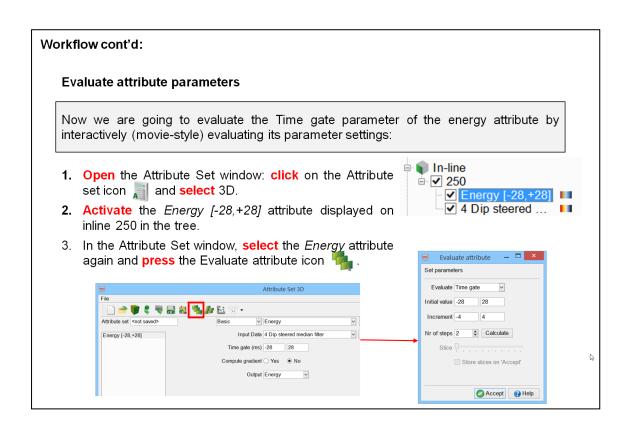
4. Right-click on the color-bar and select Set as default: it will set the specific color bar by default for all the attributes to be displayed that do not have a specific color bar attached to them.

Flipped
Ranges/Clipping ...
Manage ...
Set as default

5. Optionally, **right-click** on a stored attribute (volume) in the tree and **select** Save Color Settings to save the color-bar and the color range: it will be used when loading this specific attribute again.

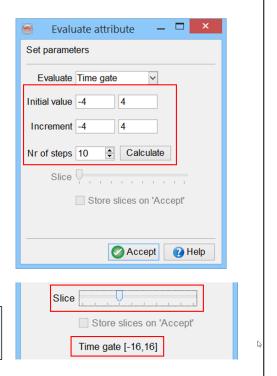


The color-bar right-click menu allows you to flip the color bar, change the Ranges/Clipping (to set the scaling values symmetrical around zero), Manage the color bar, Set as default.



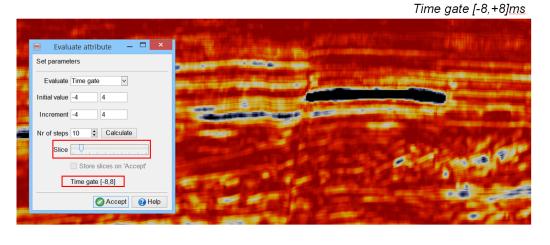
- 4. Select the parameter to evaluate: Time gate (in this case, there is only one type of parameter to evaluate so it is selected by default).
- **5. Provide** the parameters for the time gate as shown in the image on the right.
- 6. Press the Calculate button.
- The slider becomes active once the on-the-fly processing is finished.
 Move the slider to see the results for a certain slider position, corresponding to a time gate in this case: observe the changes in the 3D scene (see the following slides, for instance).

If an attribute is defined using a time gate and/or a step out, these parameters can be evaluated the same way.

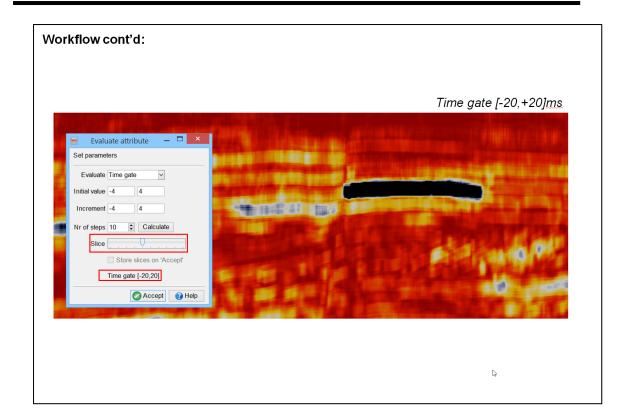


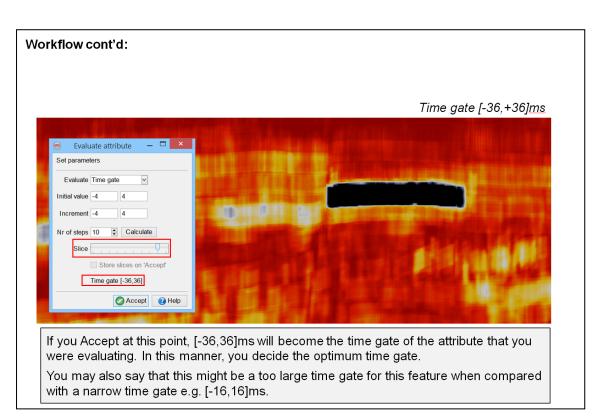
Workflow cont'd:

8. Evaluate the attribute by moving the slider position.



B





- Once the best time gate has been decided, press
 Accept to update the attribute with the selected time gate.
- **10. Update** the attribute name according to the selected time gate
- 11. Optionally, click on the icon to save the attribute set window or tick the Save on close box, and close the window.



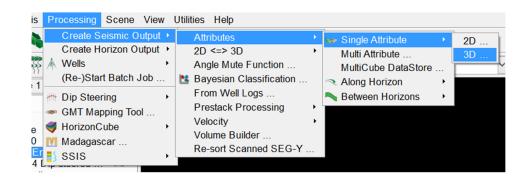
b

Workflow cont'd:

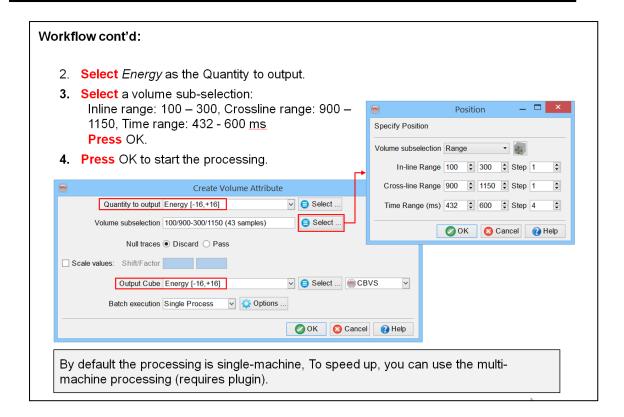
Create a seismic output

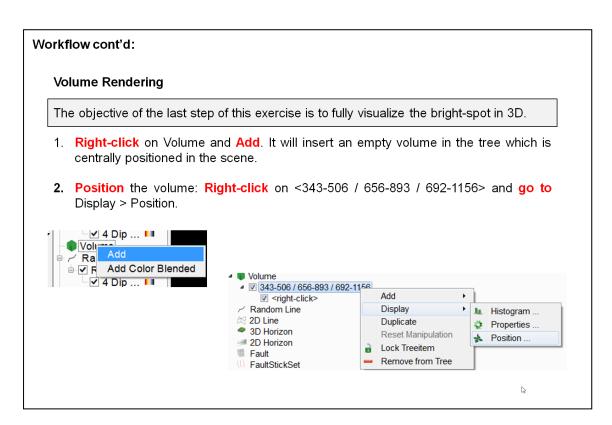
So far, everything was done in memory. We are now going to calculate and store the Energy attribute on disk as an <u>OpendTect</u> volume.

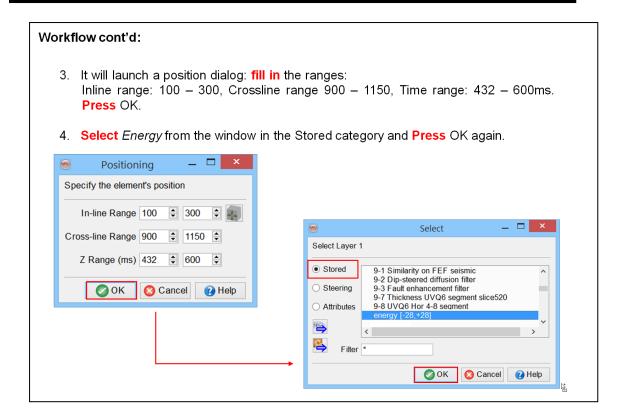
Click on the Create Seismic Output icon and select 3D or go to Processing > Create > Seismic Output > Attribute > Single Attribute > 3D

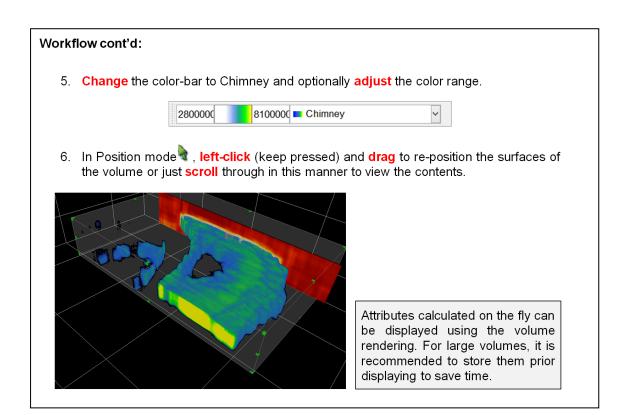


B



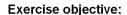






1.5.2a Spectral Decomposition

Required licenses: OpendTect.



Study paleo-geomorphological features by displaying 3 iso-frequencies simultaneously with color stacking.

Workflow:

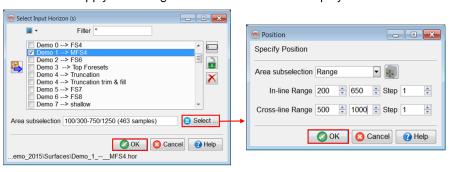
1. Right-click on 3D Horizon in the tree and click on Add color blended...



Choose horizon *Demo 1->MFS4* from the list of horizons.

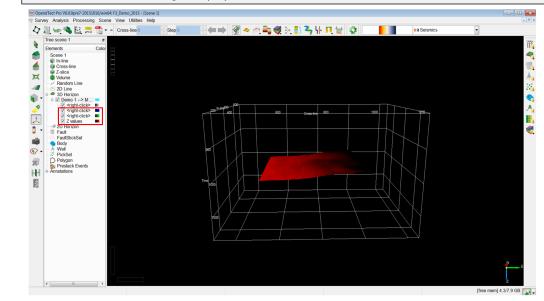
2. Optionally, to speed up the exercise, **click** Select for area sub-selection and **set** inline range to 200-650; crossline range to 500-1000.

Press OK to apply the changes and then click OK to display the horizon.

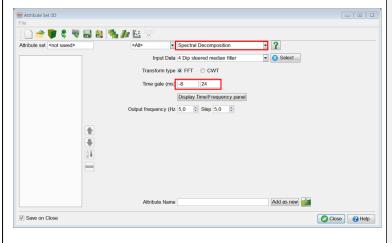


Workflow cont'd:

In the tree, the horizon appears with 4 separate attribute layers. The three lowest attribute layers represent the RGB channels (see color flags next to each layer). Three attributes can thus be blended into a single display.



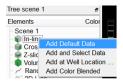
- 3. To define 3 different attributes that will be loaded to the RGB channels of the horizon, open an attribute set 3D: click on the licon.
- 4. Select Spectral Decomposition as attribute and set the time gate to [-8,24]ms.



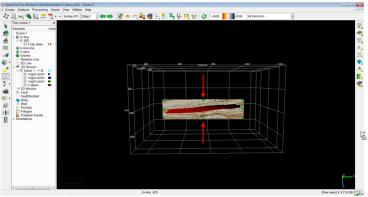
When the extraction of an attribute is done on a horizon, choosing the right time gate is critical. The time gate represents the interval of investigation. If a symmetrical time gate is chosen (e.g. [-28, +28ms]) the attribute will highlight geological features above and below the horizon. When an asymmetrical time gate is chosen (e.g. [-8, 24ms] or [-24, 8ms]) the attribute response will highlight geological features below or above the horizon.

Workflow cont'd:

5. **Right-click** on Inline in the tree > Add Default Data Inline 425 will be added to the scene.

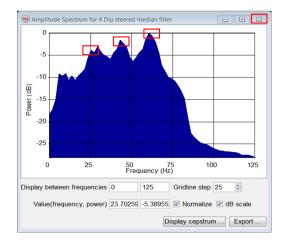


- 6. **Reduce** Z ranges of the section, so that it just covers the horizon interval: **select** the inline and **drag** the green anchor vertically.
- 7. Right-click on the 4 Dip Steered Median Filter attribute and select Display > Amplitude Spectrum...



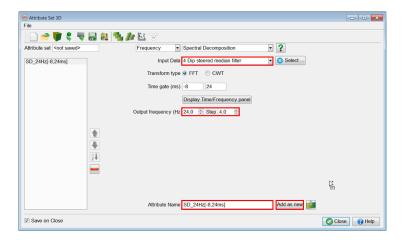
8. Within the amplitude spectrum, **identify** the frequencies to be used as the low, middle and high frequencies: the low frequency can be selected as being the first peak (e.g. 24Hz), while the high frequency as the last peak (e.g. 64 Hz).

After choosing the frequencies, **close** Amplitude spectrum window.



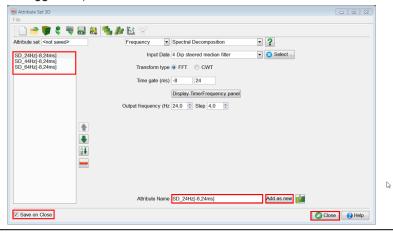
B

- 9. Back to the attribute set window: **create** the first Spectral Decomposition attribute and **set** the input data to *4 Dip Steered Median Filter*.
- 10. Set output frequency to 24Hz with a step of 4Hz.
- 11. Give a name to a new attribute, e.g. SD_24Hz[-8,24ms], and press Add as new.



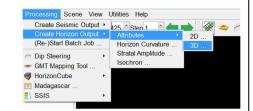
- 12. In the same manner, **create** the other two attributes for middle (44Hz) and high (64Hz) frequencies: **change** the output frequency value and the attribute name respectively. **Click** Add as new every time when a new attribute was defined.
- 13. Click on Close.

Optionally, **give** a name to the new attribute set, e.g.: *Spectral Decomposition* (if Save on Close is toggled on).



Workflow cont'd:

To convert your attributes into Horizon Data.
 go to Processing > Create Horizon Output > Attributes > 3D.

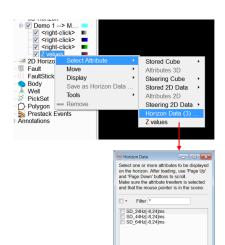


- 15. **Select** the SD_24Hz_[-8,24]ms attribute to output and the Demo1->MSF4 horizon on which it will be output and **press** Run.
- 16. Process the two other attributes in similar way.



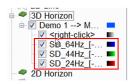
Saving as Horizon Data is faster than calculating on the fly along a horizon. Moreover, the process is done in batch, so can be preferred simultaneously for other Horizon Data.

17. **Display** the three new Horizon Data on *Demo1-> MFS4*: **right-click** the text adjacent to the red channel > Select attribute > Horizon Data and **select** *SD_24Hz_[-8,24]ms.*



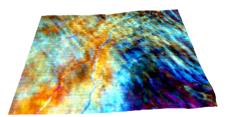
OK Cancel

18. In the same manner, **select** *SD_44Hz_[-,24]ms* data for the green channel and **select** *SD_64Hz_[-8,24]ms* for the blue channel.



Workflow cont'd:

19. When blending the three inputs, the results should be similar to the one shown on the figure.



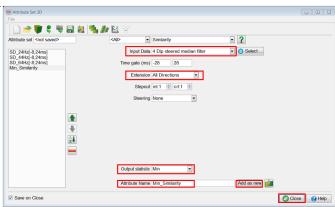
Some extra steps:

- Try to flip the green channel: right-click on the color bar, a menu pops up which allows you
 to flip the color bar).
- What do you notice? Do you see one feature better than the other ones? Which paleogeomorphological features can you interpret? What can you conclude in terms of depositional environments, water depth, litho-facies, and direction of currents?

36337.9 Seismics
Flipped
Ranges/Clipping ...

We normally create RGB with three channels; Red, Green and Blue. A fourth attribute (called Alpha channel) can be optionally added to highlight structural features like faults/fractures.

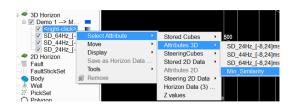
- 20. To define 'Similarity' attribute and add it to the fourth layer, **open** the Attribute set 3D window with the licon and **select** Similarity.
- 21. Select Extension: All Directions.
- 22. Select Min for Output statistics.
- **23.** Give it a name (*Min_Similarity*) and click Add as new.
- 24. Close the Attribute set window.



B

Workflow cont'd:

25. **Right-click** on the fourth element on *Demo1--> MFS4* > Select attribute > Attributes 3D and **select** *Min_Similarity*.



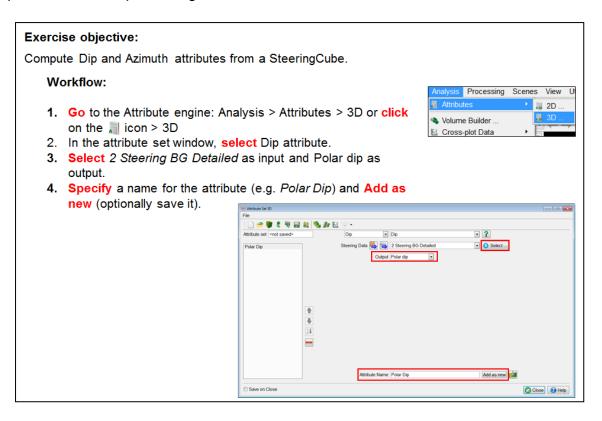
What do you notice? Do you see any structural features (faults, fractures)?

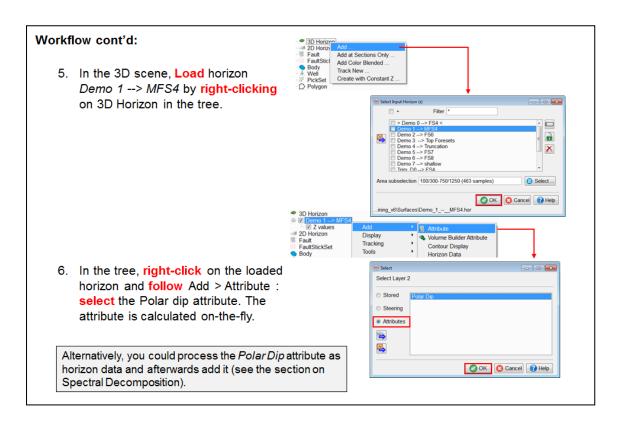
Extra Step: After processing several frequencies to a seismic volume, use <u>PgUP</u> and <u>PgDN</u> to toggle between the processed frequencies for the different channels.

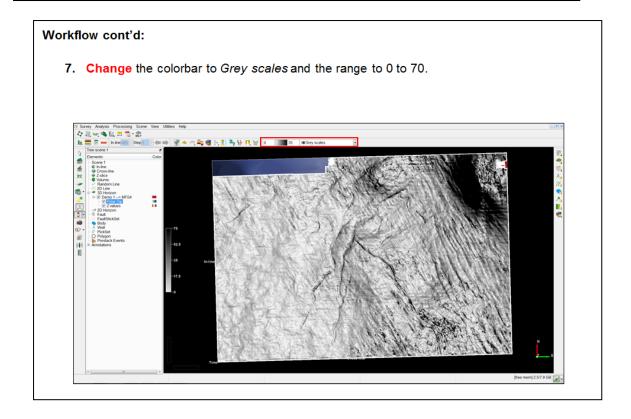
1/2

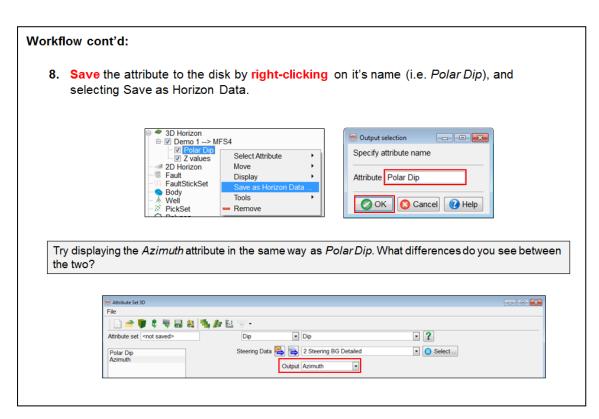
2.3.1b Dip & Azimuth

OpendTect Pro, Dip-steering



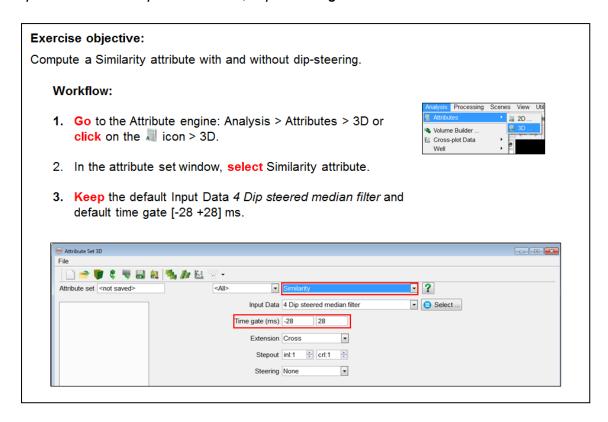


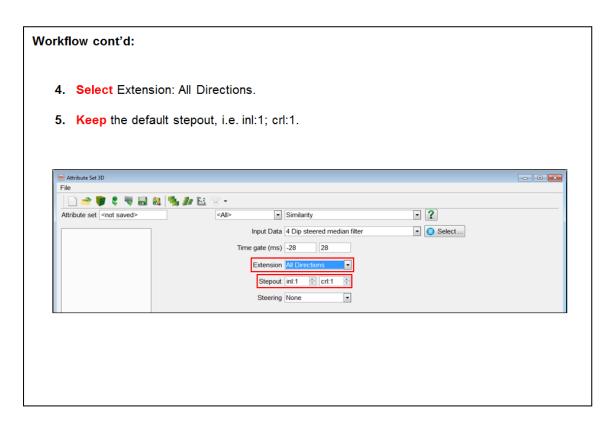




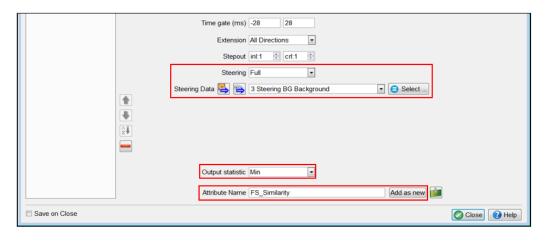
2.3.1c Dip-steered Similarity

Required licenses: OpendTect Pro, Dip-steering.



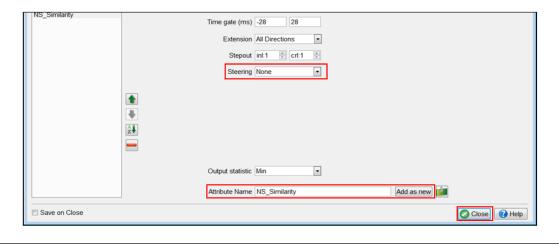


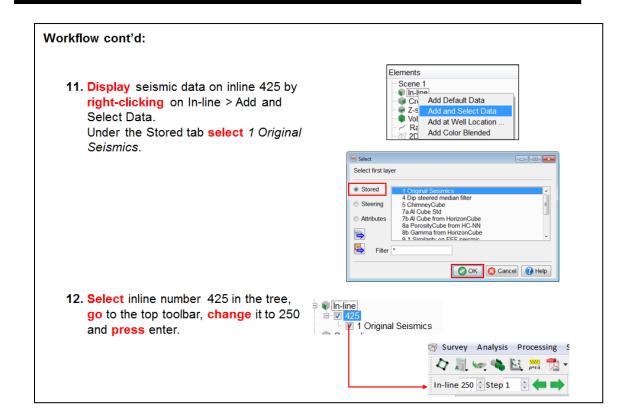
- 6. Specify Steering: Full and select 3 Steering BG Background.
- 7. Choose Output statistics: Min.
- 8. Give a name (e.g. FS_Similarity) and Add as new.

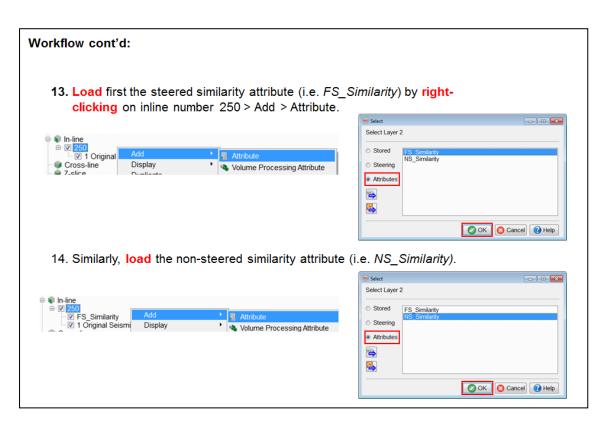


Workflow cont'd:

- 9. In a similar way, define a non-steered Similarity attribute by **selecting** Steering: None.
- **10. Give** it a name (e.g. *NS_Similarity*) and **Add as new**. Optionally save the attribute set. **Click** on Close.





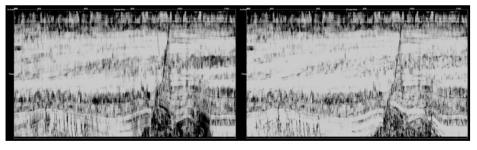


15. Change the color-bars of both the similarity attributes to Similarity.



16. Compare the two similarities by **ticking on and off** the upper attribute (here NS_Similarity).

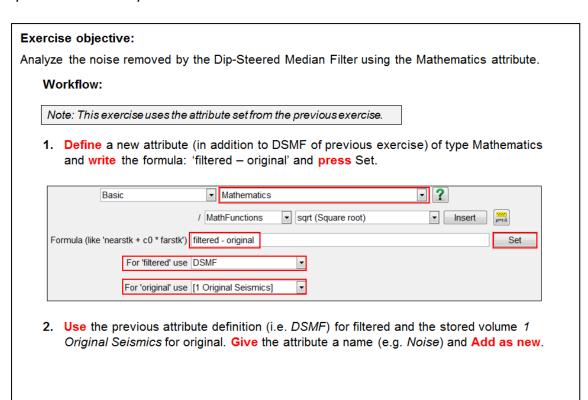
What is the influence of dip-steering?

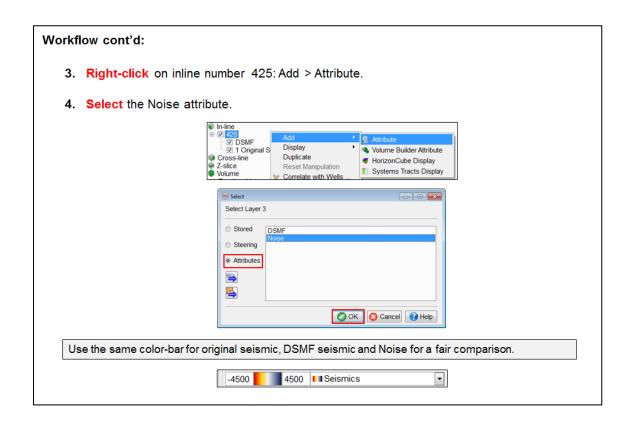


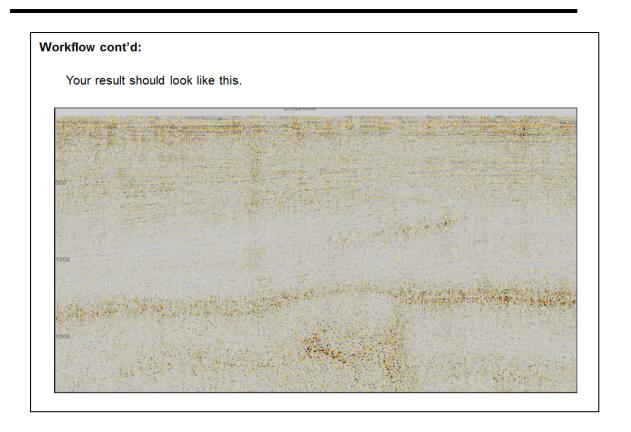
Inline 250: Non-Steered Similarity (left) and Steered Similarity (right)

2.3.1e Mathematics

Required licenses: OpendTect.







2.3.1h Unconformity Tracker

Required licenses: OpendTect Pro, Dip-Steering.

Exercise objective:

Create two horizons: 1) a seismic event constrained by a few manually picked positions; 2) an unconformable event constrained by well markers.

Workflow:

- 1. Pre-load the default seismic data set (4 Dip steered median filter).
- 2. Add an in-line (Add Default Data)
- 3. Add the stored Random Line called: "Random Line through wells"
- 4. Add all 4 wells
- 5. Go to 3D Horizon >

New > Track Unconformity ...



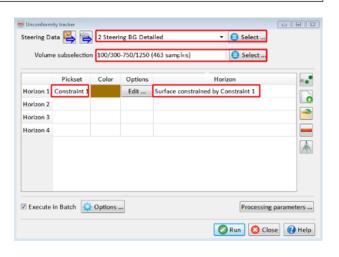
Traditional trackers follow amplitude and phase. Unconformities do not exhibit consistent amplitude / phase behavior and can thus not be tracked with a conventional tracker. The unconformity tracker flattens the dip field using a constrained inversion-based algorithm. Constraints are given in the form of picked positions and (optionally) a confidence weight volume.

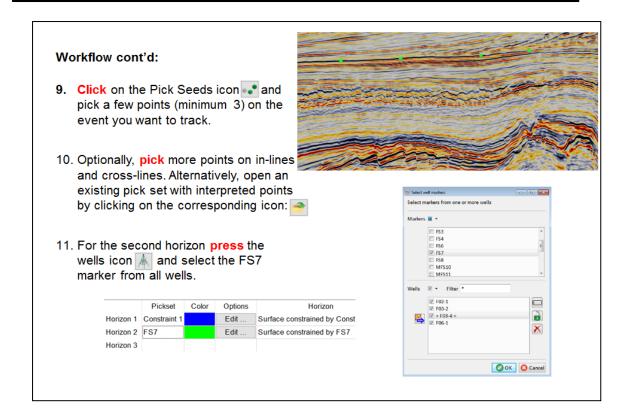
Workflow cont'd:

In the Unconformity tracker window, select the input steering cube for the tracking: 2. Steering BG Detailed.

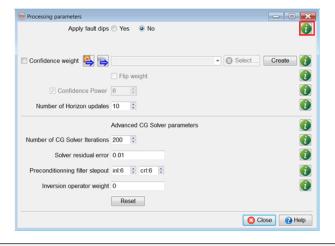
Ideally, use a detailed steering cube (see Exercise 2.3.1a) calculated on enhanced seismic.

- 7. Optionally, **limit** the output extend by using the Volume sub-selection.
- Optionally, change the names of Pickset and Horizon by double clicking on the respective fields.



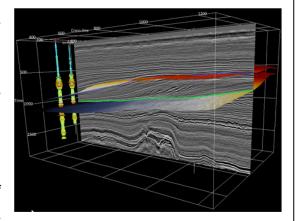


12. Select Processing parameters ... and read the information for each of the parameters.*



* A good "Confidence weight" volume example is the Planarity volume.

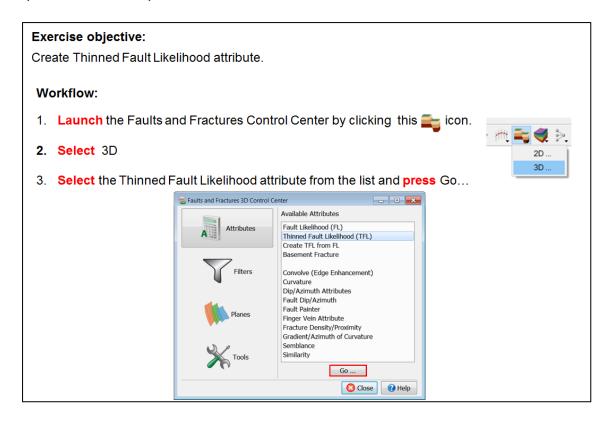
- 13. Close the Processing parameters window and start processing by pressing Run
- 14. When the batch process is finished Close the window and Add the new horizons to the tree.
- 15. Add a random line to QC* the horizons.
- 16. Improvements can be made by (if needed): adding more picks; adding a confidence weight volume and by changing the inversion parameters.

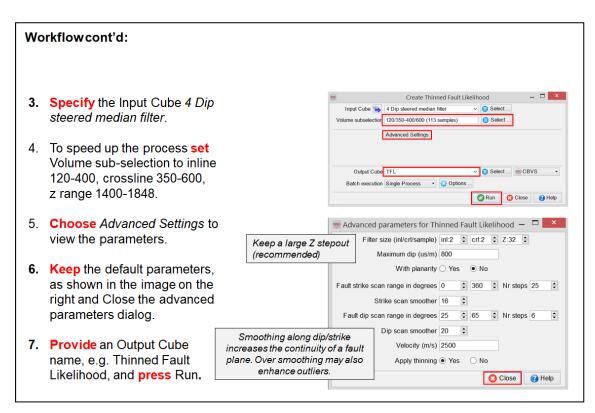


*Tips: Change the color bar of the random line to grey scale; Show the horizons at sections only; Change the line thickness (Horizon -> Display -> Properties); Move and rotate the random line to check whether the horizon is following the events properly.

2.3.2a Thinned Fault Likelihood

Required licenses: OpendTect Pro, Faults & Fractures.

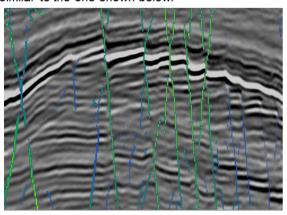




- 8. When processing is finished, display the Thinned Fault Likelihood on inline 200.
 - Right-click on inline > Add Default Data.
 - Change the inline number to 200.

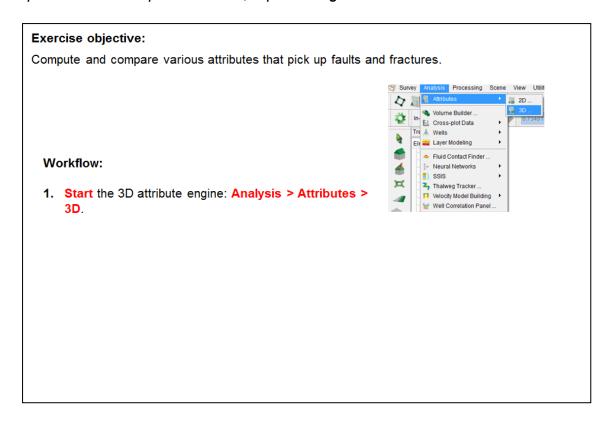
Thinned Fault Likelihood.

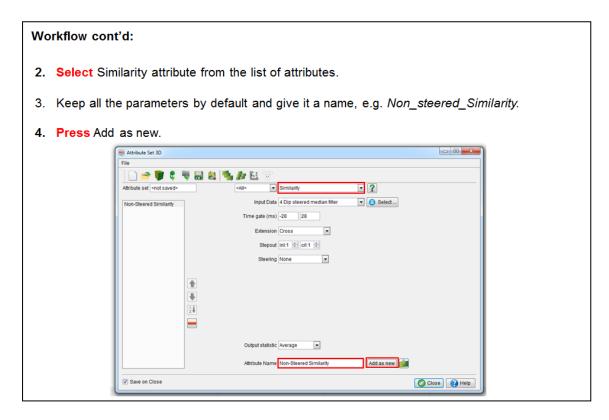
- In-line 200 🖨 Step 1 🗦 Right-click on inline nr. (i.e. 200) > Add Attribute; Under the Stored section, select
- 9. Apply semi-transparent color bar (e.g. Chimney) on it for better visualization.
- 10. The result should be similar to the one shown below.



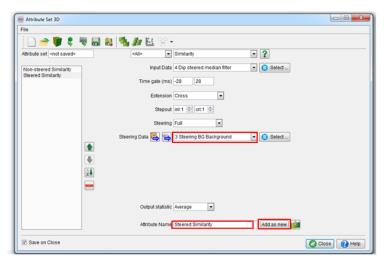
2.3.2b Volume Curvature And Others

Required licenses: OpendTect Pro, Dip-steering.





- 5. Change Steering to Full with 3 Steering BG Background.
- 6. Type in a new name: Steered Similarity.
- 7. Press Add as new.

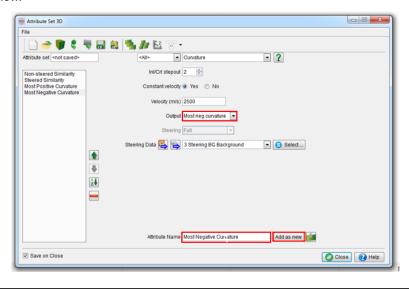


Workflow cont'd:

- 8. Select Curvature from the list of attributes.
- Change output to Most pos curvature and type in a new name, e.g. Most Positive Curvature.
- 10. Press Add as new.

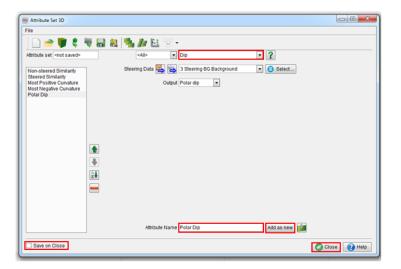


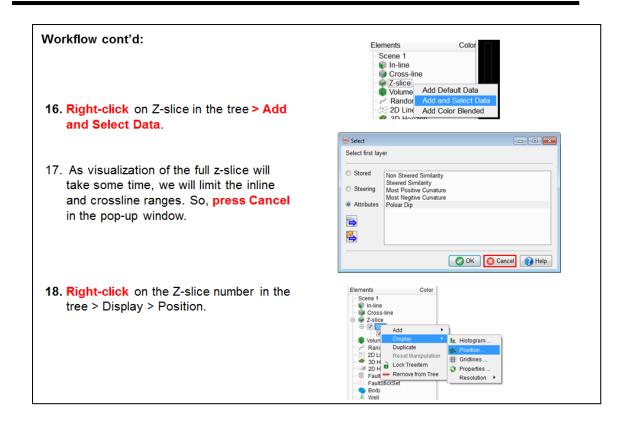
- **11. Change** Output to Most neg curvature and **type in a new name**, e.g. *Most Negative Curvature*.
- 12. Press Add as new.

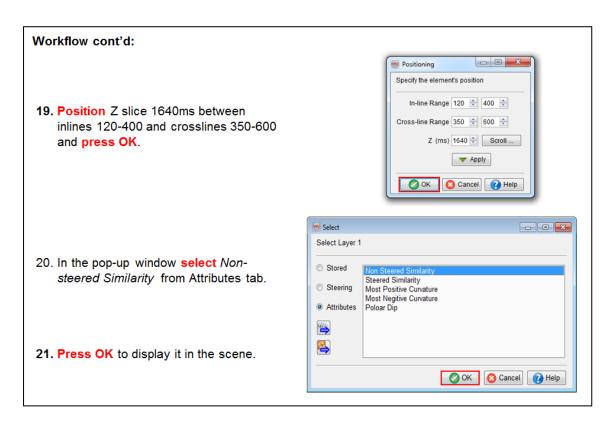


Workflow cont'd:

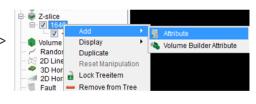
- 13. Select Dip from the list of attributes.
- 14. Change Output to Polar dip and type in a new name, e.g. Polar Dip.
- 15. Press Add as new, Un check Save on close and Close the window.







22. Right-click on the Z-slice 1640 in the tree > Add > Attribute.



- 23. In the pop-up window **select** Steered Similarity from Attributes tab.
- 24. Press OK to display it in the scene.



Workflow cont'd:

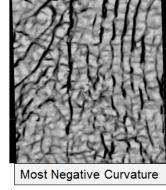
Workflow cont'd:

- 26. Now you can compare them by checking/unchecking the attributes.
- **27. Click** on an attribute in the tree to make it active and change the color bar to *Similarity*. Do the same for all the attributes.
- 28. The result should be similar to the one shown below. Display and compare the different attributes. What do they highlight, and why? Which attributes are best under what circumstances, and for which purpose (fault or fractures)?



OK Cancel Help





Select Layer 2

Stored

Steering

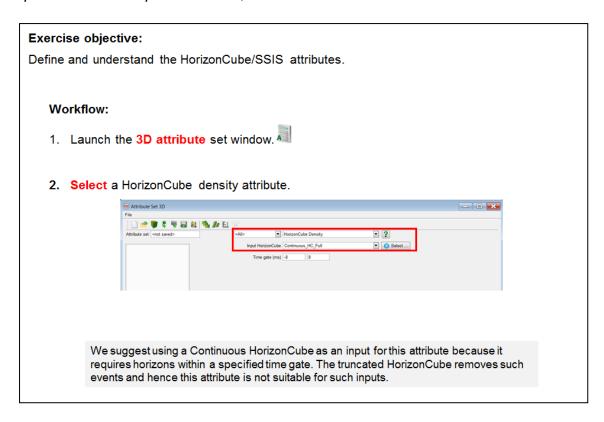
4

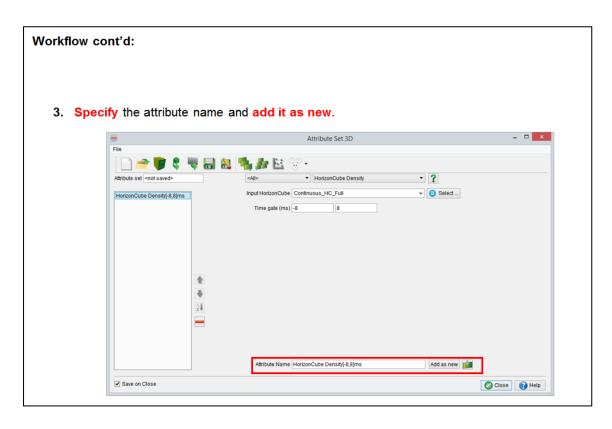
Non Steered Similarity

Most Positive Curvature Most Negitive Curvature Poloar Dip

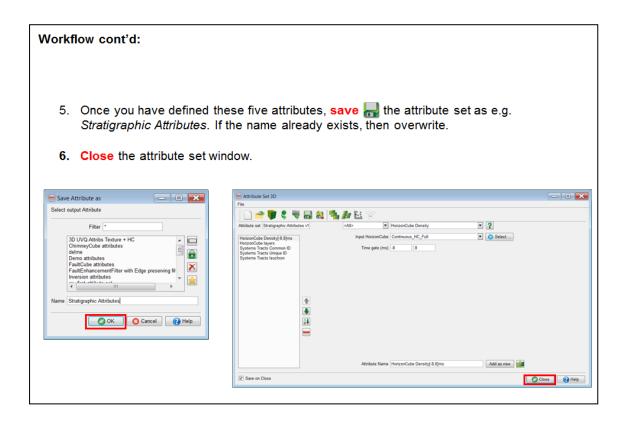
2.4.2g Stratigraphic Attributes

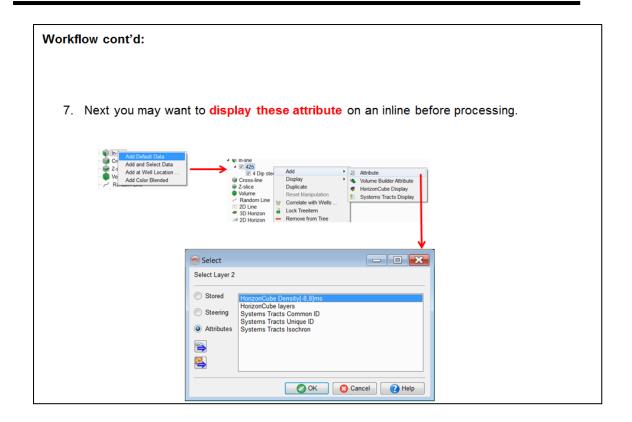
Required licenses: OpendTect Pro, HorizonCube.

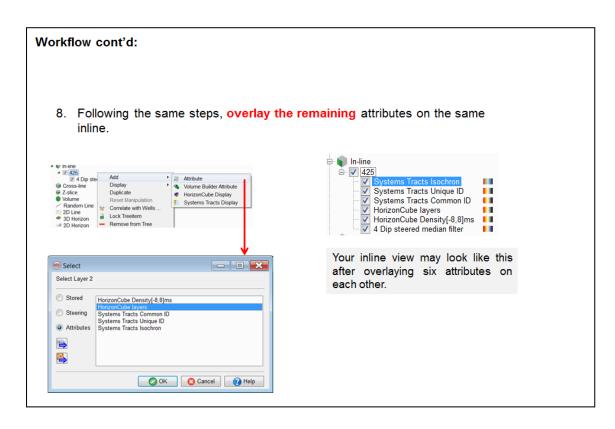




Workflow cont'd: 4. Following the previous steps (2-3), define* a few more attributes e.g. HorizonCube layers and Systems tract (Common ID, Unique ID, and Isochron) attributes. ▼ HorizonCube Layer Input HorizonCube | Continuous_HC_Full Select ... Nr events per layer 10 <All> Systems Tract **-** ? Note the input HorizonCube for this attribute is the Input HorizonCube Truncated_HC_Full ▼ 📵 Select .. truncated one because the Select Interpretation Systems Tracts Demo▼ Level 1 interpretation is made on Output SystemsTract Common ID that input. Sequence Model : Depositional Sequence IV HST: 1 FSST: 2 LST: 3 TST: 4 * Per defined attribute, you will have to specify its name and press the button add as new.



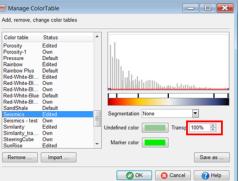




-4500

9. Your attributes may have a green/yellow coloured (default undefined values) areas which could be set to transparent by following these steps.







Your results may look like this:

HorizonCube Density:Black regions in this case represents gaps in deposition e.g. unconformities and condensed sections.

HorizonCube Layers:

This is like an input model containing layer definition per 10th event. A good input for geological/reservoir modeling.

Systems Tracts Comon ID:

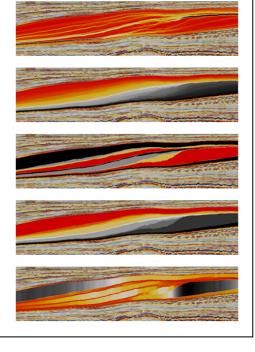
A repetition of same colour in this case represents the same systems tract, which has a common ID in this volume. Again, this volume can be use for modelling or prediction purposes.

Systems Tracts Unique ID:

All systems tracts have their own unique IDs in this volume.

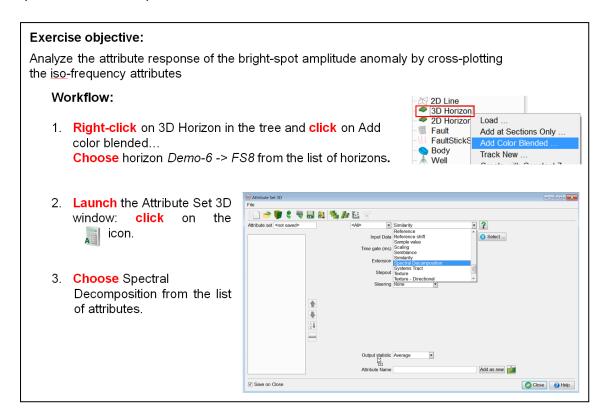
Systems Tracts Isochron:

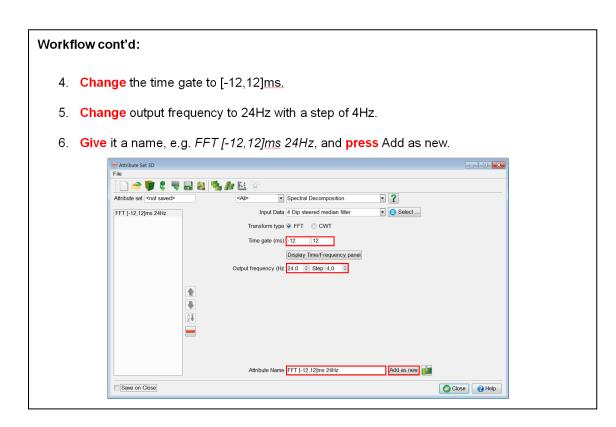
This is a thickness volume per systems tract. A good product to explain the base-level variations based on your data. Or adding another dimension to the Wheeler diagrams when this attribute is used as an overlay in the Wheeler scenes (e.g. 4D Wheeler diagrams).



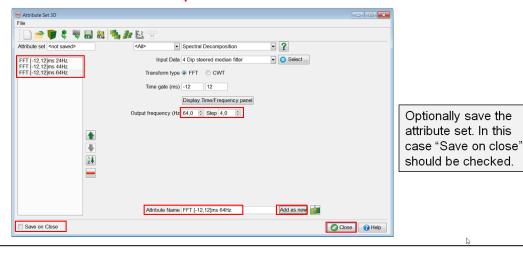
1.5.3a Attributes - Attributes

Required licenses: OpendTect.





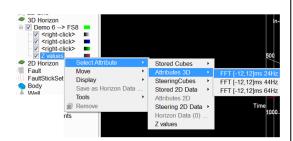
- 7. In similar way define two more Spectral Decomposition attributes of 44Hz and 64Hz.
- 8. **Give** them appropriate names, e.g. *FFT* [-12,12]<u>ms</u> 44Hz and *FFT* [-12,12]<u>ms</u> 64Hz, each time **pressing** Add as new.
- 9. Uncheck Save on Close and press Close.



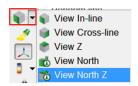
Workflow cont'd:

10. Apply these three attributes on the horizon (red-24Hz, green-44Hz, and blue-64Hz):

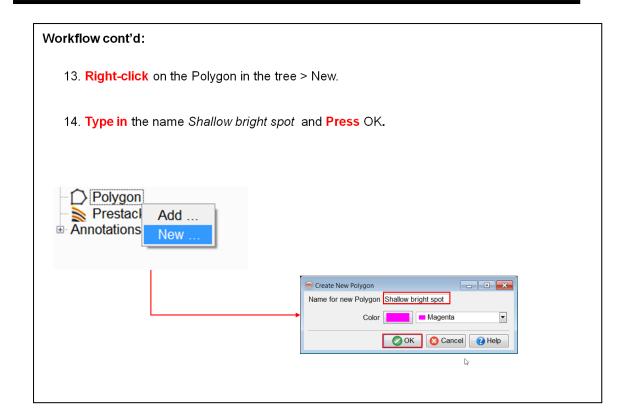
right-click on the red channel and **go** Select attribute > Attributes 3D > FFT [-12,12]ms 24Hz.

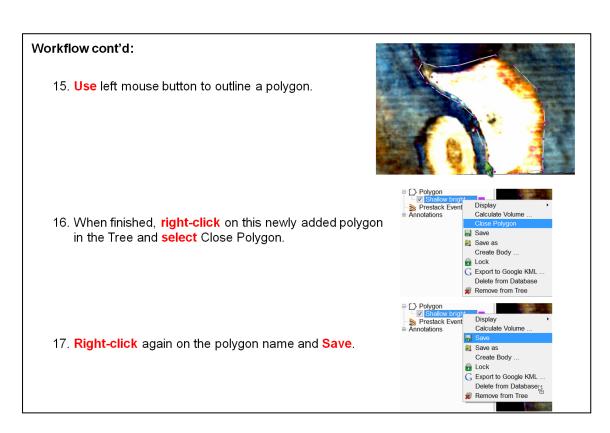


- 11. In the same manner select for the green (44Hz) and blue (64Hz) channels.
- 12. Click on the View icon and select View North Z to observe the result.

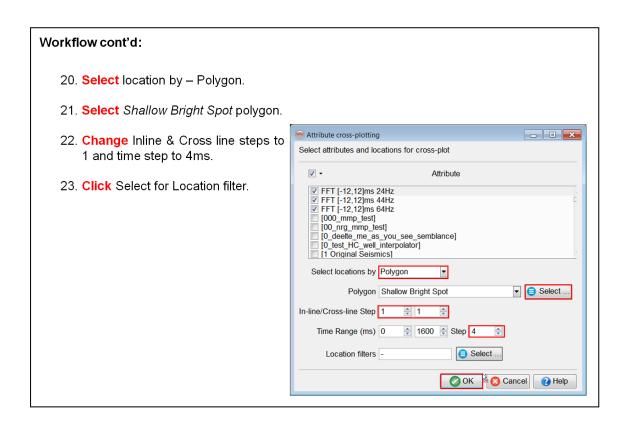


B

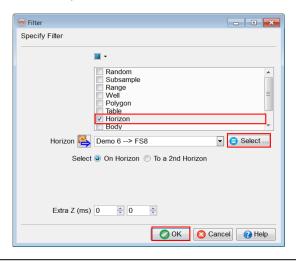




Workflow cont'd: lysis Processing Scene View Utilities Help Survey Ana Attributes Cross-line 0 Step 18. **Go** to the menu Analysis > Cross-plot Data Tre Nolume Builder > Attributes Vs Attributes. Well logs vs Attributes Εlϵ or **click on** the cross-plot **i** icon. ♠ Wells Layer Modeling Open Cross-plot 19. Select the three attributes just created. _ 0 X Attribute cross-plotting Select attributes and locations for cross-plot Attribute ✓ FFT [-12,12]ms 24Hz ✓ FFT [-12,12]ms 44Hz ✓ FFT [-12,12]ms 64Hz ✓ FFT [-12,12]ms 64Hz [0 deelte me as you see semblance] [0 test_HC well interpolator] [1 Original Seismics] [3D UVQ 6 biased Texture+Energy+SystemsTracts] [3D UVQ Texture+HC attribs+ Energy disk] ▼ ... Select locations by Range In-line Range 100 🖨 748 🗣 Step 9 Cross-line Range 300 🖨 1245 🖨 Step 9 Time Range (ms) 0 ♣ 1600 ♣ Step 400 ♣ Location filters -Select ... OK Cancel Help

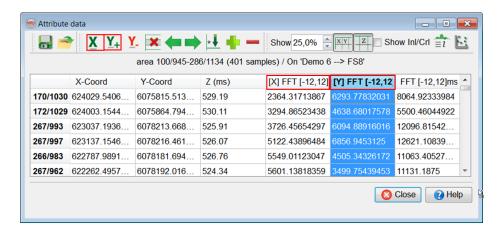


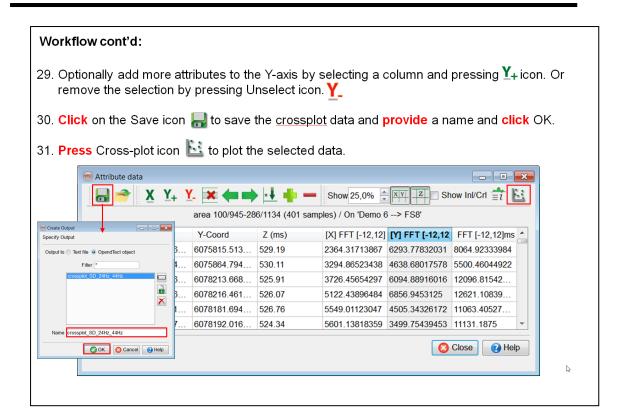
- 24. Check the Horizon option.
- 25. Select the horizon Demo6 -> FS8.
- 26. Click OK in both windows to proceed.

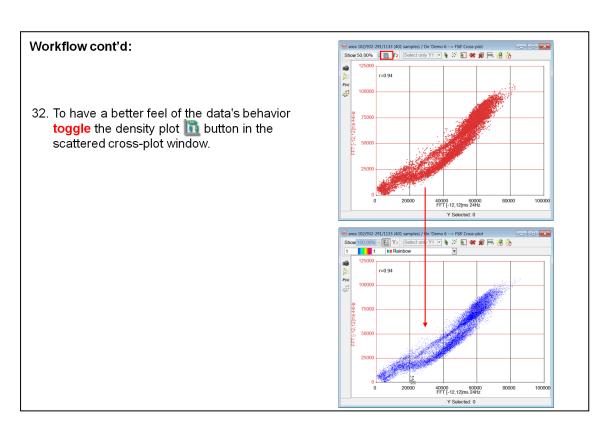


Workflow cont'd:

- 27. In the pop-up spreadsheet, **select** *FFT* [-12,12]*ms* 24Hz to be displayed along X-axis: **click** on *FFT* [-12,12]*ms* 24Hz column and then **click** on **X** icon.
- **28.** Assign FFT [-12,12]ms 44Hz to Y-axis: click on FFT [-12,12]ms 44Hz column and then click on Y+ icon.

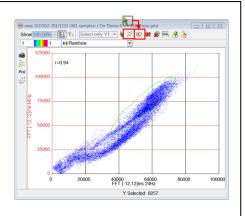


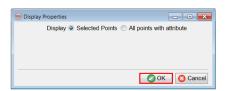




- 33. Click on icon to reverse the selection tool.
- 34. Using the selection tool **draw** a free-hand polygon, as shown in green color on the figure.

36. In the pop-up window **choose** an option Selected Points to display the selected scattered data and **Press OK**.





N

Workflow cont'd:

37. In the scene, **right-click** on the green colored displayed picks > Save as <u>Pickset</u>...



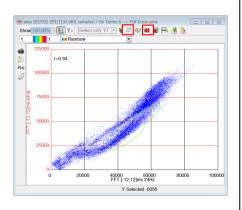
38. Give it a name, e.g. High amplitudes, and press OK.



B

- 39. In the Cross-plot window **click** on **x** icon to remove the previous selection.
- 40. **Draw** a new polygon as shown on the figure.
- 41. Click Show points in 3D scene 🔀 button

42. **Choose** an option Selected Points to display the selected scattered data > **Press** OK.



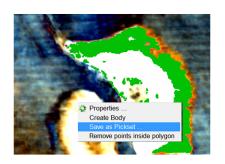


1

Workflow cont'd:

43. In the scene, **right-click** on the green colored displayed picks > Save as <u>Pickset...</u>

44. Give it a name, e.g. Low amplitudes and press OK.

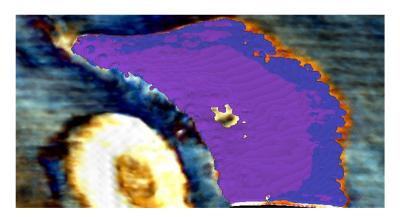




De.

Some extra steps:

- The scattered data selected in the previous figure can be displayed as pick sets. Note that the separation of frequency highlights two different regions of the bright spot.
- The cross-plot has helped to identify the changes in the gas pocket that are possibly due to differences in saturation/thicknesses. Optionally, you can repeat the exercise to cross-plot all three attributes together FFT 24Hz, 44Hz and 64Hz.



1.5.3b Attributes - Wells

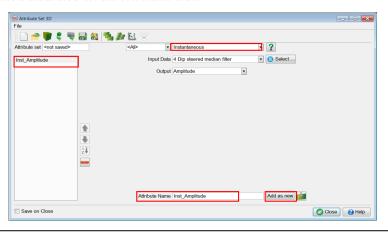
Required licenses: OpendTect.

Exercise objective:

Analyze relationships between seismic attributes and well logs using cross-plots.

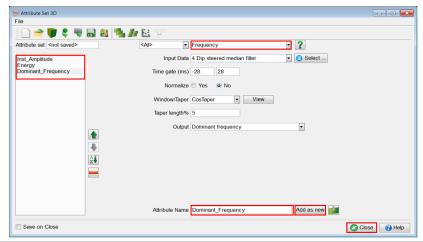
Workflow:

- 1. Launch the Attribute Set window > 3D or follow Analysis > Attributes > 3D.
- 2. **Define** Instantaneous Amplitude attribute: **Select** Instantaneous from the list of attributes and keep all the default parameters for this exercise.
- **3.** Type in a name, e.g. *Inst_Amplitude,* and Add as new, so that the attribute appears in the list of defined attributes on the left-hand side.



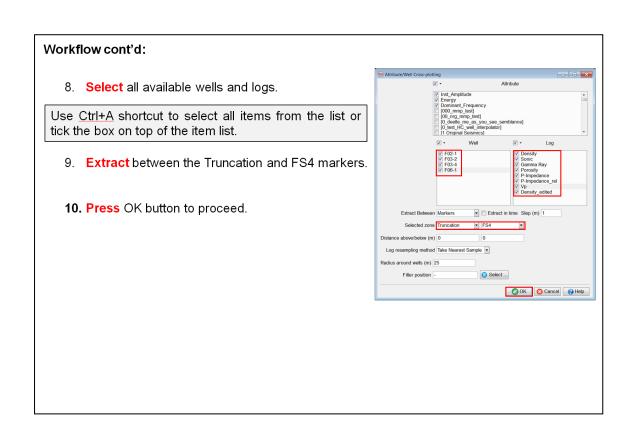
Workflow cont'd:

- 4. In similar way **define** two more attributes: Energy and Dominant Frequency (Listed under "Frequency" option in the attribute list), using all the default parameters.
- 5. Close the window.

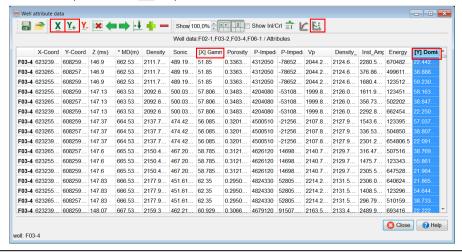


If the Save on Close box is ticked, the attribute set will be automatically stored when closing. When closing an unsaved attribute set, you will the have the option to store it.

Analysis Processing Scene View Utilities Help Estimages Workflow cont'd: Attributes Volume Builder E: Cross-plot Data 6. Go to the menu Analysis > Cross-plot Data > Wells Attributes vs Attributes of Open Cross-plot ... Layer Modeling Well logs Vs Attributes... Fluid Contact Finder . or **click** on the cross-plot icon. Neural Networks SSIS Thalweg Tracker Velocity Model Building ₩ Well Correlation Panel 7. Select the three defined attributes in the Author. Attribute section. Attribute FS4 Select ... OK Cancel Help

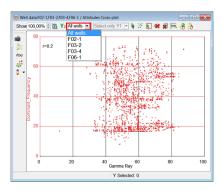


- 11. In the pop-up spreadsheet, **select** GR log to be displayed along X-axis: **click** on GR log column and then on **X** button.
- **12. Assign** Dominant frequency attribute to Y-axis: **click** on Dominant Frequency column and then on **Y**₊icon.
- 13. Press Cross-plot button 🔛 to plot the selected data.



Workflow cont'd:

14. By default, it will plot scattered points of all wells vs. selected attribute(s). Select one well from the combo-box to cross-plot an individual well.



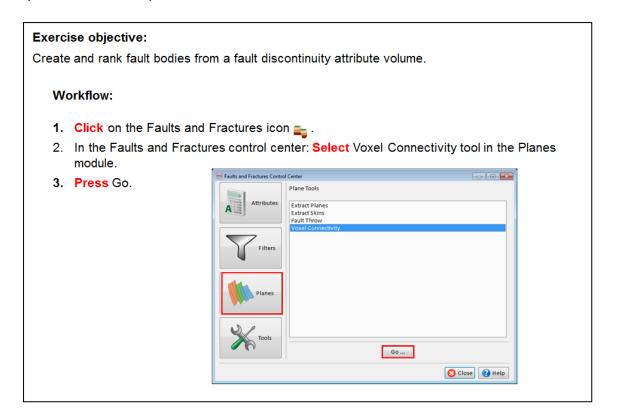
Additionally:

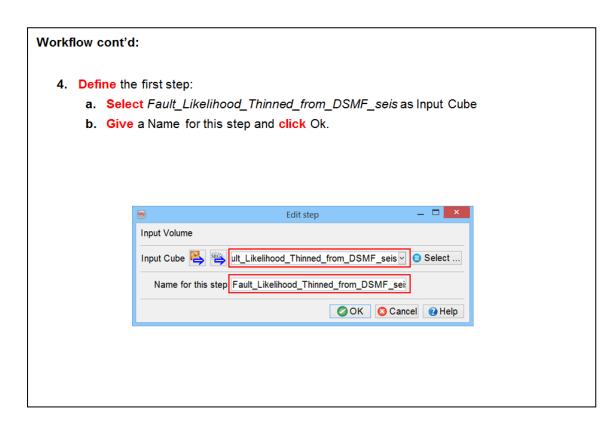
Repeat the steps 12 to 14 by selecting exclusively logs for the X axis and for the Y axis. Optionally select consecutively two logs to be displayed on the Y axis. The second log will be displayed as Y2.

When selecting different X and Y quantities in the table, the <u>crossplot</u> display window will be automatically updated. Use the • and • arrows to change the Y column to the next (or previous) column.

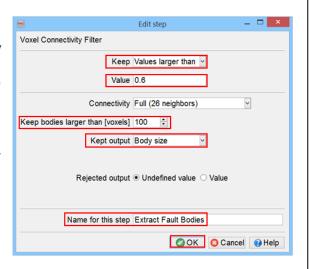
2.3.2c Bodies

Required licenses: OpendTect Pro, Faults & Fractures.





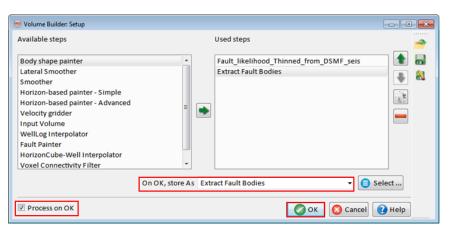
- 5. Define the second step:
 - **a. Select** the Voxel Connectivity Filter step and click on .
 - b. In the Edit step window, Keep Values larger than 0.6.
 - c. Set the body size threshold to
 - d. Set the Kept output to Bodysize
 - e. Give a Name for this step.
 - f. Click on OK.



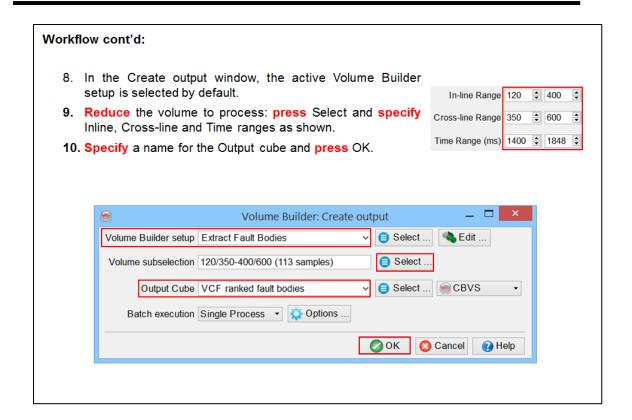
Voxel Connectivity Filter is a special tool to create continuous bodies based on the amplitudes in a stored volume. A voxel is defined as the volume around one sample. It is thus linked to the survey bin size and sampling rate.

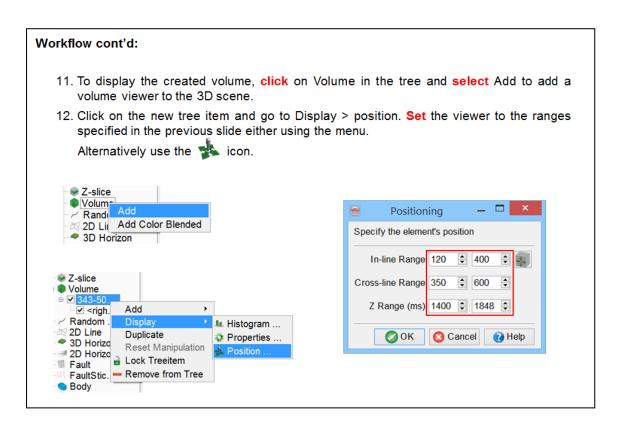
Workflow cont'd:

- 6. In the next Volume builder main window, give a name to the Volume builder setup.
- 7. Make sure the box Process on OK is toggled on and press OK.



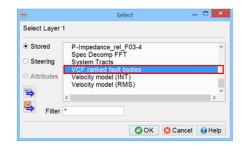
If the Process on OK box is toggled on, pressing OK will prompt you to save the Volume Builder setup and specify an output volume name. You can also save and retrieve setups with the icons: 🔐 and 🛸. Processing is then started from the Processing menu, option Volume Builder ...



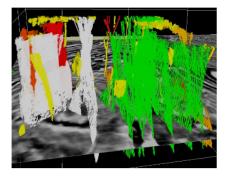


- **13. Select** the volume you just created in the pop up window and **click** Ok.
- 14. Select a color bar (e.g. Extremes). Adjust transparency as needed and ensure that undefined values are displayed with 100% transparency.

To edit the colorbar: see Exercise 1.2.2

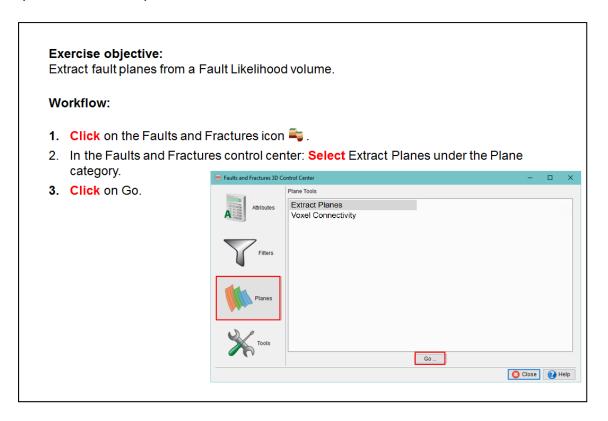


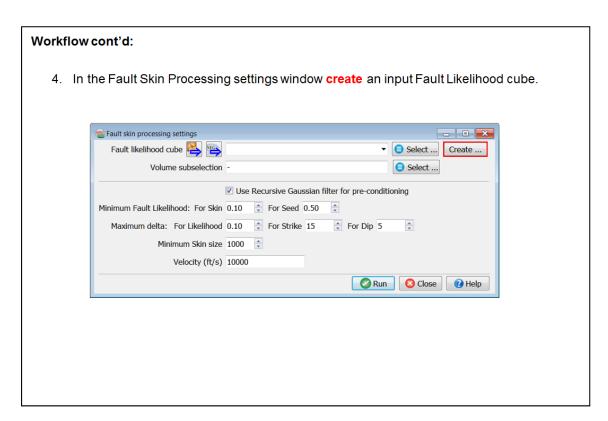




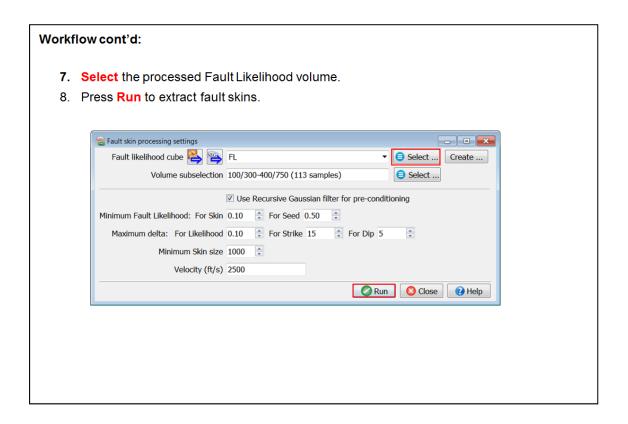
2.3.2d Planes

Required licenses: OpendTect Pro, Faults & Fractures.

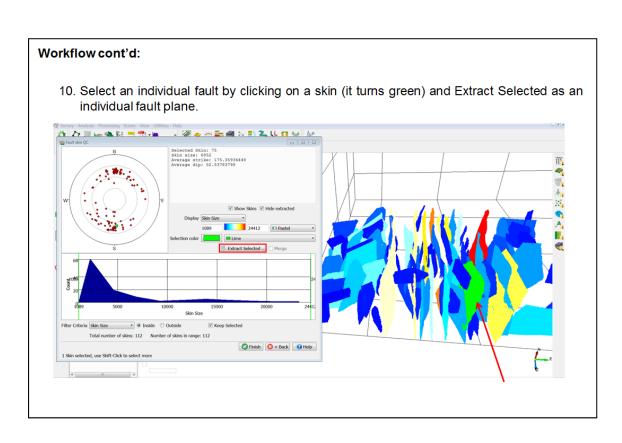


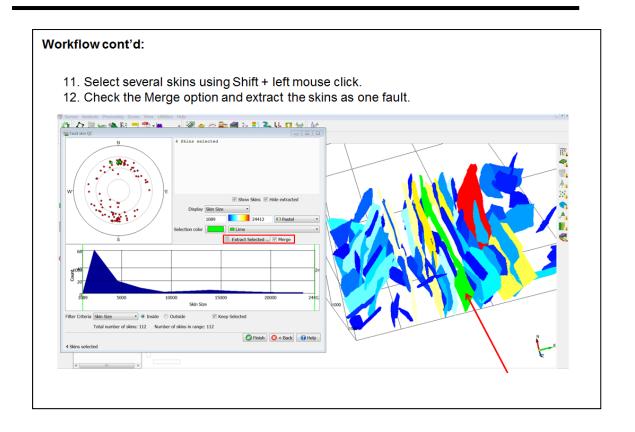


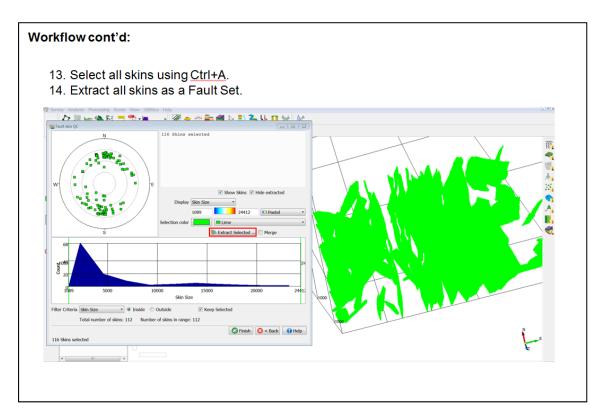
Workflow cont'd: 5. Select 4 Dip steered median filter cube and keep the processing parameters by default. 6. Restrict the volume subselection to inline 100-400, crossline 300-750, z range 1400-1848. Create Fault Likelihood - - × Input Cube 4 Dip steered median filter Select ... Volume subselection 100/300-400/750 (113 samples) Advanced Settings Output Cube FL ▼ 📵 Select ... Batch execution Single Process ▼ Options ... Run Close Help Positions - - X Specify Positions Volume subselection Range In-line Range 100 **400** Step 1 Cross-line Range 300 **\$ 750** Step 1 Time Range (ms) 1400 \$ 1848 \$ Step 4 OK Cancel Help



9. A set of fault skins is now displayed in the 3D scene along with Fault skin QC window. **The Chick State Assets | State Assets | State |

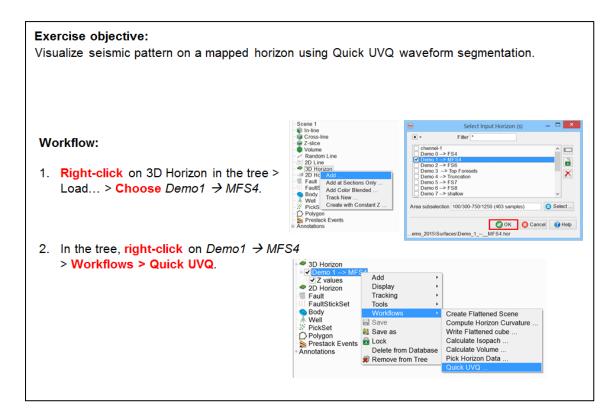






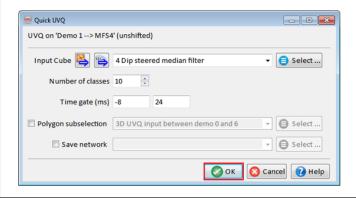
2.3.6a Waveform Segmentation - Quick UVQ

Required licenses: OpendTect Pro, Neural Networks.



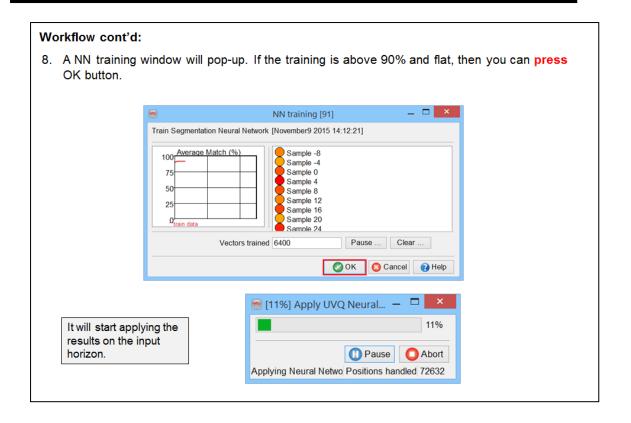
Workflow cont'd:

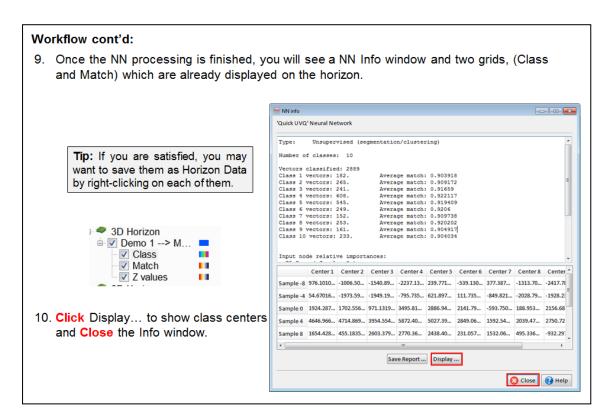
- 3. In the Input Cube field the default 4 Dip steered median filter volume is already selected.
- 4. Number of classes describe how many clusters the waveforms will be divided into.
- 5. The time gate describes the investigation window.
- 6. Optionally, a polygon can be used for sub-selection. Also, the neural network can be saved to disk.
- 7. Click OK to train a neural network and produce results.

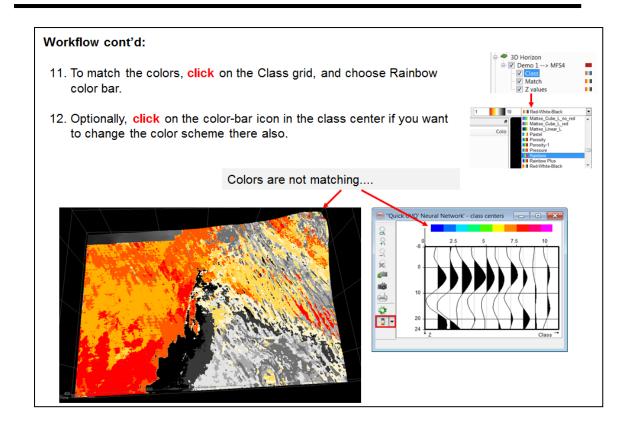


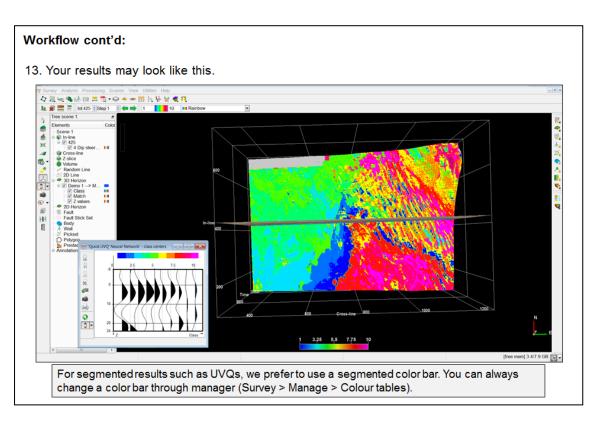
In practice, we always predict less number of classes (e.g. 5) to get a regional understanding of a depositional system. We then increase the number of classes to predict details.

Time gate can be adjusted relative to a horizon. In this case, -8ms is used considering a horizon is not perfectly snapped to a peak/trough. The focus is mostly below the horizon by setting 24ms.



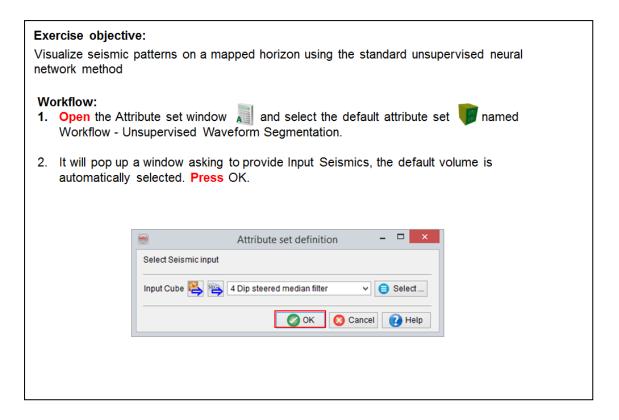


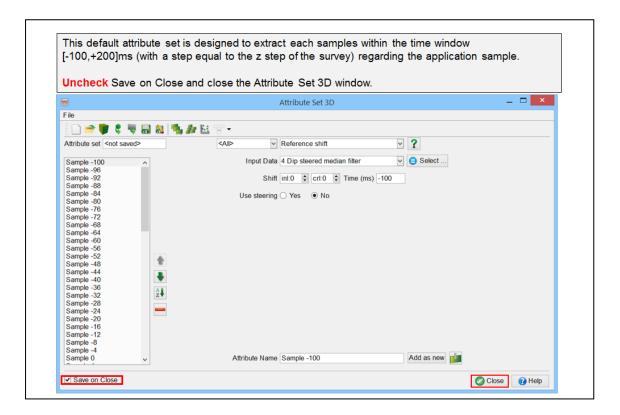




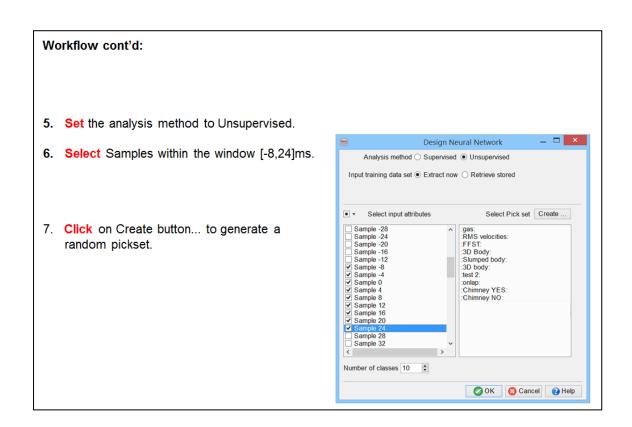
2.3.6b Waveform Segmentation - Standard UVQ

Required licenses: OpendTect Pro, Neural Networks.

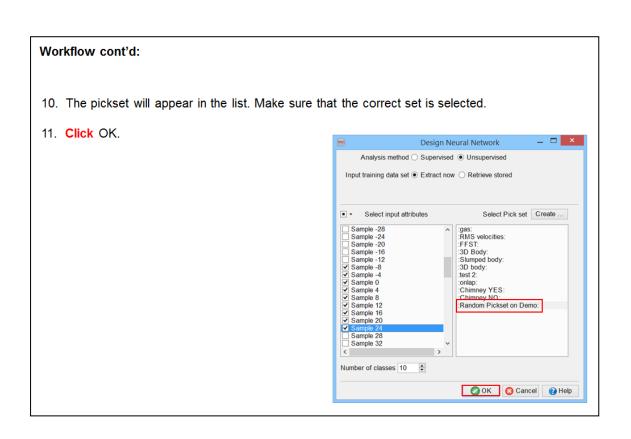


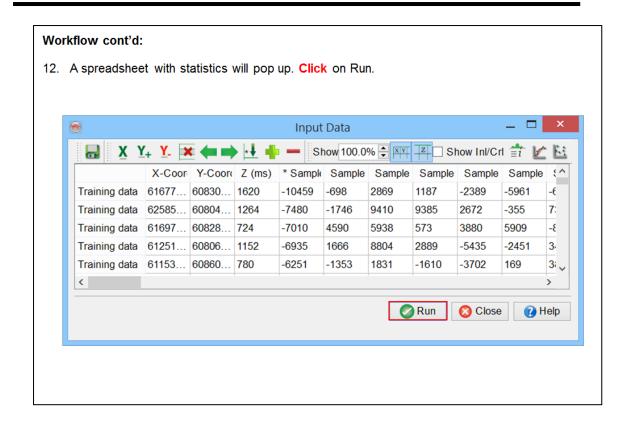


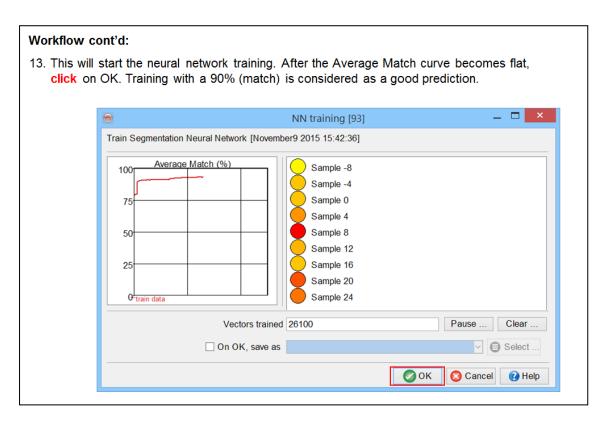
Workflow cont'd: 3. Start the 3D Neural Network plugin by clicking the icon. Neural Network management _ 🗆 🗙 Neural Network Manager 3D Create New Network: Pattern recognition [PickSets] . Stored Network ... 4. Select the option Pattern recognition [PickSets]. Property prediction [WellData] Active Neural Network Input Output Store Info Close Help



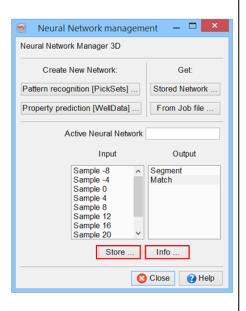
8. Create a pickset containing 1000 picks along the horizon Demo1 → MFS4. 9. Click OK. Random Pick Set Creation Create new PickSet Random Pickset on Demi Display color Number of picks to generate | 100d | 3 Geometry | Volume | Volume | Select Volume subselection | Select





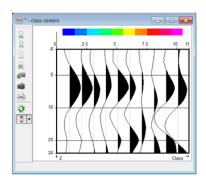


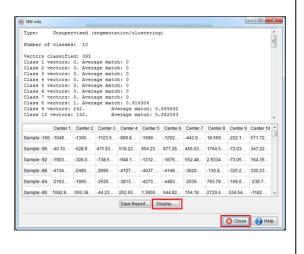
- 14. The trained neural network is now active, with appropriate input and output.
- 15. Click on Store .. to save the neural network to disk.
- 16. Click on Info...

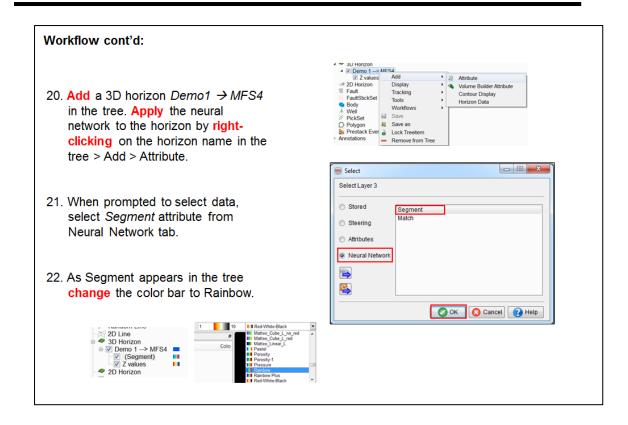


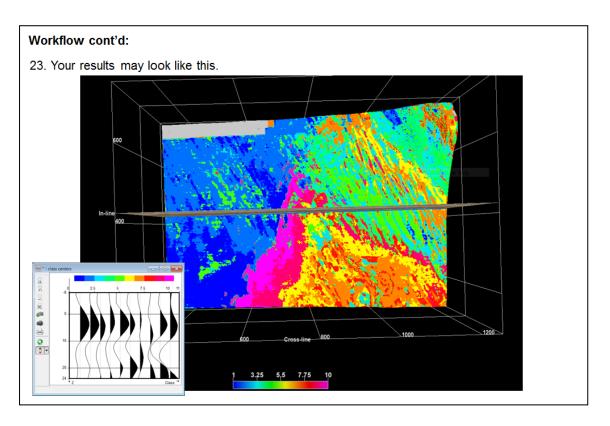
Workflow cont'd:

- 17. NN info window will pop up.
- 18. Click on Display to show Class Centers.
- Close the NN info and the NN Management windows.



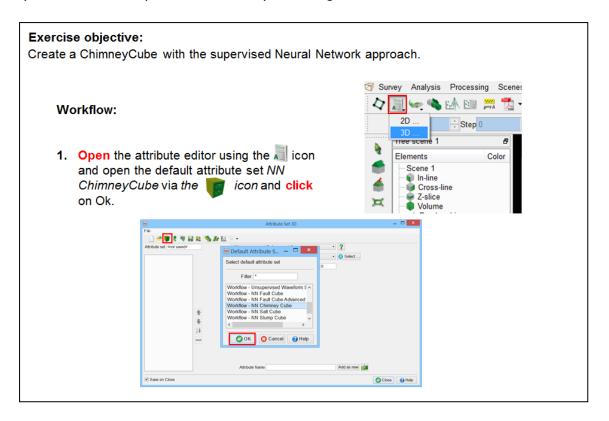


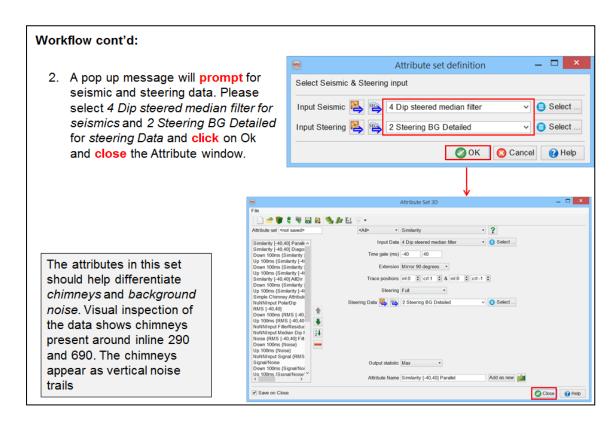




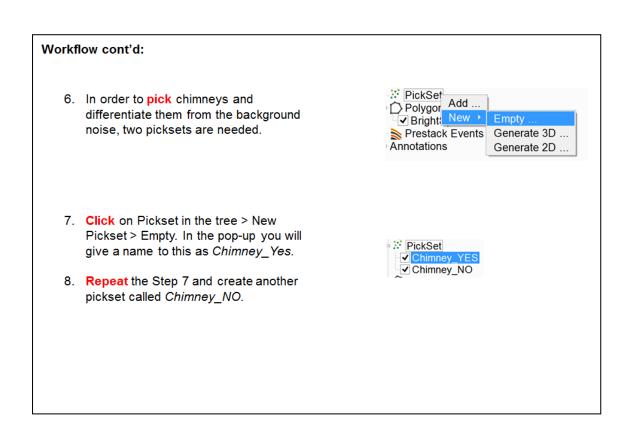
2.3.6c ChimneyCube

Required licenses: OpendTect Pro, Dip-steering, Neural Networks.

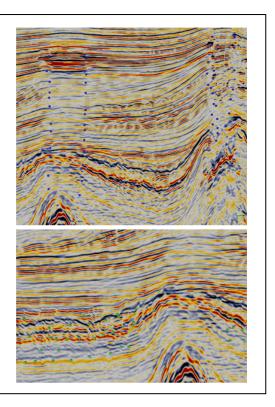




Save Attribute as — □ × Workflow cont'd: Select output Attribute 3D UVQ Attribs Texture + HC ChimneyCube attributes DEMO Demo attributes FautlCube attributes Inversion attributes MyFirstAttribute 3. Save the Attribute set as NN • ChimneyCube Training and click on Ok. × Name NN ChimneyCube Training OK Cancel Help Tree scene 1 8 4. Add default data (i.e. 4 Dip steered Flements median filter) by right-clicking on inline. Color Scene 1 In-lin Cros Z-sli Volu Rar Add and Select Data Add at Well Location Add Color Blended 5. Click on the added inline number 425 and change it to 690 by entering it in the Inl box. Inl 690 🗣 Step 1 🗦 🛑 📫 -4500 Tree scene 1

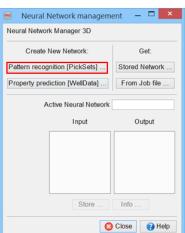


- Highlight the Chimney YES pickset and pick locations in the scene that appear as chimneys.
- Repeat the process for the Chimney NO pickset, pick locations where chimneys are not expected. Save both picksets by right-clicking on their names.
- Scroll to another inline using the icons to make more picks. Save both picksets.



Workflow cont'd: 12. Open the 3D neural network by clicking on the icon.

13. Click on Pattern recognition.



Workflow cont'd: 14. Set Analysis method to Supervised. Deselect attributes with prefix "NoNN" from the list. Select Chimney_Yes and Chimney_No picksets made by you. Specify 30% of the data for test set and **press** OK. Design Neural Network Analysis method Supervised Unsupervised Select input attributes Select output nodes Similarity [-40,40] Parallel 1000 between MFS4 and FS8: ② Similarity (-40,40) Parallel ☑ Similarity (-40,40) Diagonal ☑ Down 100ms (Similarity (-40,40) Parallel) ☑ Down 100ms (Similarity (-40,40) Parallel) ☑ Down 100ms (Similarity (-40,40) Diago ☑ Up 100ms (Similarity (-40,40) Diagonal :1000 between NF34 and FS8: :1000 between FS7 and FS8: :1000 between FS6 and FS7: V: Chimneys yes: ☑ :Chimneys no: Similarity [-40,40] AllDir :gas: :1000 Random on Demo 1 -> MSF4: | Similarity [-40,40] AllDir | Down 100ms (Similarity [-40,40] AllDir | Up 100ms (Similarity [-40,40] AllDir | Up 100ms (Similarity [-40,40] AllDir | Simple Chimney Attribute | NoNNInput PolarDip | RMS [-40,40]

Down 100ms {RMS [-40,40]}

Percentage used for test set 30 Non-standard number of hidden nodes 14

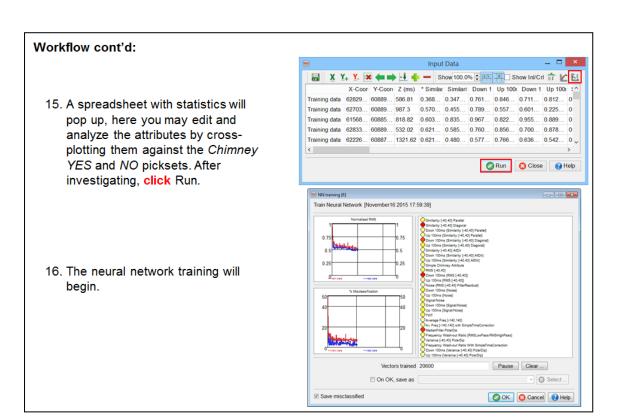
Up 100ms {RMS [-40,40]}

:Random line through wells: :Selected Points from Well: :Misclassified [NN]: :RMS velocities:

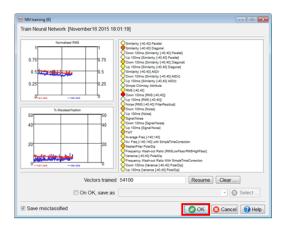
OK Cancel Help

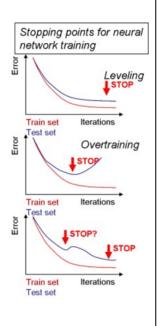
:slumps-1:

:Slump-2b



- 17. As the training of the neural network runs, the normalized RMS and % Misclassification curves will decrease. In order to avoid overtraining of the neural network, click OK as soon as the normalized RMS curve becomes flat.
- 18. If the training graphs become flat and are not changing, you may proceed and **click** OK button.



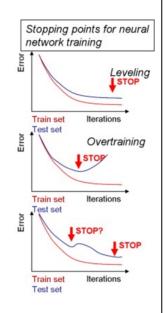


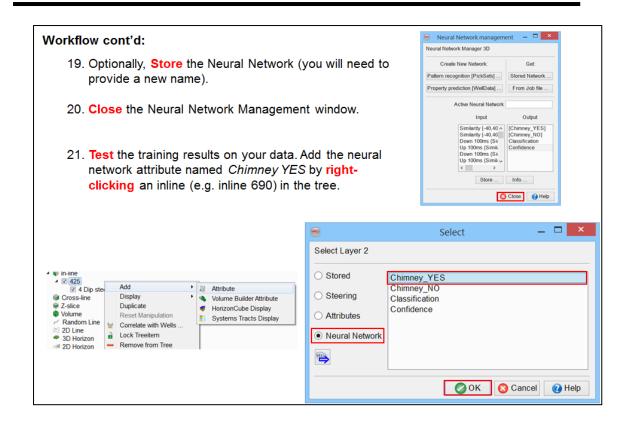
Workflow cont'd:

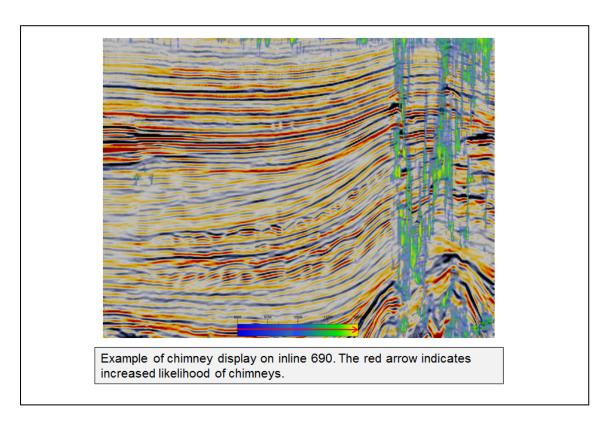
You can press clear to restart the training, for example if the neural network becomes over-trained

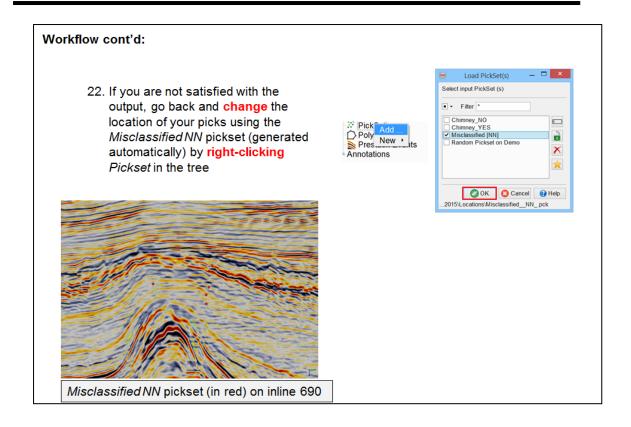
The colors of the input attributes change during the training. The colors reflect the weights attached to each input node and range from white via yellow to red. Red nodes have the most weights attached and are thus more important to the network for classifying the data.

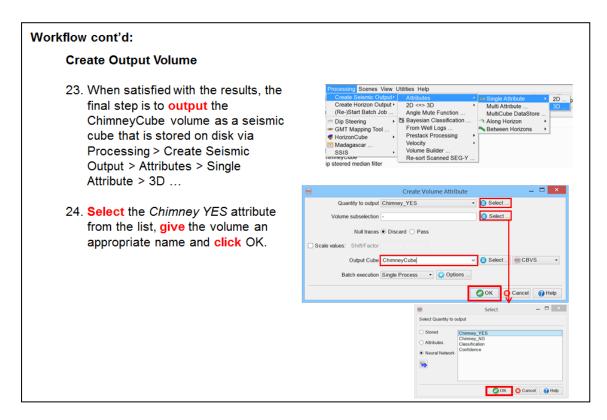
Colors are very useful indicators on how to tune a network and discard attributes that may take up a lot of CPU time without contributing to the final result







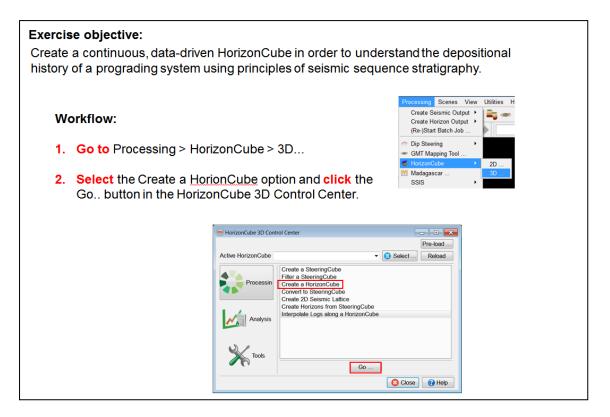




2.4.1a Data-driven HorizonCube

Required licenses: OpendTect Pro, Dip-steering, HorizonCube.

A – Tracking based data-driven HorizonCube

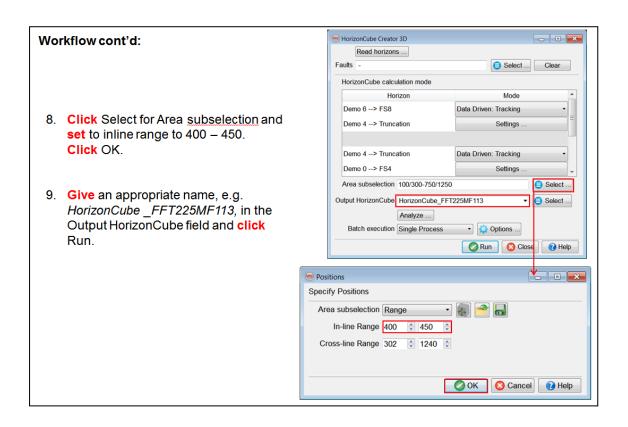


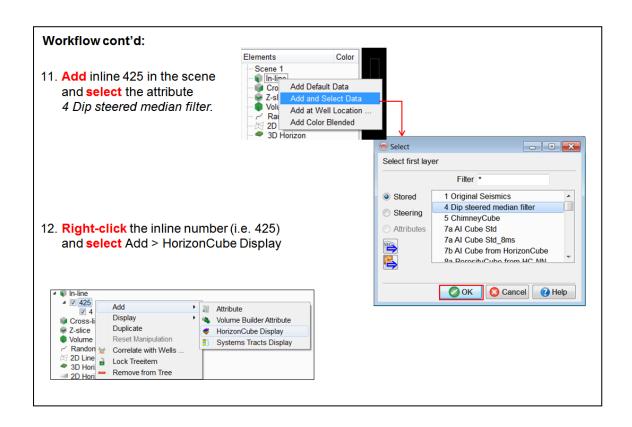
Workflow cont'd:

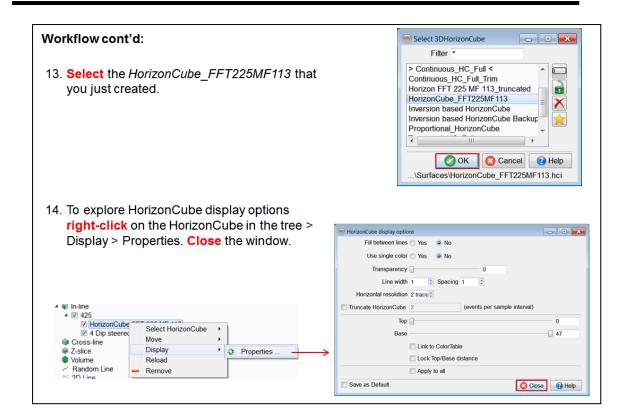
3. Select the horizons Demo 0 → FS4, Demo 4 → Truncation and Demo 6 → FS8. Click on OK.

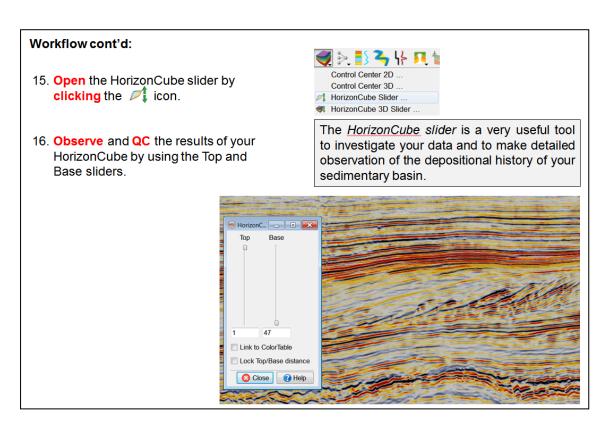


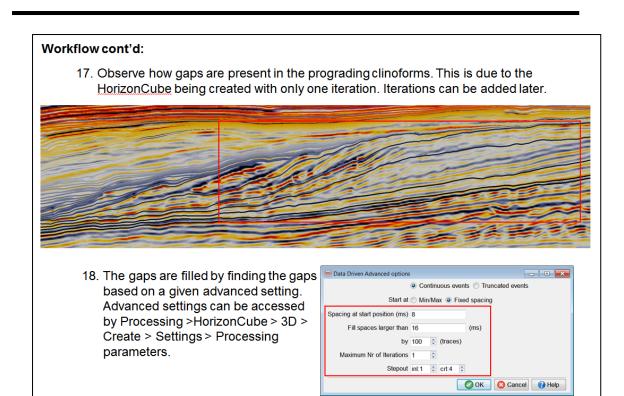
MorizonCube Creator 3D Workflow cont'd: Read horizons ... Select ... Clear HorizonCube calculation mode Horizon Mode 4. We will create a data driven HorizonCube in Demo 6 --> FS8 this exercise, i.e. the type that follows the Demo 4 --> Truncation SteeringCube. In Mode, select Data Driven: Tracking. Demo 4 --> Truncation Data Driven: Multi-horizon inversior • Demo 0 --> FS4 Area subselection 100/300-750/1250 5. Click Settings... in the HorizonCube Creator Select ... 3D window. Output HorizonCube Analyze ... Options ... Batch execution Single Process Run O Close Help Package 1: Demo 6 --> FS8 & Demo 4 --> Truncation - - × Calculation mode : Data Driven: Tracking Steering Data Steering FFT225 MF113 6. Set the Steering Data to Start at: Center 3b FFT 225 MF113 and Start at to: Center. Check the Apply to all packages option and Processing parameters ... click OK. Apply to all packages Processing parameters include settings such as OK Cancel Help spacing at start position, number of iterations etc.

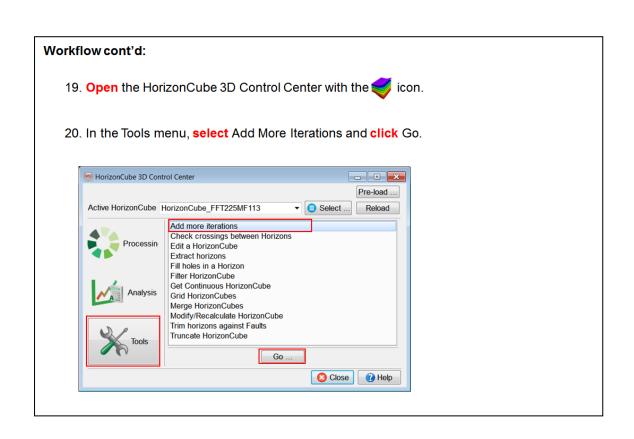




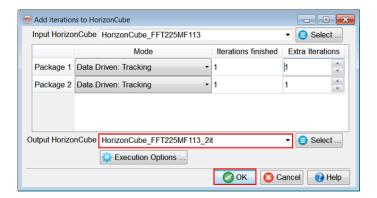








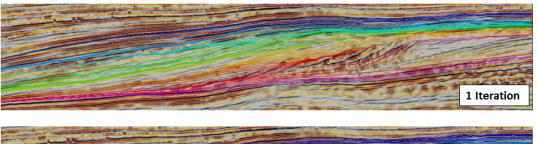
- 21. Leave the Extra Iterations option to 1, for each package.
- 22. Save with a new name, e.g. HorizonCube_FFT225 MF113_2it, and click OK.

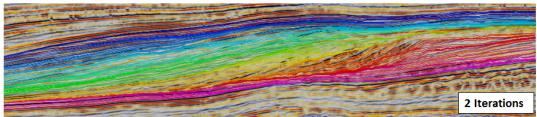


The first column Iterations finished shows how many iterations have already been processed. The tracked <u>HorizonCube</u> events from previous iterations will never change, only new events can be inserted between already existing ones

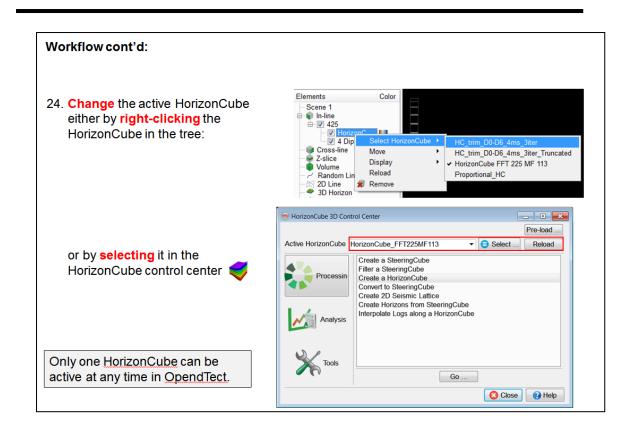
Workflow cont'd:

23. See the difference between output images of Iteration 1 and Iterations 2.

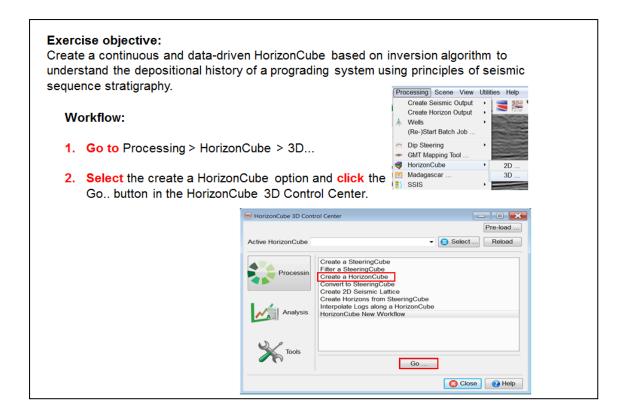


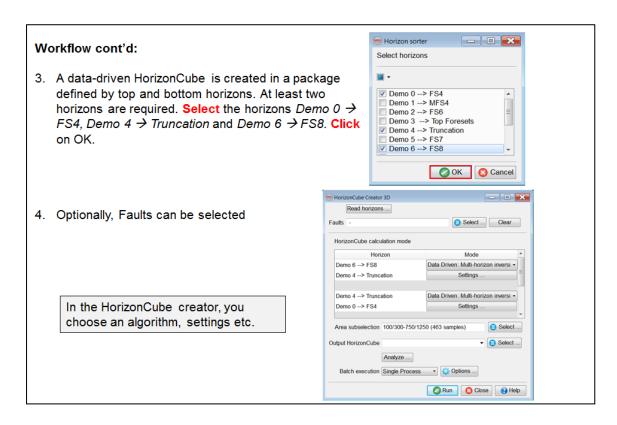


Note the gaps are filled by adding more data-driven horizon during the 2^{nd} Iteration. Further gaps can be filled by adding one or more Iterations.



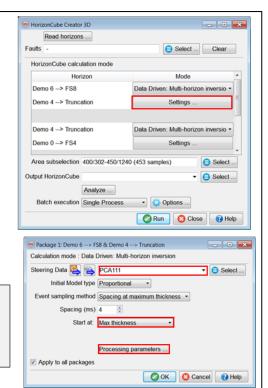
B - A Global Inversion based data-driven HorizonCube





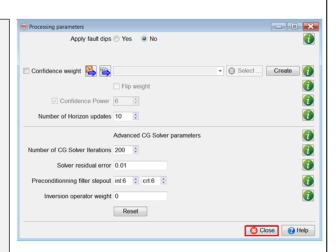
- We will create a data driven HorizonCube using inversion based algorithm. Data Driven: Multi-horizon inversion is defined by default.
- Click the Settings button for the upper most package.
- 7. Set the Steering Data to PCA 111.
- 8. Click on the Processing Parameters.

In each package, we will be using a same initial model (Proportional). Each proportional horizon will be updated using the defined processing parameters. **Apply to all packages** option will set the same settings to all packages.



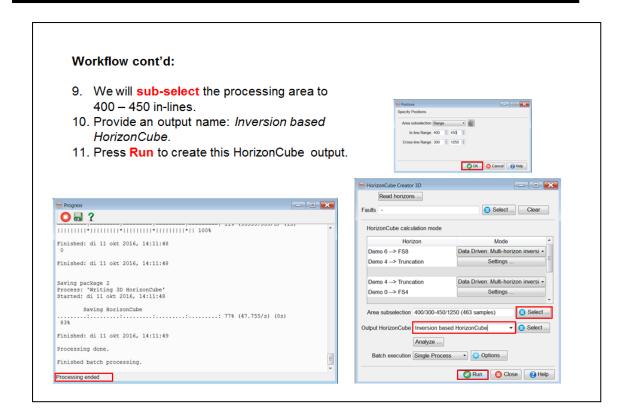
Workflow cont'd:

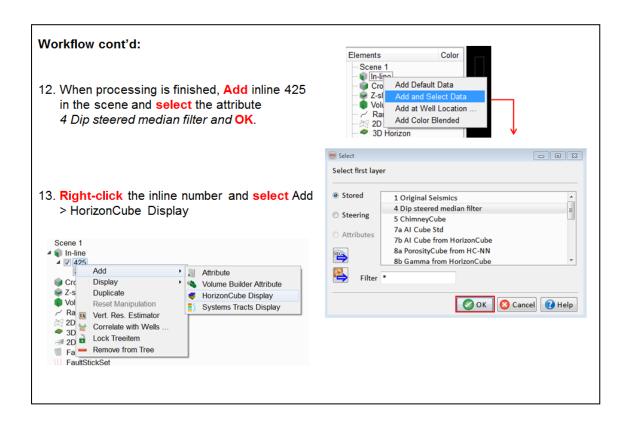
- Fault dips will be calculated from interpreted fault planes and merged with reflection dips from the Steering Cube if toggle is Yes.
- Confidence weight assigns weights to the Steering Cube. Planarity is a good confidence measure that can be calculated here, or in the Faults & Fractures plugin.
- Confidence power increases the contrast between planar and non-planar features.
- Number of horizon updates are typically between10 or 20.
- Number of CG solver iterations are used to solve the gradient equations.
- Pre-conditioning smoothing reduces spikes in the output horizons.

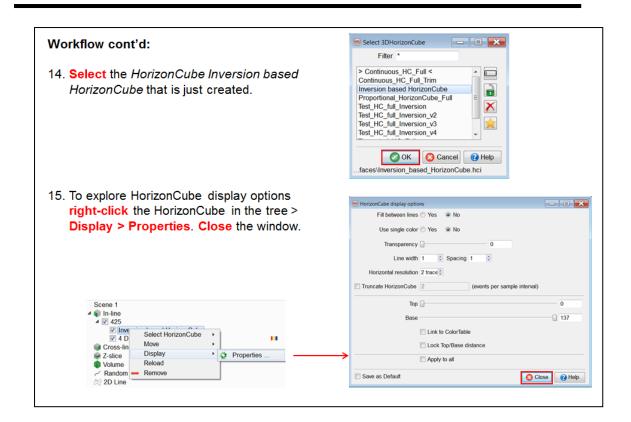


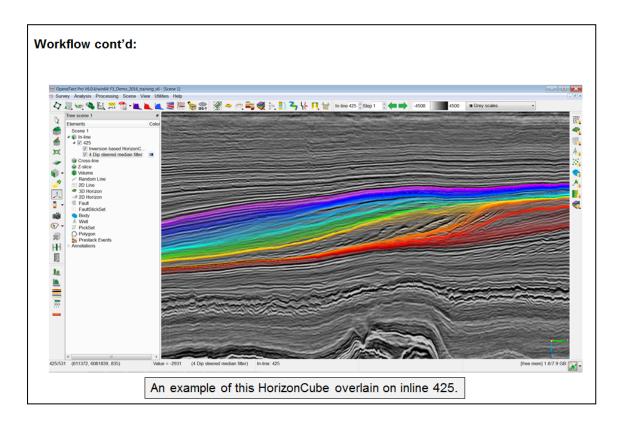
In this case stick to the defaults, hence press **Close** to continue.

CG – Conjugate Gradient







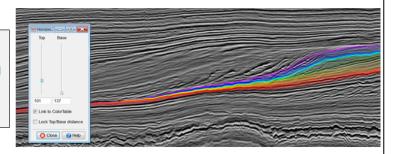


16. Open the HorizonCube slider.



 Observe and QC the results of your HorizonCube by using the Top and Base sliders.

The *HorizonCube slider* is a very useful tool to investigate your data and to make detailed observations of the depositional history of a sedimentary basin.

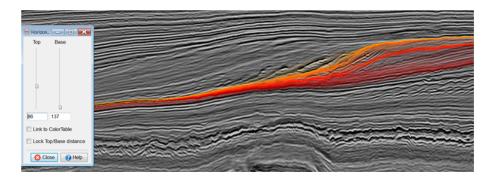


Workflow cont'd:

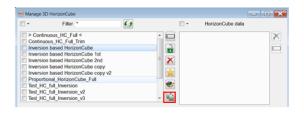
Optional Steps (Filling the gaps):

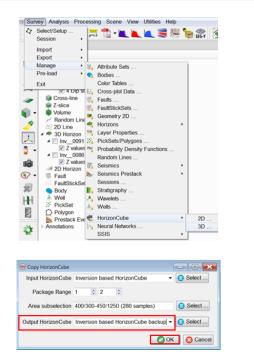
You may want to fill the holes by taking some events from a HorizonCube and recomputing the packages using the horizons. This workflow is presented in the following slides.

18. Choose the events defining a gap from this HorizonCube. Use **Top** slider to know which events are needed (e.g. events **86 & 91**).



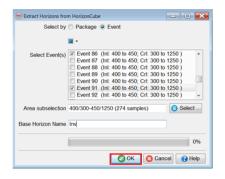
- 19. Open the HorizonCube manager.
- 20. Copy the inversion based HorizonCube with a new name since we will be changing this one and the other one will be our backup. Once done, close the HorizonCube manager.

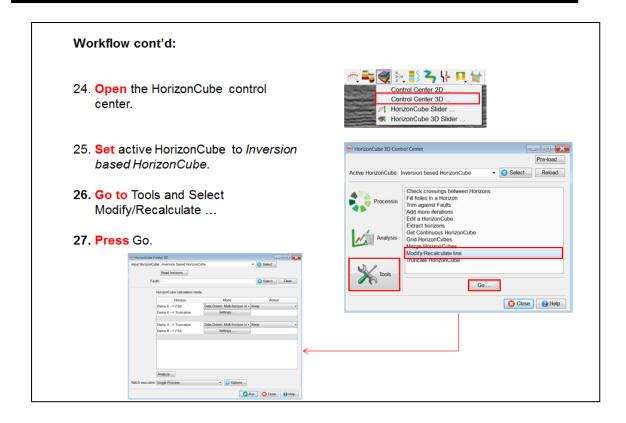


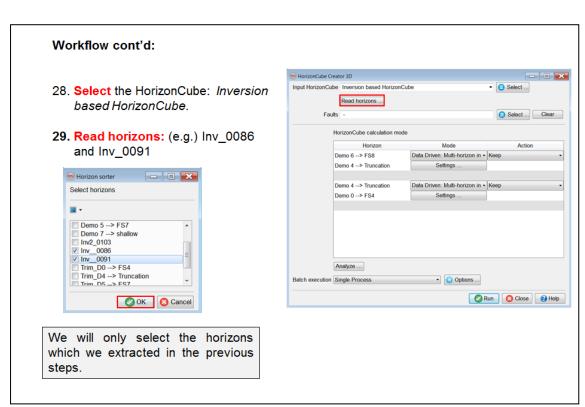


Workflow cont'd:

- 21. From the HorizonCube manager, extract events 86 & 91 from the selected HorizonCube.
- 22. The base name will be set as a prefix with an automatically generated suffix (e.g. Inv_0086 will be a name of the output horizon). Press OK.
- 23. Once done, close the HorizonCube manager. At this moment, we are ready to modify an existing HorizonCube using these two horizons.

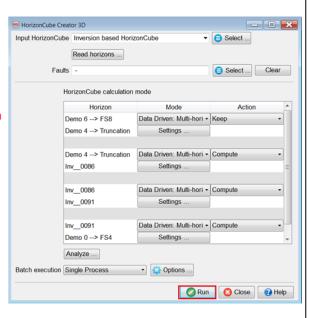






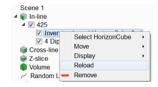
- 30. We will choose Action **keep** for the first package and **compute** for the rest of packages.
- 31. Ensure that the three packages for compute have the same algorithm i.e. Data Driven: Multi-horizon inversion.
- 32. Run

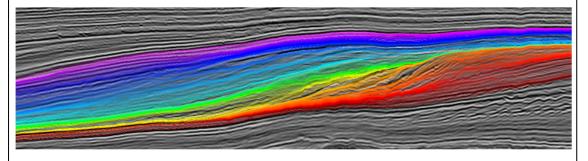
Optionally: You may choose a different algorithm and settings (such as start position) for each package. It depends on the nature and data quality in a package.



Workflow cont'd:

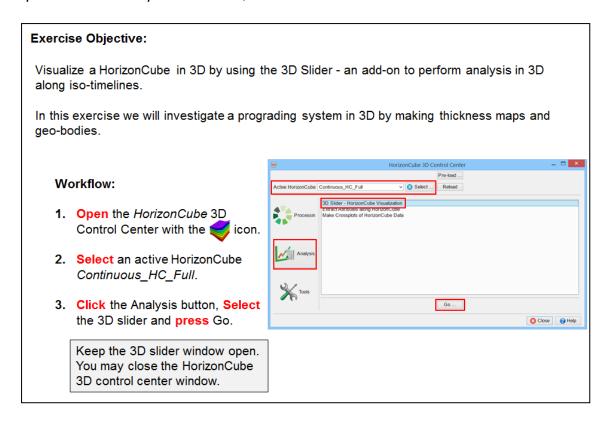
- 33. Once the processing is finished, Reload the HorizonCube: Inversion based HorizonCube.
- 34. The results may look like this after filling the gaps:

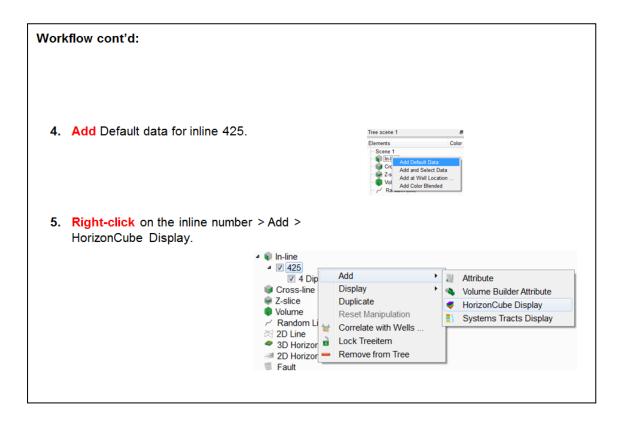




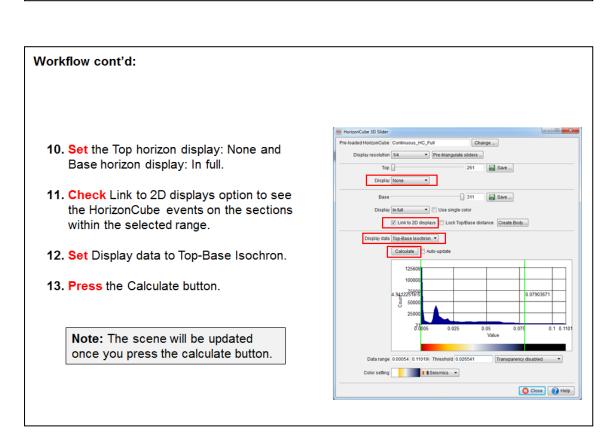
2.4.1b 3D Bodies From HorizonCube

Required licenses: OpendTect Pro, HorizonCube.



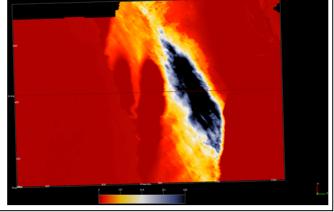


Workflow cont'd: 6. In the 3D slider window, click on Pre-triangulate sliders ... Change to pre-load the HorizonCube Тор 0 Save ... Continuous HC Full. HorizonCube Pre-load Manager 🕒 🗖 7. In the Pre-load Manager press Load 3D... Load 2D Load 3D ... Unload Close Pelp 8. Set the Event range from 260 to 310. _ 🗆 × Select Horizon Cube 9. Press OK and close the HorizonCube Input HorizonCube Continuous_HC_Full Pre-load Manager window. Select by ○ Package ● Event Event Range 260 🗘 310 🗘 Area subselection 103/302-748/1248 (278 samples) Select ... Always preload with limited range when using small RAM (under 8GB). OK Cancel Help



Making Thickness Maps

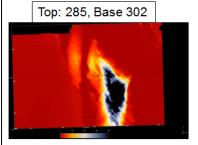
- **14.** Set the top slider to 302 (press ENTER to update) and the Base slider to 310 (press ENTER to update) and click Calculate.
- 15. The result will appear automatically in the 3D scene on the base horizon after clicking Calculate.

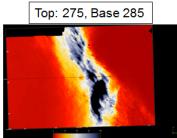


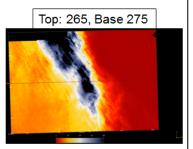
Example isochron map between events 302 and 310

Workflow cont'd:

16. Repeat the exercise for the following horizon pairs and observe the shifts in the depositional center. Press Enter and Calculate every time after updating the numbers for the Top and Base sliders.

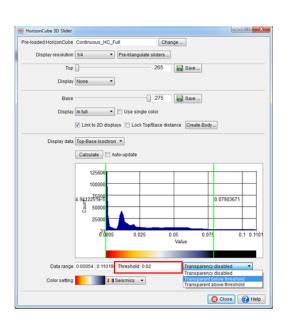






Extracting Geobodies

- 17. For this exercise we will apply a transparency threshold for all thinner regions below the cut-off to preserve and outline of a thicker region.
- 18. At the bottom of the 3D slider, specify
 Threshold = 0.02 (Press Enter) and set
 the transparency to Transparent below
 threshold. (In the histogram, a thin vertical
 red line will appear, which corresponds to
 transparency).

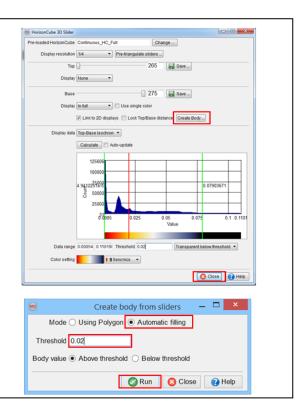


Workflow cont'd:

Extracting Geobodies

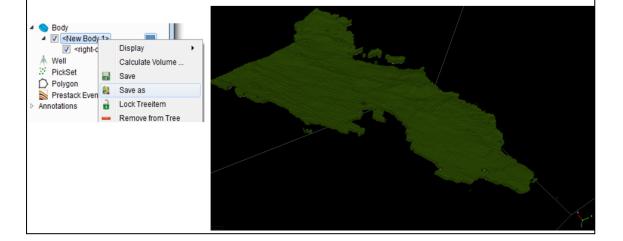
19. Press the Create Body button.

- Set mode to Automatic filling, the threshold value will remain unchanged.
- **21. Set** the Body value option to Above threshold. **Click** Run.
- 22. Close 3D Slider.



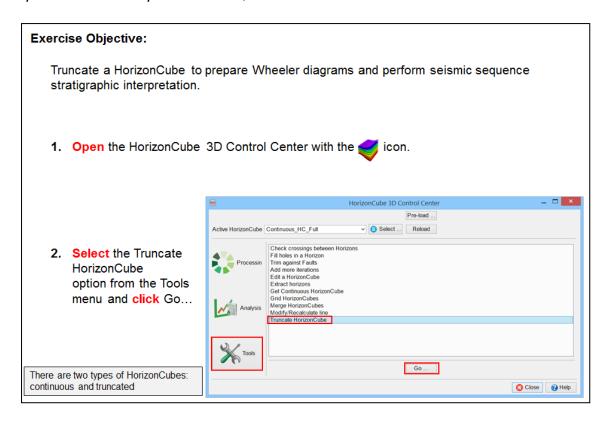
Extracting Geobodies

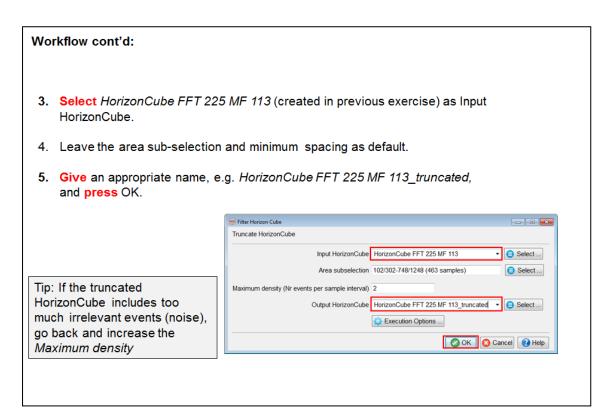
23. The body will appear in the scene. If you are satisfied with the geobody you may save it to disk by right-clicking on the <New Body > in the tree > Save as..



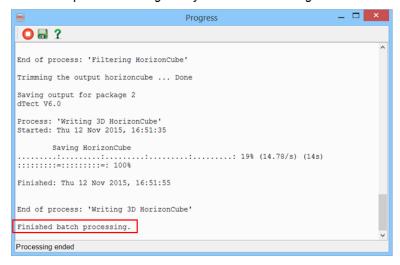
2.4.1c Truncate HorizonCube

Required licenses: OpendTect Pro, HorizonCube.



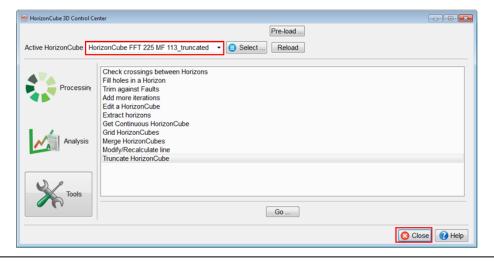


- 6. Batch processing window will pop up.
- 7. Leave the process running until you read the message: Finished batch processing.



Workflow cont'd:

- 8. After processing, switch to the truncated HorizonCube via HorizonCube 3D Control Center by selecting HorizonCube FFT 225 MF 113_truncated.
- 9. Close HorizonCube 3D Control Center.



results.

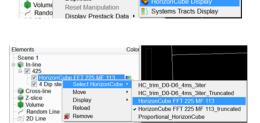
10. Right-click on In-line in the tree > Add Default Data.



Scene 1
In-line

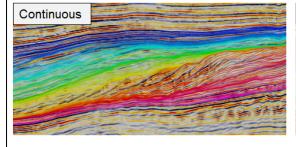
Duplicate

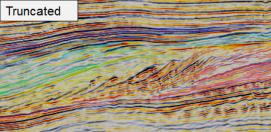
- **11. Right-click** on the inline 425 > Add > HorizonCube Display, to display the truncated HorizonCube in the scene.
- 12. Switch back to the continuous HorizonCube by right-clicking on HorizonCube name > Select HorizonCube, to compare the two



Nolume Processing Attribute

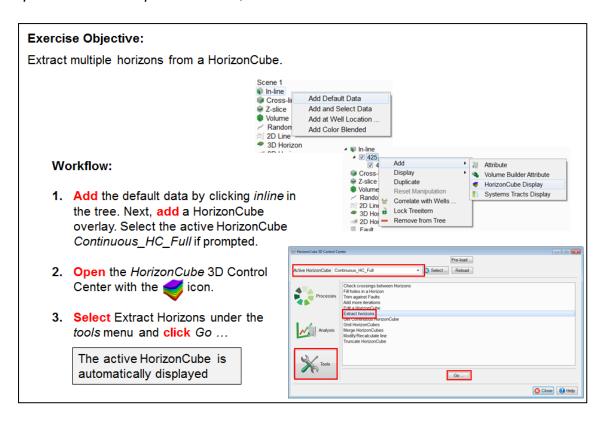
The results should be similar to the ones shown below

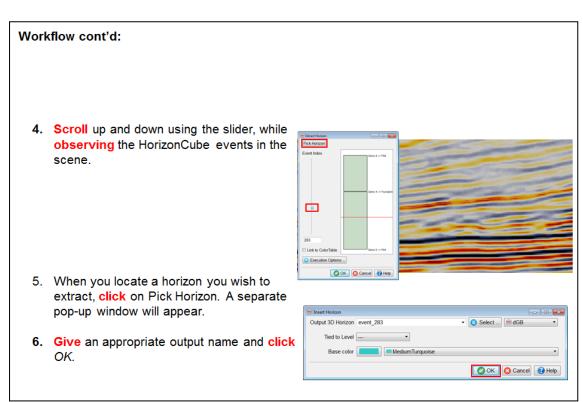


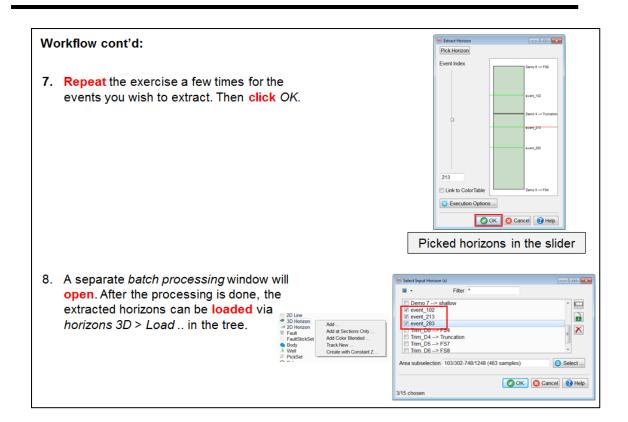


2.4.1d Horizons From HorizonCube

Required licenses: OpendTect Pro, HorizonCube.







2.4.2a Stratal Terminations

Required licenses: OpendTect Pro, SSIS.

Exercise objective:

Annotate stratal terminations and lap-out patterns using standard Arrows.

Workflow:

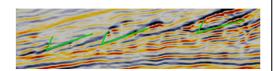
- 1. Add inline 425 using default data.
- 2. Expand the Annotations item.
- 3. Click on Arrows and select New Arrows Group...
- 4. Name the arrow group to *Stratal Termination* and press **OK** to add this to the tree.



OpendTect annotation (arrows, images, and scale) are handy tools to highlight and describe features of interest. In seismic sequence stratigraphic interpretation arrows are used traditionally to map lapout patterns and truncations.

Workflow cont'd:

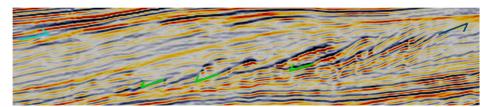
- Stratal Termination element should be active in the tree (a click on the name activates the item). Switch to the right mode
- Now you pick on the seismic inline at positions where you want to insert an arrow. First click adds an arrow head. Rotate and click one more time to pin it.





- · Ctrl + Click on the arrow to delete it.
- Change the type, color, width and size of the arrow via right-click on Tree > Annotations >
 Arrows > Stratal Terminations > Properties...

7. Continue the interpretation on this line.



8. Right-click on Stratal Termination and Save.

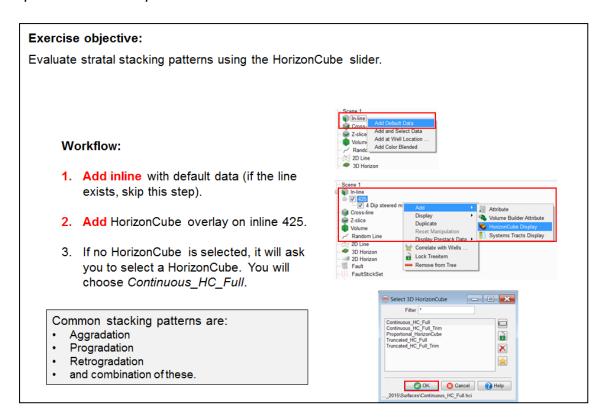
Optionally make different arrow groups:

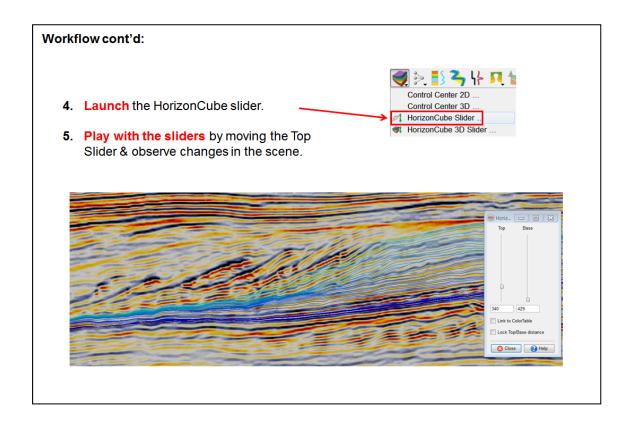
- Downlaps.
- Onlaps.
- · Truncations.

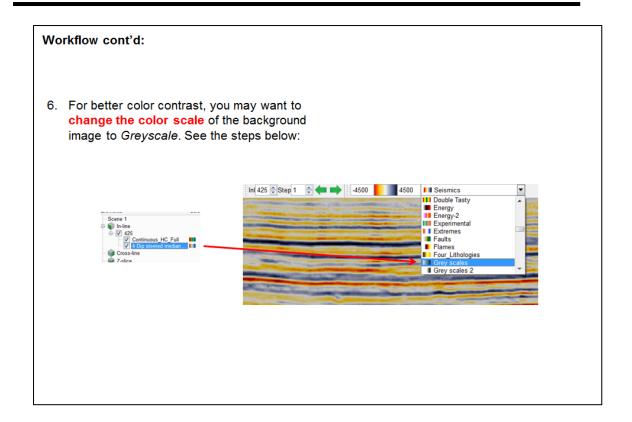


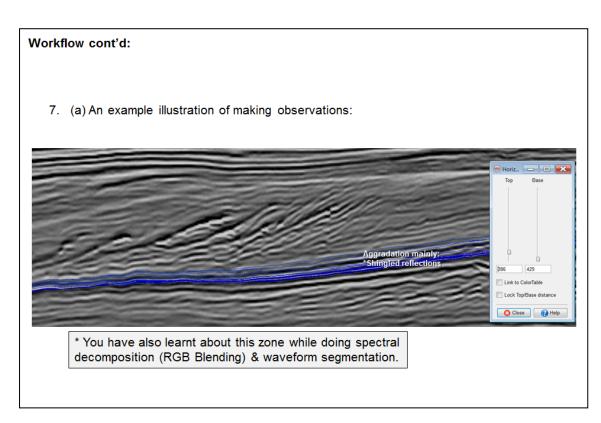
2.4.2b Stacking Patterns

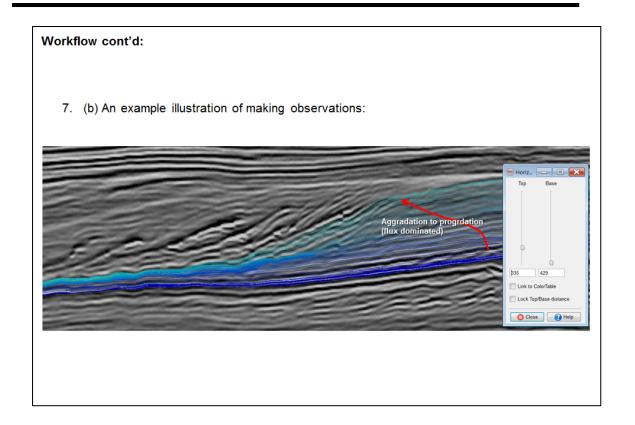
Required licenses: OpendTect.

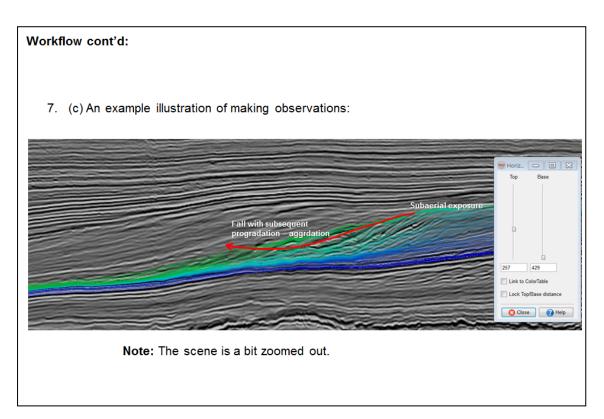








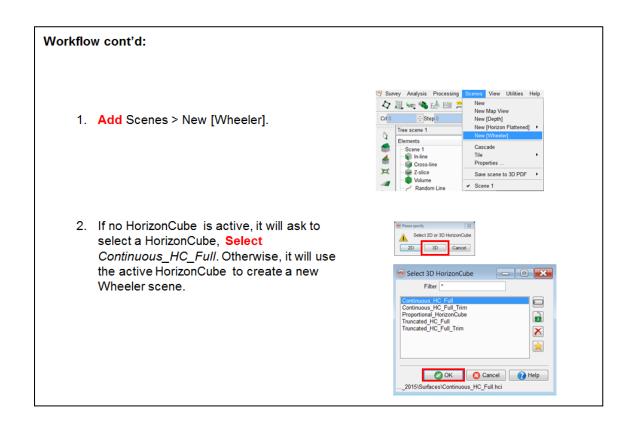


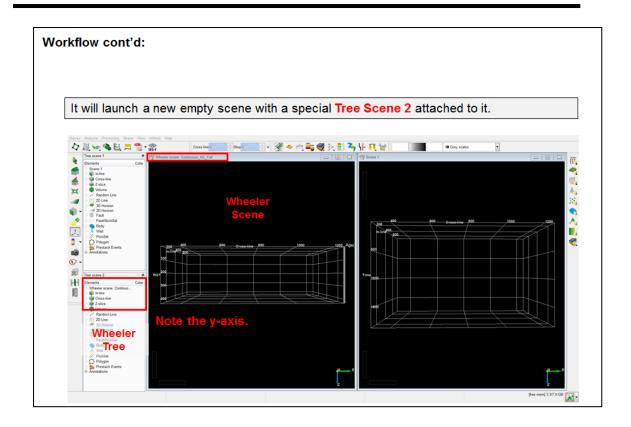


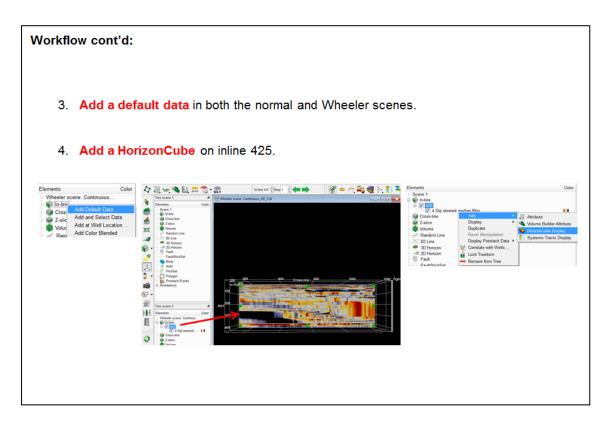
2.4.2c Wheeler Scene

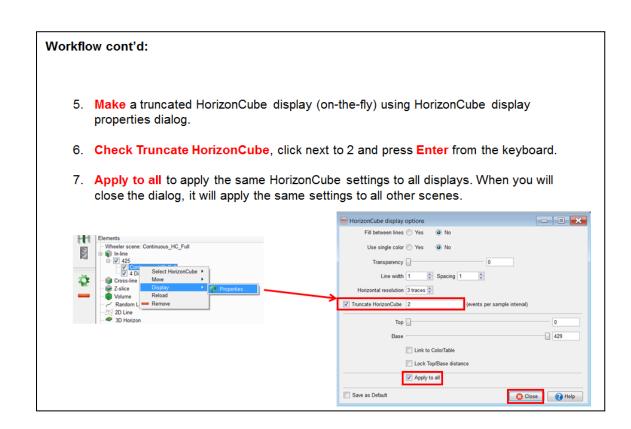
Required licenses: OpendTect Pro, SSIS.

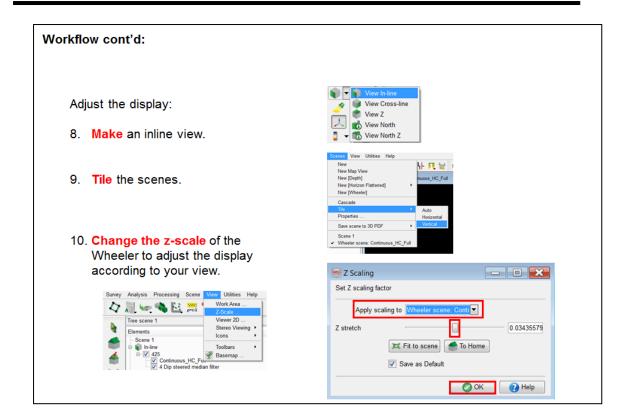
Exercise objective: Wheeler transform (flatten) seismic data and co-render the flattened seismic with the flattened horizons of a truncated HorizonCube. Basic concept of Wheeler diagrams (Flat horizons) Distance Distance (a) 2D Structural Section Structural domain horizons / surfaces are representative of relative geologic time (from P.R. Vail) RGT - Relative Geologic Time

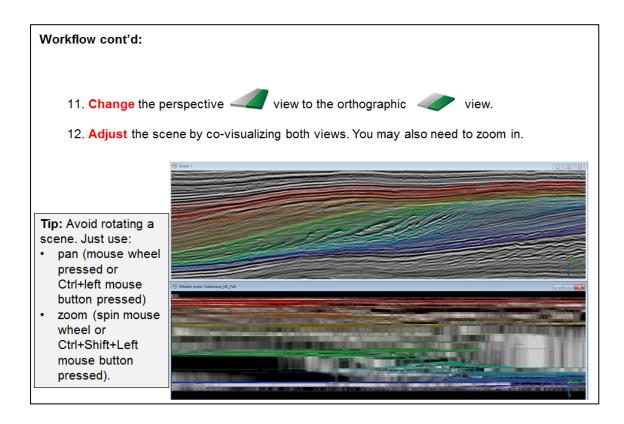


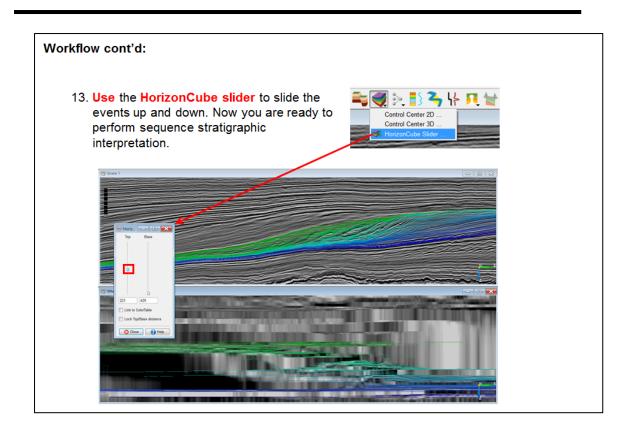












2.4.2d Systems Tracts

Required licenses: OpendTect Pro, SSIS.

Exercise objective:

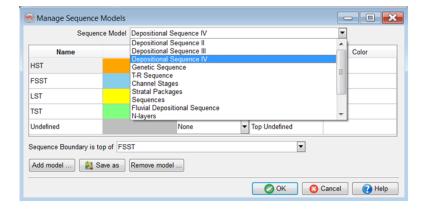
Perform systems tracts interpretation with the SSIS plugin.

This exercise assumes that you are familiar with sequence stratigraphy and the followings:

- Transgression & transgressive systems tract (TST)
- Normal Regression & highstand or lowstand systems tract (HST/LST)
- Forced Regression & falling stage systems tract (FSST)

Sequence Stratigraphic Models in OpendTect:

Each model has its own name, color code, base-level phase, Top surface name, top surface color.

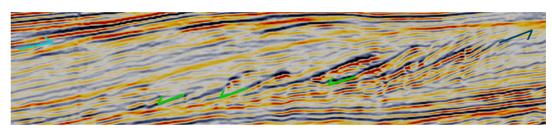


You can also make your own model if you press the Add model button.

Worklow:

- 1. Add inline 425 (if it does not exist).
- 2. (**Optional**) In Exercise 2.4.2a, you made some **annotations (arrows) on inline 425**. You may want to display them in the scene to begin with SSIS interpretation.





Workflow cont'd:

Tip: If you intend to study depositional shifts, we recommend selection of a truncated HorizonCube (which is already preprocessed).

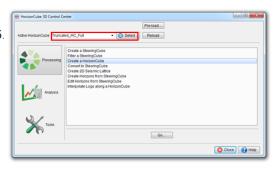
- 3. Activate a truncated HorizonCube (Truncated HC Full).
 - Launch the 3D HorizonCube control center.

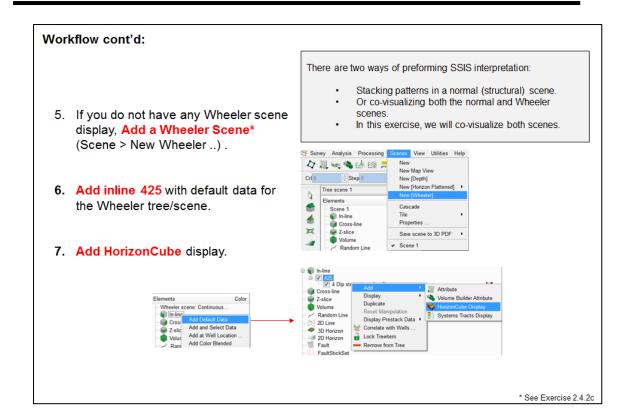


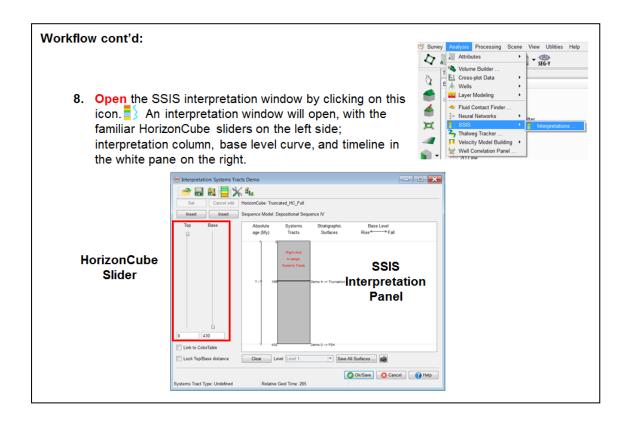
· Select the active HorizonCube.

4. Add the HorizonCube display on inline 425.

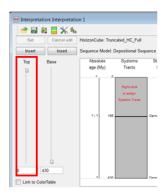


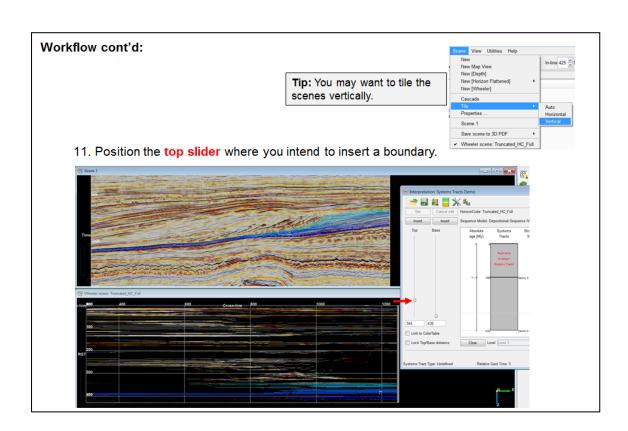


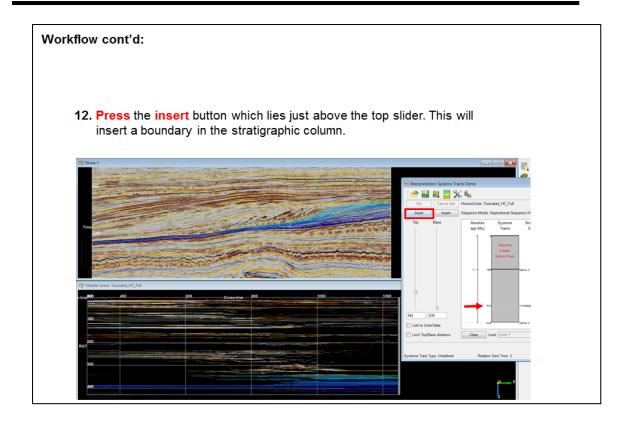


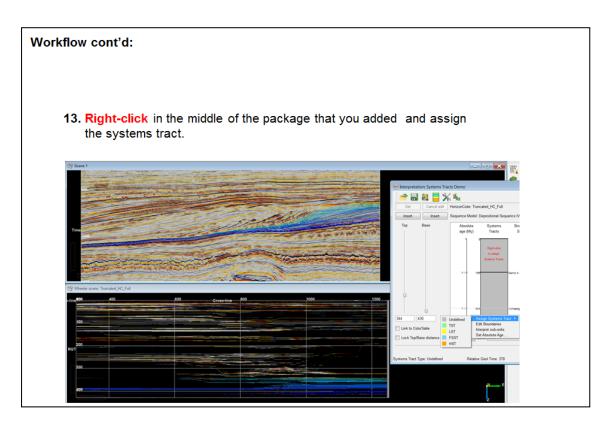


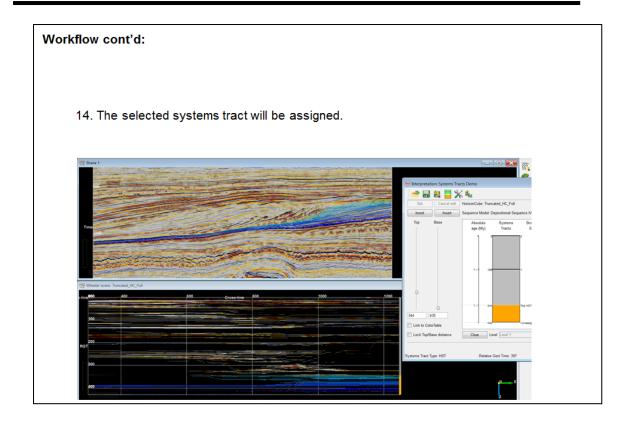
- Open the Sequence Models selection window by pressing:
 - View the options of the sequence models available. For this exercise, the default model (Depositional Sequence IV) will be used.
 - Close this window when you have finished viewing the options.
- 10. To begin your interpretation, you will use the HorizonCube sliders:
 - Slide the top slider all the way to the bottom while co-visualizing the Wheeler and normal scenes.
 - Slowly drag the top slider up until you find a breaking point that would indicate a different system tract.

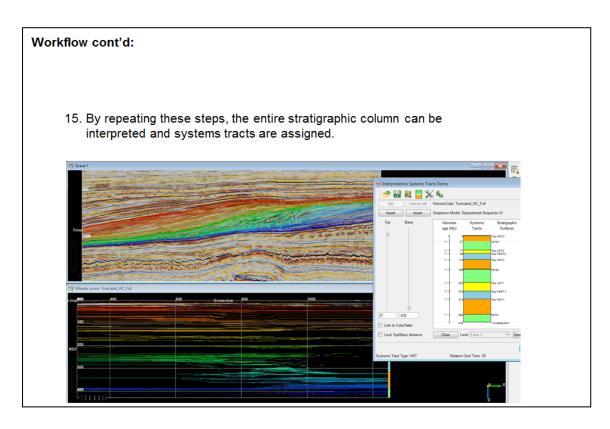








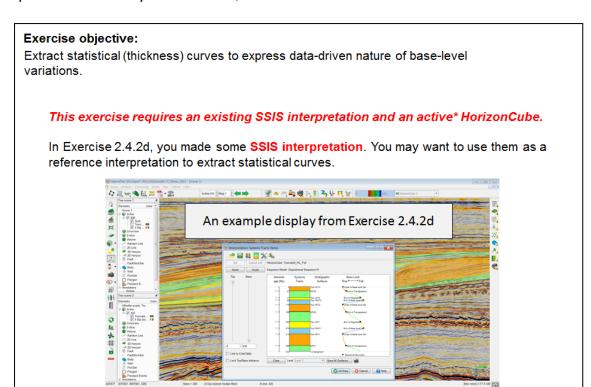




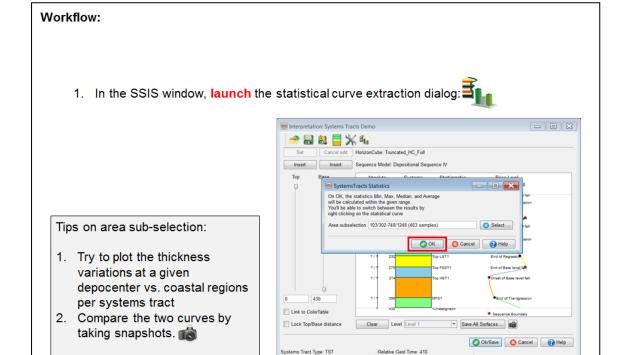
16. You may want to overlay the inline with the interpreted Systems tract in both scenes. 17. Once done, you may want to Save this interpretation. The scene of Sore of Sore

2.4.2e Statistical (Thickness) Curves

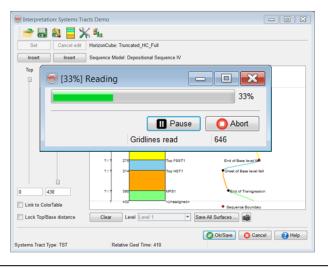
Required licenses: OpendTect Pro, SSIS.



* Processing > HorizonCube > 3D >.

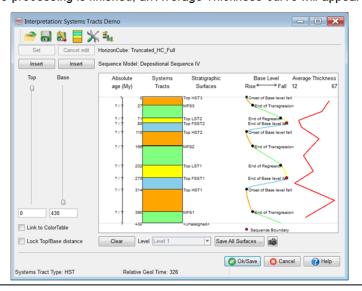


2. If you proceed further, it will start extracting data within the sub-selected area and perform statistics.

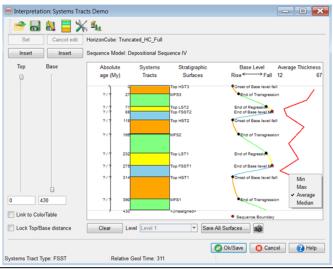


Workflow cont'd:

3. Once the processing is finished, an Average Thickness curve will appear in red.



4. You may want to change the statistics and plot a different curve. To do that, just **right-click on the curve** and choose other stats.



2.4.2f Stratigraphic Surfaces

Required licenses: OpendTect Pro, SSIS.

Exercise objective:

Extract systems tract boundaries as seismic horizons of OpendTect.

There are several ways available to extract stratigraphic surfaces (or horizons) from a HorizonCube.

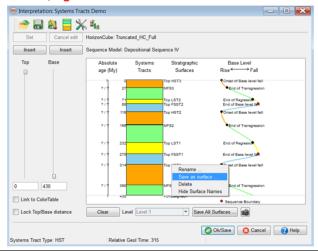
In this exercise, you will learn three ways:

- 1. In SSIS window: one horizon at a time.
- 2. In SSIS window: multiple horizons.
- 3. In HorizonCube manager: extract events.

Workflow:

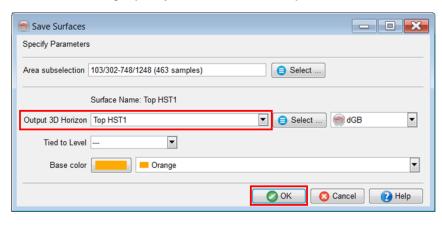
Method 1:

1. In the SSIS window, right-click on the surface name and choose Save as surface.



Method 1:

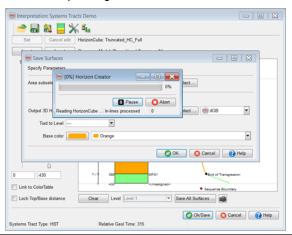
2. In save surfaces dialog, specify a Horizon name and press OK.



Workflow cont'd:

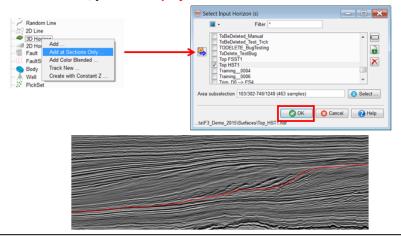
Method 1:

3. It will start extracting a horizon from the HorizonCube. In case, the HorizonCube is truncated, it will start interpolating the horizon.



Method 1:

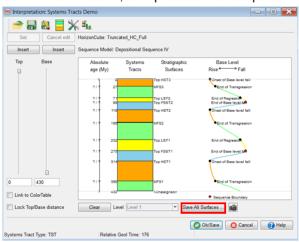
4. The extracted horizon is copied as a general OpendTect horizon to the project database. Hence, you can display the horizon in the scene to QC it.



Workflow cont'd:

Method 2:

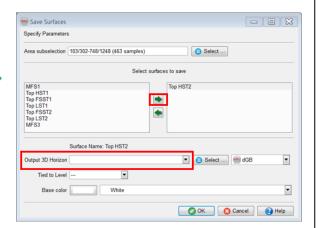
1. If you want to save all surfaces, then proceed with this part.



Method 2:

- On the left panel, you see the surfaces names that you have interpreted. You will have to add them to the right.
- For each surface that is added, you will specify the Output Horizon name.

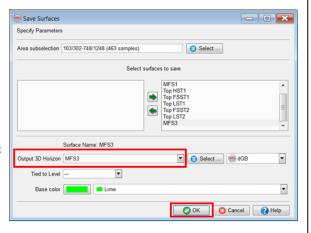
Tip: You can copy the input name for output horizon, e.g. MFS2 (using mouse drag over the label and CTRL+C).

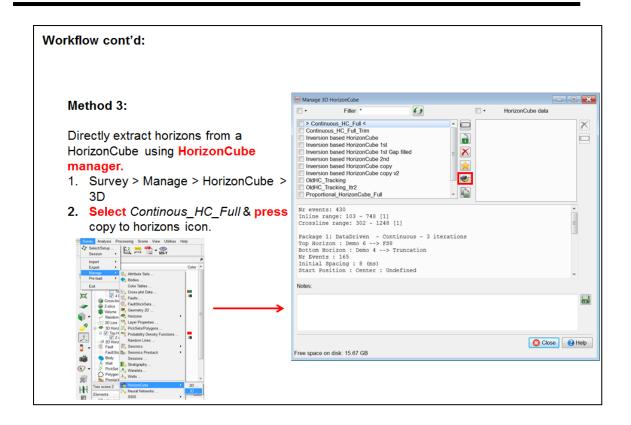


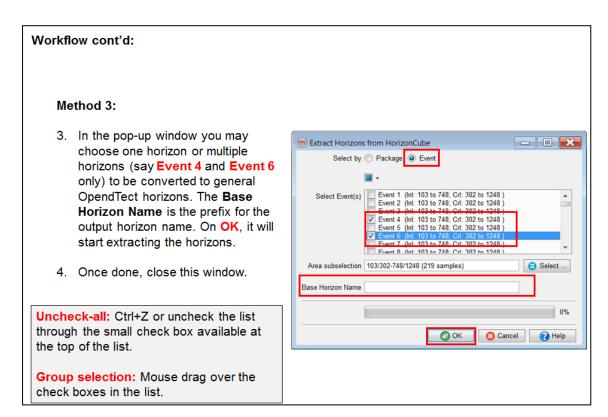
Workflow cont'd:

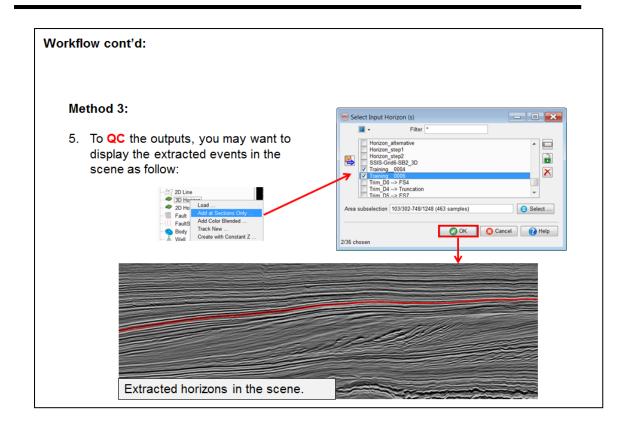
Method 2:

- 4. Following this procedure, you can add multiple horizons in the list.
- Once done, proceed by pressing the OK button.
- It will output all of them as general OpendTect horizons and you can QC the outputs by displaying them in the scene as shown in pt. 4 (Method 1).



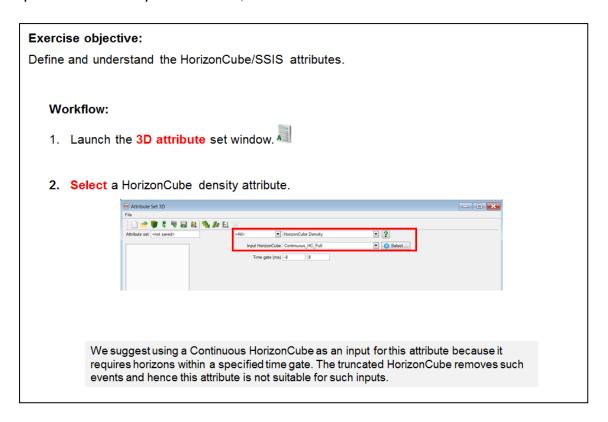


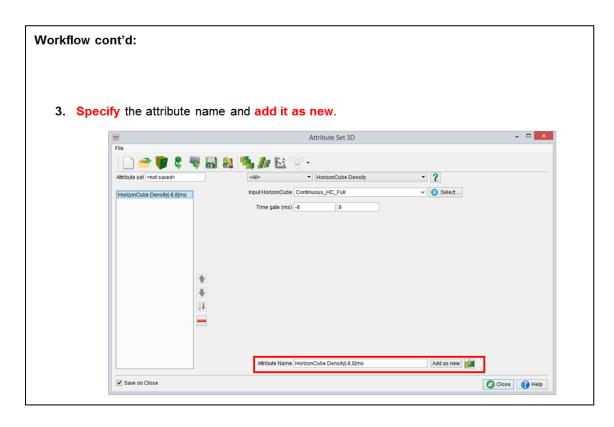




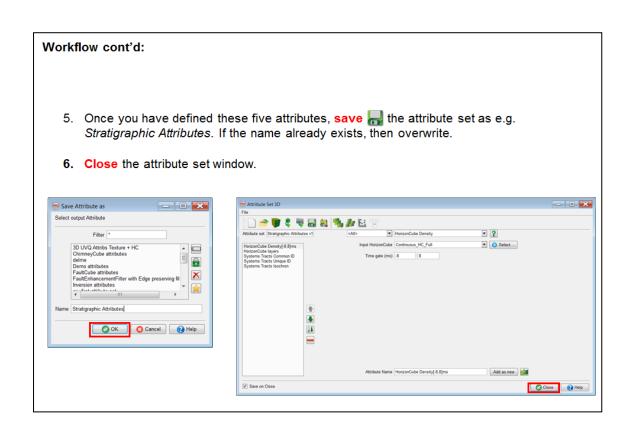
2.4.2g Stratigraphic Attributes

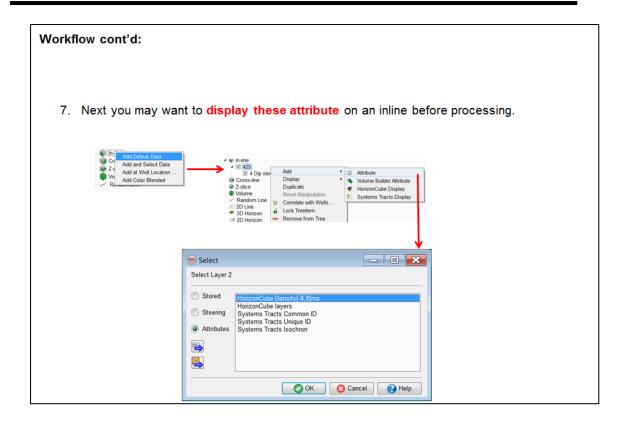
Required licenses: OpendTect Pro, HorizonCube.

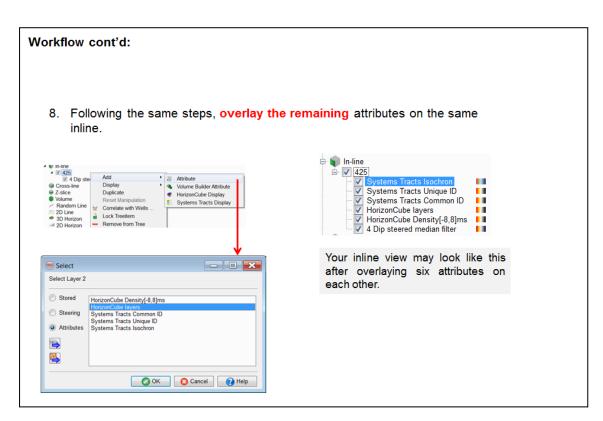




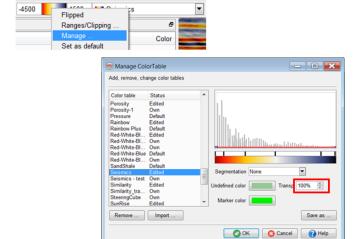
Workflow cont'd: 4. Following the previous steps (2-3), define* a few more attributes e.g. HorizonCube layers and Systems tract (Common ID, Unique ID, and Isochron) attributes. ▼ HorizonCube Layer Select ... Input HorizonCube | Continuous_HC_Full Nr events per layer 10 Systems Tract ₹ ? <All> Note the input HorizonCube for this attribute is the Input HorizonCube Truncated_HC_Full truncated one because the Select Interpretation Systems Tracts Demo ▼ Level 1 interpretation is made on Output SystemsTract Common ID that input. Sequence Model : Depositional Sequence IV HST:1 FSST:2 LST: 3 TST: 4 * Per defined attribute, you will have to specify its name and press the button add as new.







9. Your attributes may have a green/yellow coloured (default undefined values) areas which could be set to transparent by following these steps.





Your results may look like this:

HorizonCube Density:
Black regions in this case represents gaps in deposition e.g. unconformities and condensed sections.

HorizonCube Layers:

This is like an input model containing layer definition per 10th event. A good input for geological/reservoir modeling.

Systems Tracts Comon ID:

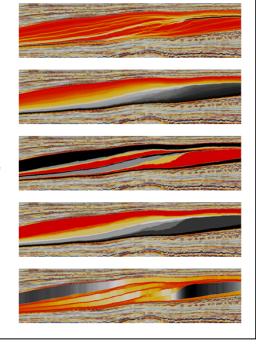
A repetition of same colour in this case represents the same systems tract, which has a common ID in this volume. Again, this volume can be use for modelling or prediction purposes.

Systems Tracts Unique ID:

All systems tracts have their own unique IDs in this volume.

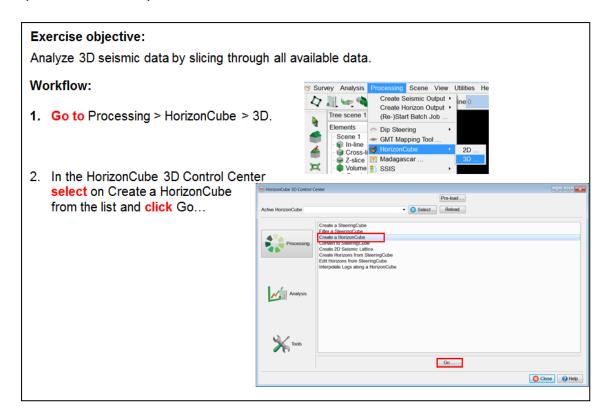
Systems Tracts Isochron:

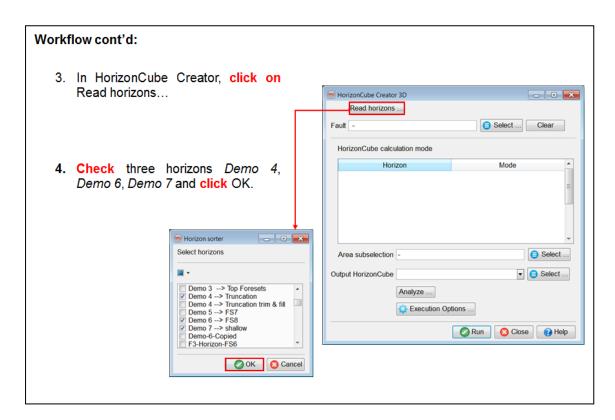
This is a thickness volume per systems tract. A good product to explain the base-level variations based on your data. Or adding another dimension to the Wheeler diagrams when this attribute is used as an overlay in the Wheeler scenes (e.g. 4D Wheeler diagrams).



2.4.2h Stratal Slicing

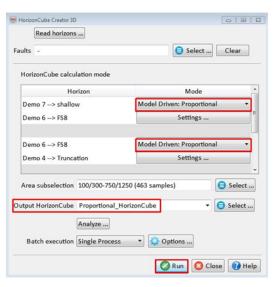
Required licenses: OpendTect Pro, SSIS.





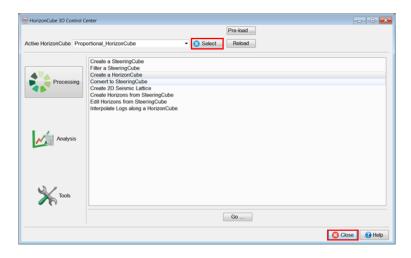
5. The table will be filled automatically with two packages. Select Model Driven: Proportional for the both the packages. Type in an output name to the HorizonCube *Proportional_HorizonCube* and press Run to start the batch processing.

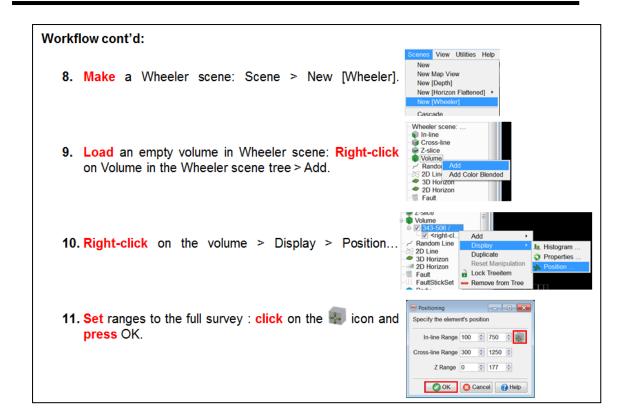
Settings for the proportional HorizonCube are based on event sampling (spacing at maximum thickness and fixed number of events).

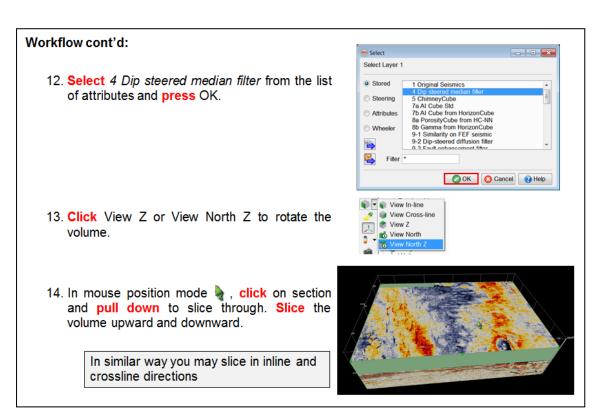


Workflow cont'd:

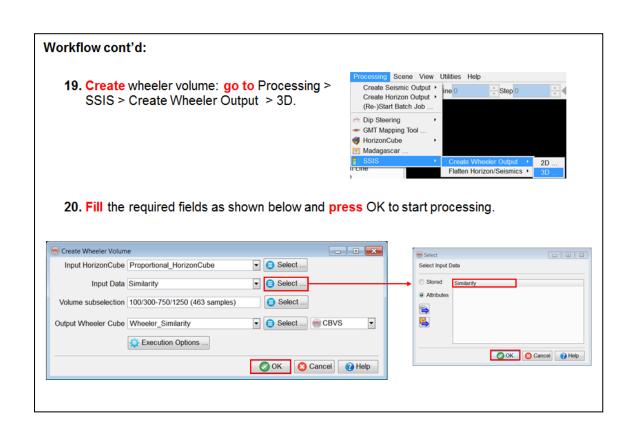
- 6. When processing is finished, **set** an active HorizonCube: **click** on Select button in HorizonCube 3D Control Center and **pick** *Proportional_HorizonCube*.
- 7. Press Close.







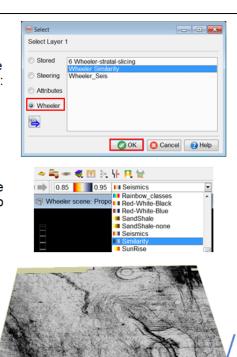
Workflow cont'd: Optionally a Wheeler Cube can be created as follows: 15. Click on icon > 3D to launch Attribute Set window. 16. Select Similarity attribute from the attribute list. 17. Type in a name, e.g. Similarity, and press Add as new. 18. Uncheck Save on Close and close the window.



21. **Display** the *Wheeler Similarity* cube in a volume by selecting the attribute from the Wheeler tab:

22. Click on Wheeler_Similarity attribute in the tree to make it active and change the color bar to Similarity.

23. **Slice** the volume upward and downward for the z-axis to see geomorphologies.



2.5.1a Coloured Inversion

Required licenses: OpendTect Pro, Seismic Coloured Inversion.

Exercise objective:

Invert the seismic data to relative acoustic impedance using SCI plugin.

2D

Workflow:

- 1. Launch the Attribute Set 3D window.
- Choose Colored Inversion from the Attribute list.
- For Input Data click Select and choose 1
 Original Seismics.
- 4. Toggle the Single Operator option to create a global SCI operator.
- Click on Analyze and Create ... to launch the SCI main window.

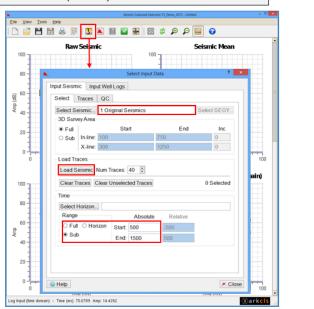


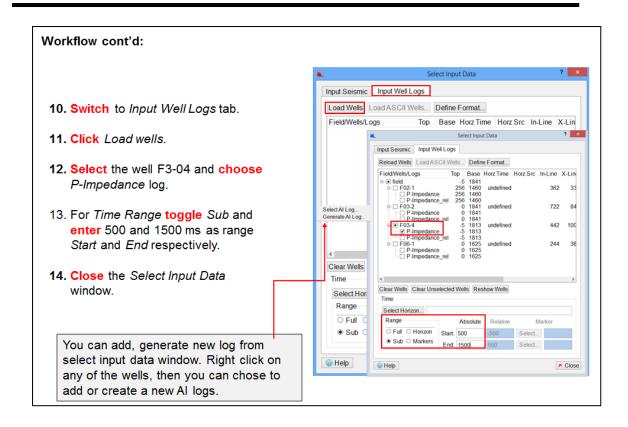
Close (A) Help

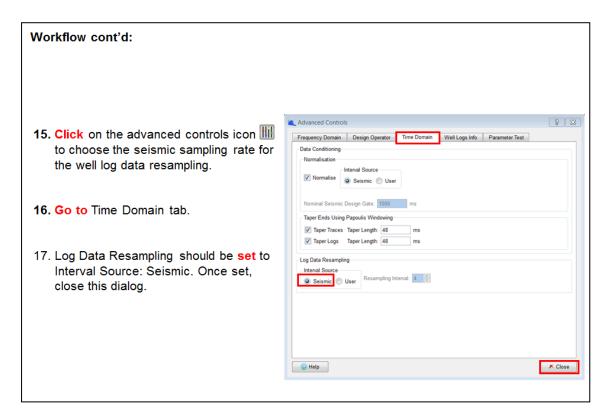
Workflow cont'd:

In order to design an operator with the SCI application, it is first necessary to select and analyze the seismic and well data spectra. This is achieved by loading some seismic trace data and well log impedance data (in time).

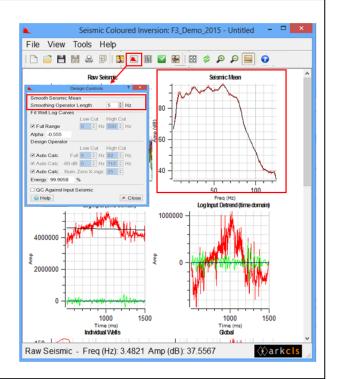
- 6. Click on to pop up the Select Input Data window.
- Check if 1 Original Seismics is selected.
- **8. Click** Load Seismic to load the default *40* traces.
- For Time Range toggle Sub and enter 500 and 1500 ms as range Start and End respectively.







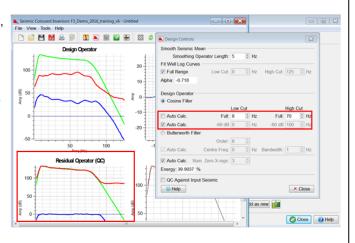
- 18. Click on to pop up the Design Controls Dialog.
- 19. Smooth the amplitudefrequency plot of seismic data by setting an appropriate Smoothing Operator Length (keep an eye on the Seismic Mean curve).



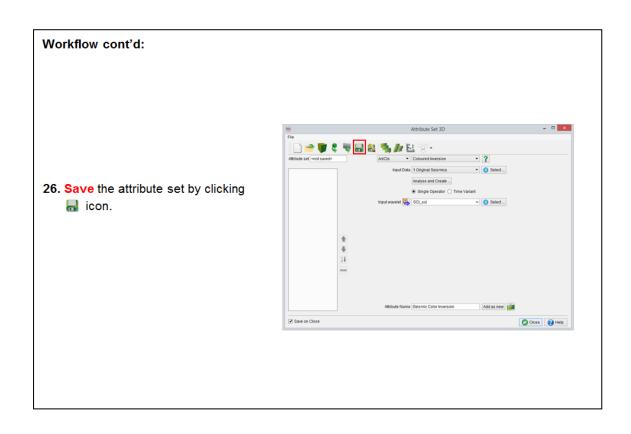
Workflow cont'd:

As a rule of thumb, any Operator (time domain) larger than 200 is too high. You can adjust the operator by changing the number of zero crossings.

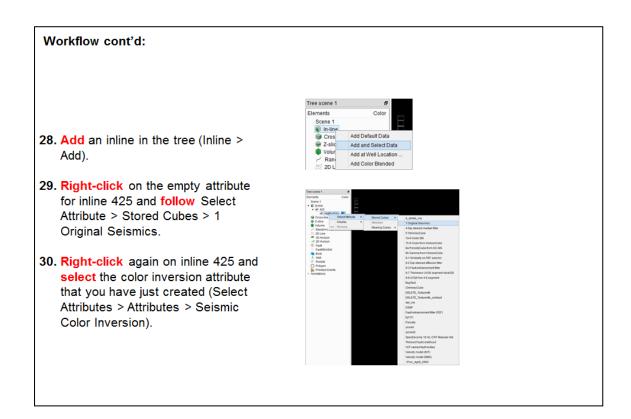
- 20. Tweak other parameters (low cut, high cut) of the design operator such that it overlaps the seismic bandwidth (check in the Seismic Mean curve) and the residual (Blue curve in QC) is nearly zero.
- 21. Save the Operator 🖶 and optionally you can save the session 💾 .
- 22. Close the SCI main window.

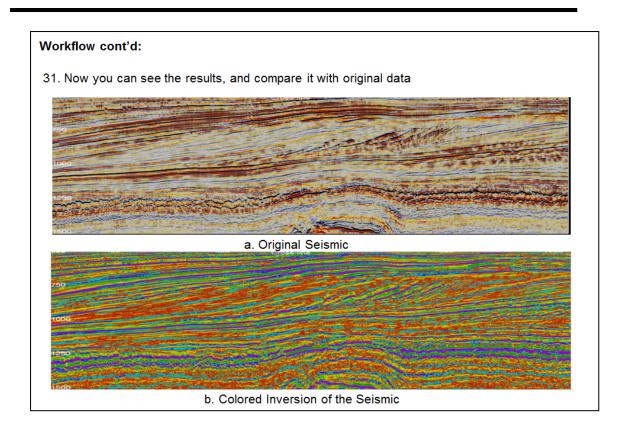


23. You will return to the attribute set window. 24. The input wavelet will already be selected for you. 25. Give a name to the new attribute and Add as a new.



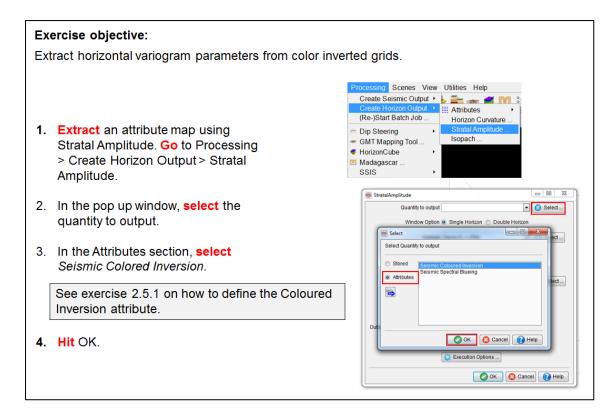
Workflow cont'd: Save Attribute as Select output Attribute Filter * 3D UVQ Attribs Texture + HC 27. A new window will pop up, Name ChimneyCube attributes your attribute set and press OK. ChimneyCube Training a Demo attributes FaultCube attributes Inversion attributes mv first attibute set Name Color Inversion OK Cancel (A) Help

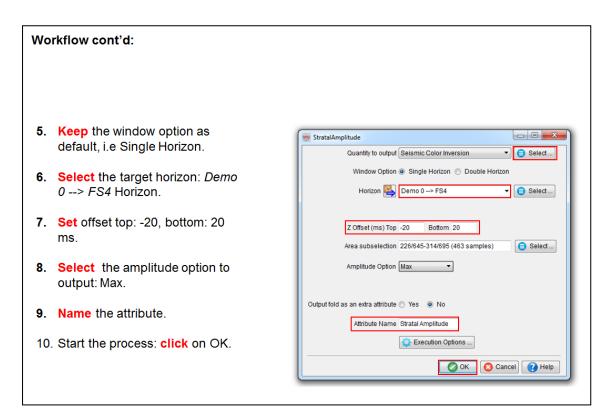




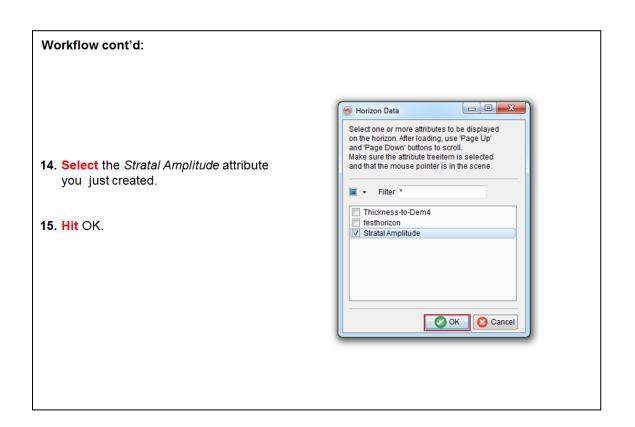
2.5.2a Extracting Horizontal Variograms

Required licenses: OpendTect Pro, Deterministic Inversion.





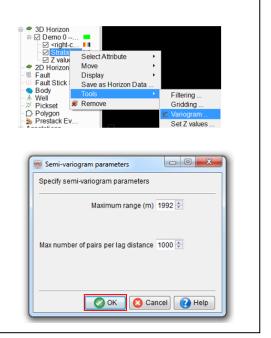
Workflow cont'd: 3D Horizo 2D Horizo Fault Fault Sticl Body Well Pickset Add at Sections Only Add Color Blended . Track New 11. In the tree, Right-click on 3D Horizon Create with Constant Z and select Load. Select Input Horizon (s) X 12. Select the horizon Demo 0 --> FS4 and Hit Ok. Area subselection 100/300-750/1250 (463 samples) Select ... OK Cancel Help .Demo_2015\Surfaces\Demo_0 Display Display Display Fault Fault Fault Body Well Pickset Dolygon Save as Prestack Annotations Attribute 13. Add attribute at horizon location: ♦ Volume Processing Attribute Right-click on Demo 0 --> FS4 > Add Contour Display > Horizon Data. Workflows Delete from Database Remove from Tree



- 16. Right-click on Stratal Amplitude in the tree.
- **17. Follow**: Tools > Variogram.

With this option, you access the horizontal variogram. It allows you to analyze lateral variability of your data around the horizon. This information is in particular used when building the background model for broadband seismic inversion.

18. Hit OK.

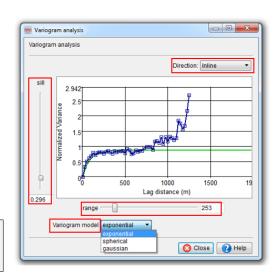


Workflow cont'd:

In this window, the objective is to fit a variogram model (Green) by setting it's sill and range that best fit your data (Blue curve). Try to achieve a good fit at least for smaller lag distances. Mind the impact of number of pairs per lag on the smoothness of the data extracted curve.

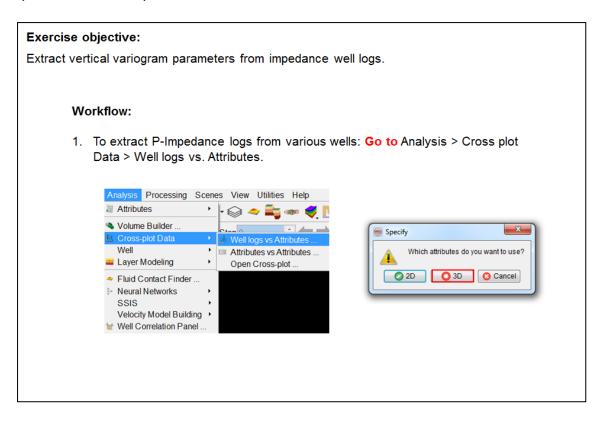
- 19. The analysis can be done in different directions; Inline, Diagonal, or Crossline (i.e. the analysis is anisotropic): change the direction and observe the impact on the variogram.
- Modify sill and range, using the sliders, to fit a variogram model to the data.
- **21.** Choose out of the three available variogram models; Exponential, Spherical and Gaussian.

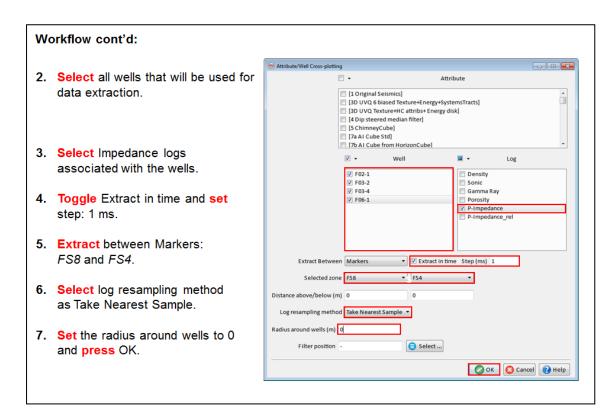
Variogram parameters are used for example when building the initial model for MPSI inversion.



2.5.2b Extracting Vertical Variograms

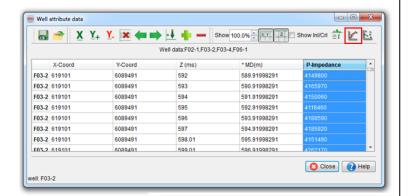
Required licenses: OpendTect.

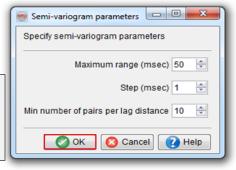




- 8. Cross plot table window pops up.
- Select P-Impedance Column.
- 10. Click on this icon to start the variogram analysis.
- 11. Variogram parameters window pops up.
- 12. Click OK.

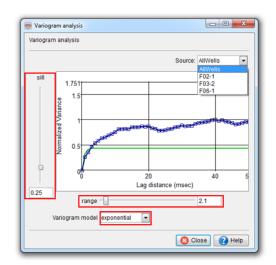
The vertical variogram parameters used here are comparable to the horizontal variogram analysis of Exercise 2.5.2a. The main difference is in the number of available data points. Variogram analysis requires a minimum number of pairs per lag distance and therefore sufficient data must be input in order to obtain a representative variogram.





Workflow cont'd:

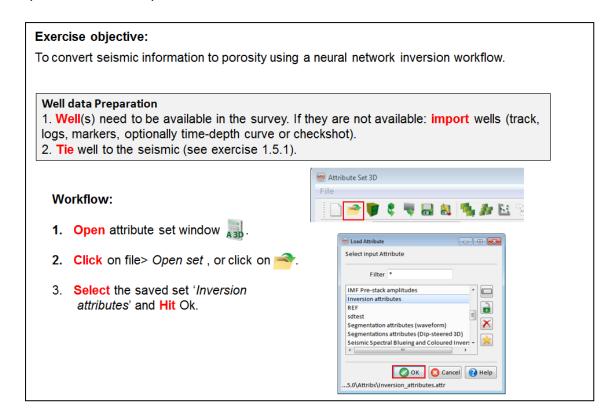
- The variogram analysis can be done for either all the wells (recommended) or for one particular well.
- **14.** Modify sill and range, using the sliders, to fit a variogram model (Green) to the data (Blue).
- **15. Choose** out of the three available variogram models; Exponential, Spherical and Gaussian.

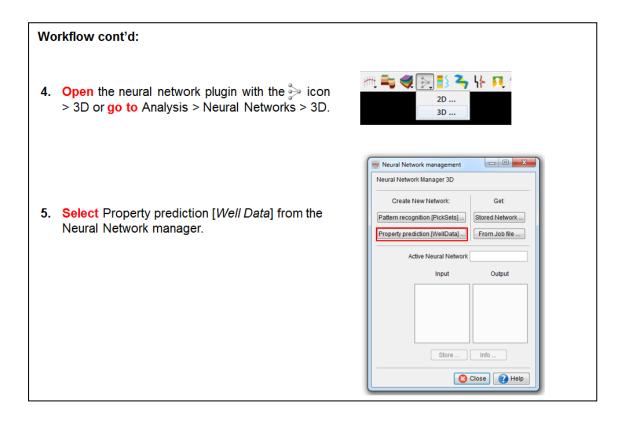


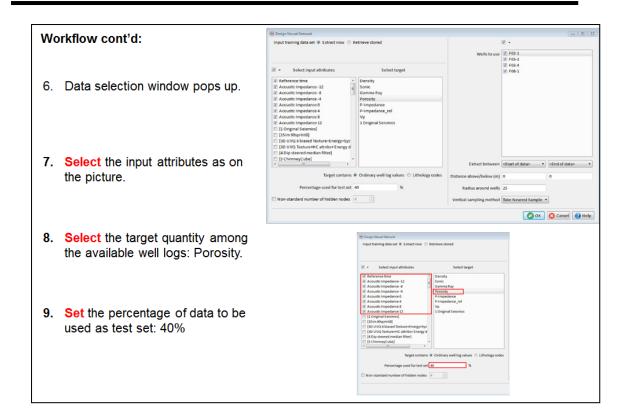
It's recommended to use the same model for this vertical variogram analysis, as used previously for horizontal variogram analysis (Exercise 2.5.2a).

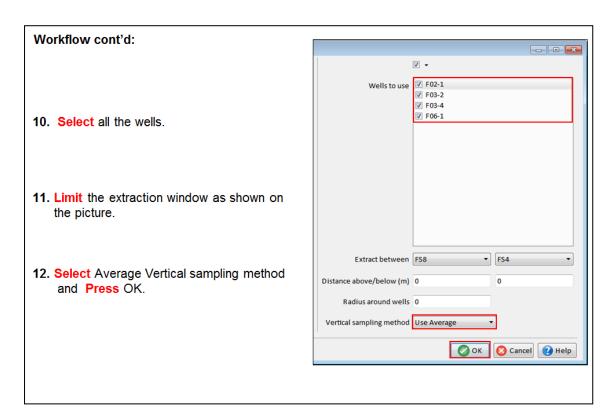
2.5.3a Neural Network Prediction

Required licenses: OpendTect Pro, Neural Networks.



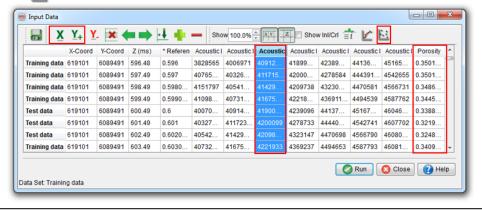






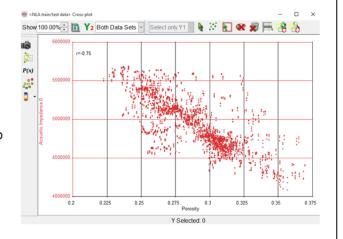
An optional step is to QC the extracted data set (tested and training) by plotting Acoustic Impedance (Y) versus Porosity (X)

- 13. Highlight Porosity column and press X.
- **14.** Highlight Al 0 column, and press γ_{\perp} .
- 15. Click on **!**...



Workflow cont'd:

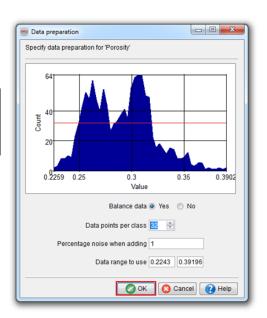
- 16. Cross plot window pops up.
- 17. Click on in previous window to move Y column and see how other attribute plot against Porosity.
- 18. Close cross Plot window.
- 19. Press Run in Previous Window.



20. The balancing data window pops up.

In this step, you have the option to balance your data. If the data is not properly sampled, balancing is a recommended pre-processing step.

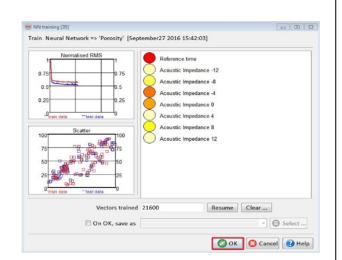
21. To continue, Press OK.



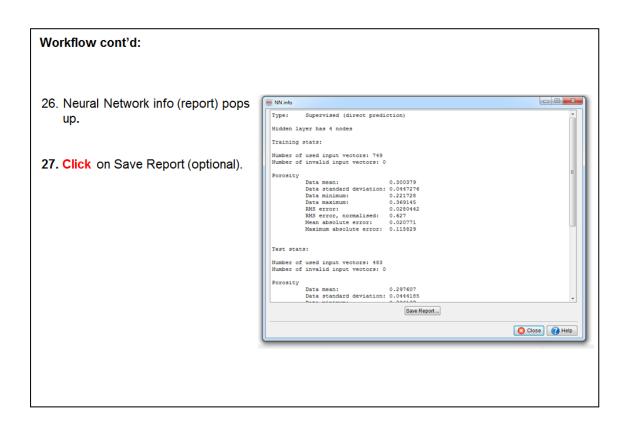
Workflow cont'd:

22. The Training data window pops up.

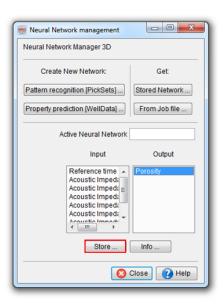
23. To continue, Press OK.



Workflow cont'd: _ D X Meural Network management Neural Network Manager 3D 24. Back in the Neural Network, Output Create New Network: property is highlighted. Pattern recognition [PickSets] ... Stored Network ... Property prediction [WellData] ... From Job file ... Active Neural Network 25. Click on Info to see summary Output Input Reference time Acoustic Impedia Acoustic Of Neural Network characterisation. Store ... Info ... O Close Help

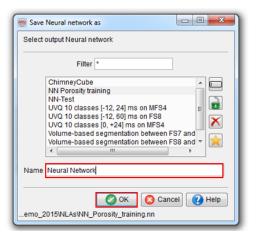


28. Store the Neural Network.

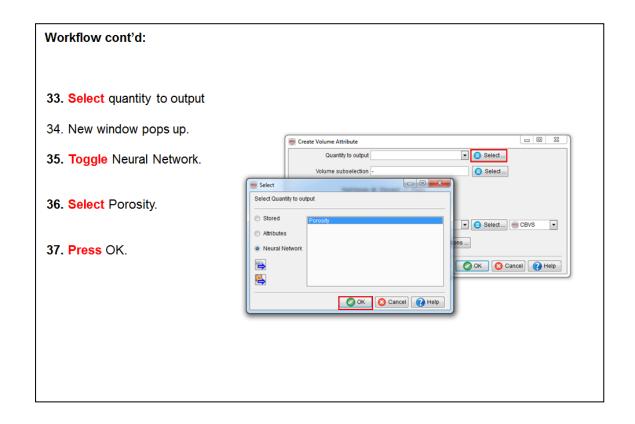


Workflow cont'd:

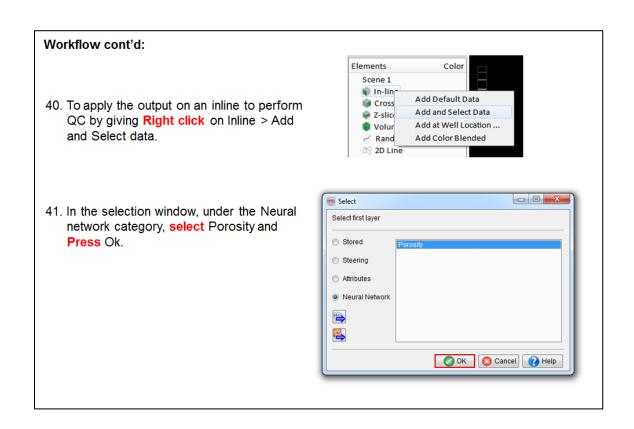
- Give a name to the Neural Network output.
- 30. Press OK.

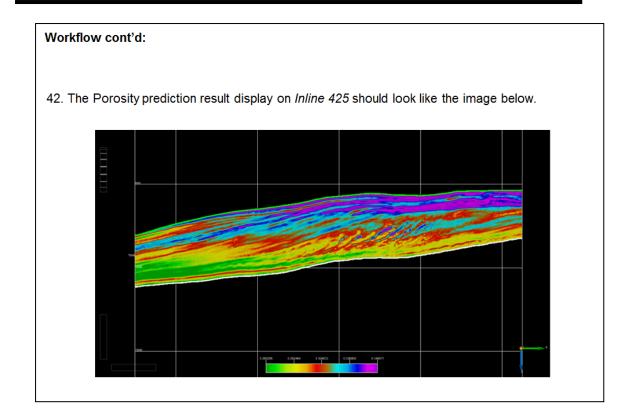


Workflow cont'd: 31. Create Porosity Cube. 32. Create seismic output using: Survey Analysis Processing Scene View Utilities Help Create Horizon Output > 2D <=> 3D Multi Attribute . In-line 425 🖨 🛝 Wells Angle Mute Function . MultiCube DataStore (Re-)Start Batch Job . 🖰 Bayesian Classification . Along Horizon Tree scene 1 From Well Logs .. Elements Scene 1 Scene 1 Similar Scene 1 Similar Scene 2 Similar Simil m Dip Steering Between Horizons Prestack Processing Velocity Volume Builder Re-sort Scanned SEG-Y ¤



Workflow cont'd: 38. Give a name to the output Cube. 39. Press Ok. **Creste Volume Attribute** | Quantity to output | Porosity | Select...| | Null traces @ Discard | Pass | | Scale values: ShiftFactor | | Output Cube | Porosity | Select...| | Batch execution | Single Process | Options...| | Batch execution | Single Process | Options...|





2.6.1 Well workflows

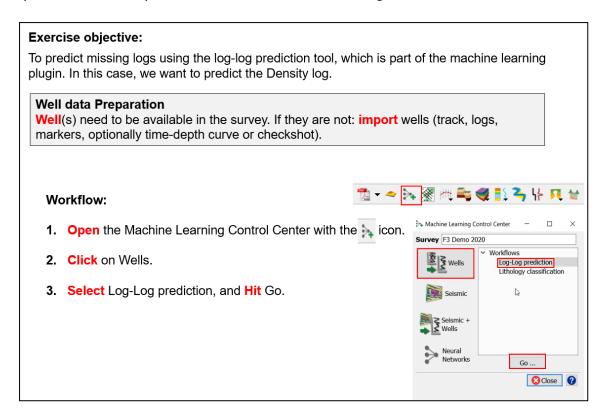
TheWell Log Prediction workflows in this section are Supervised Machine Learning workflows and require only well logs as inputs.

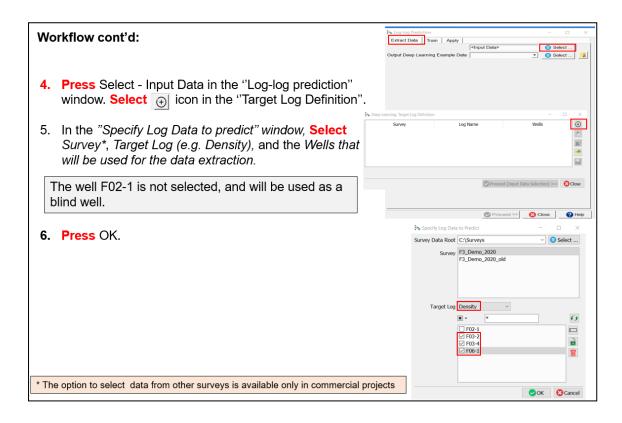
The target logs are used for generating/predicting missing logs.

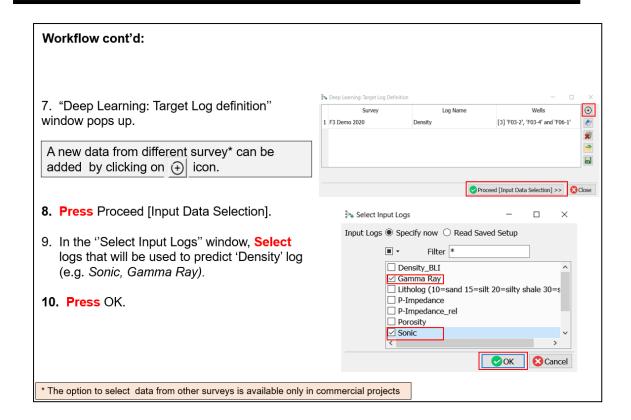
Log Prediction produces continuous logs.

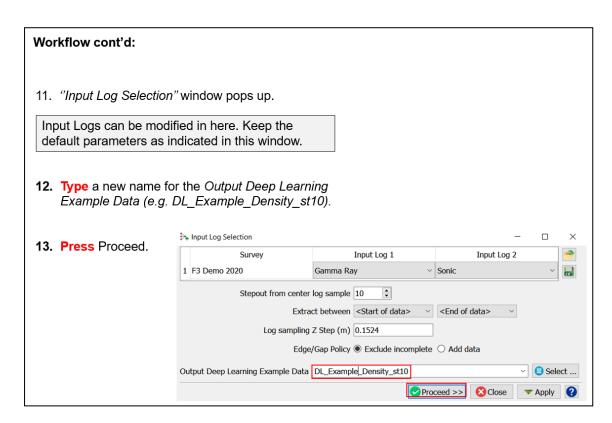
2.6.1a Log-Log Density

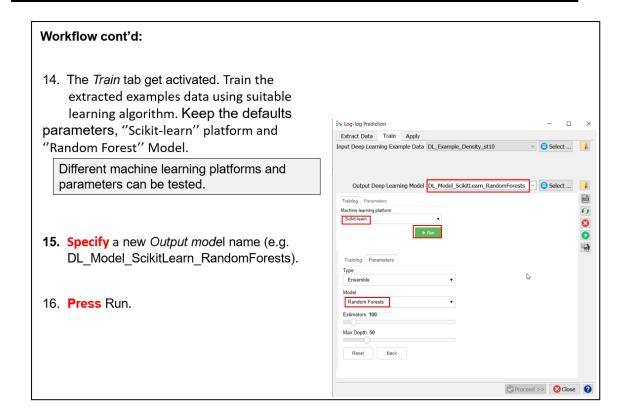
Required licenses: OpendTect Pro & Machine Learning

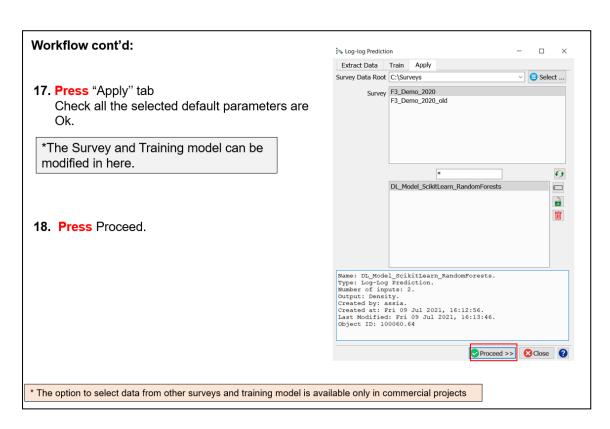




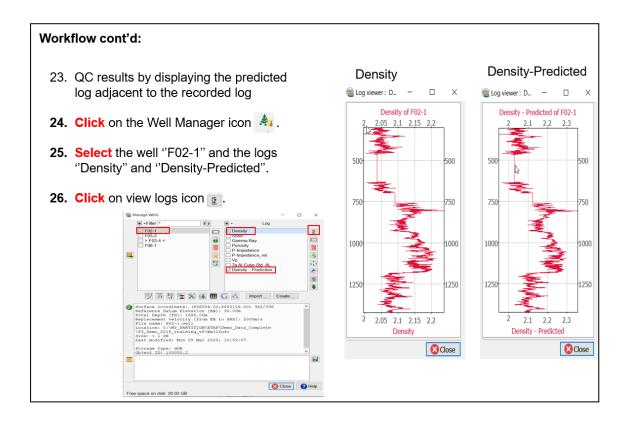






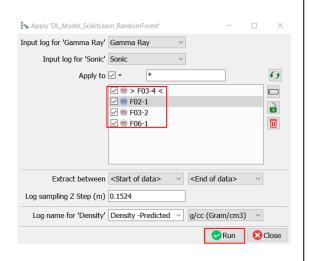


Workflow cont'd: 19. "Apply training model" window pops up. Apply 'DL_Model_ScikitLearn_XGBoost_DT' Input log for 'Gamma Ray' Gamma Ray 20. Apply the trained model to a blind Input log for 'Sonic' Sonic well. Select F02-1. Apply to ■ • 63 ☐ > F03-4 < ☑ F02-1 21. Type a new name for the predicted log 3 ☐ @ F03-2 (e.g. Density_Predicted). ☐ @ F06-1 亩 22. Keep default parameters and Press Run to continue. Extract between <Start of data> < End of data> Log sampling Z Step (m) 0.1524 Log name for 'Density' Density - Predicted \vee g/cc (Gram/cm3) Run



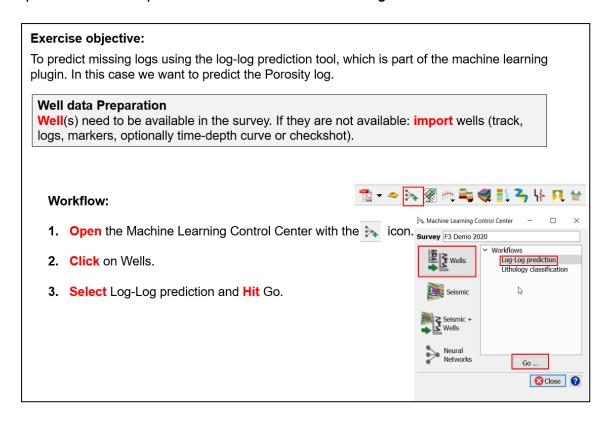
Workflow cont'd: If result is satisfactory, go back to the "Apply training" window, and apply the trained model to all the wells where you want to predict density log.

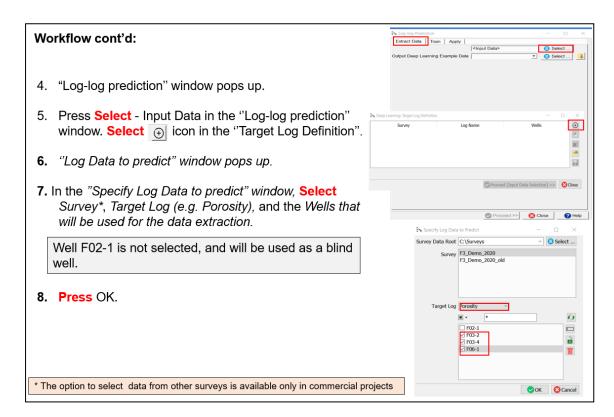
- 27. Select all wells.
- 28. **Type** a new name (e.g. Density_ Predicted). Keep default parameters and **Press** Run to continue.

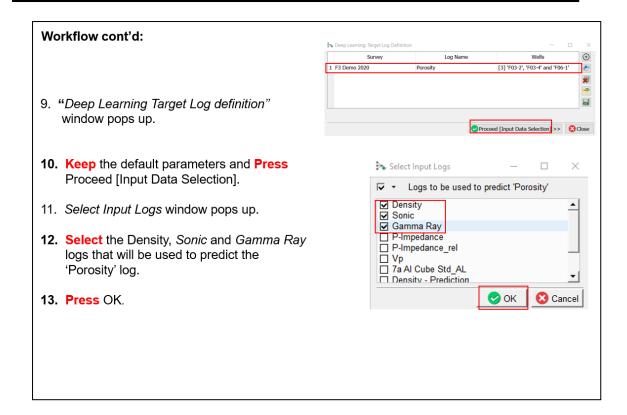


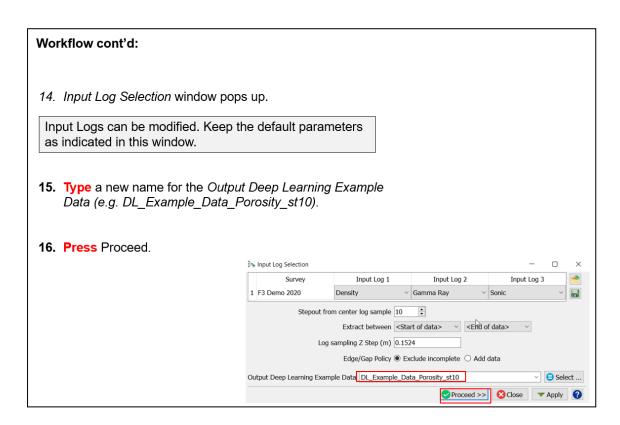
2.6.1b Log-Log Porosity

Required licenses: OpendTect Pro & Machine Learning

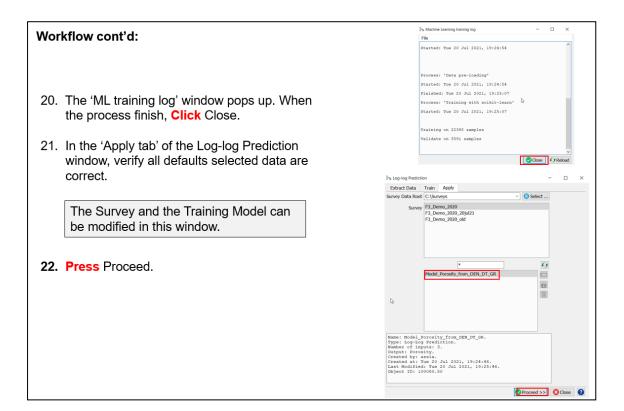




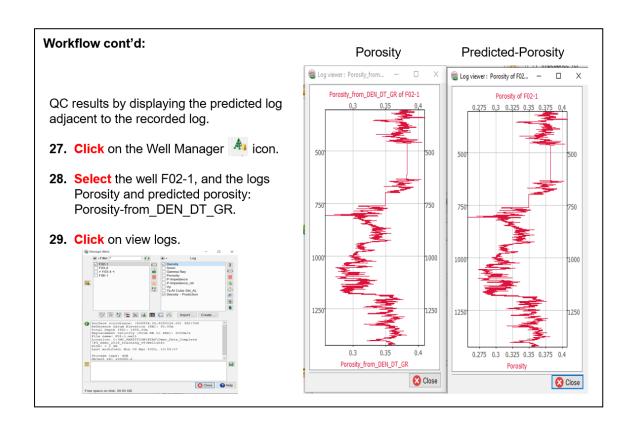




Workflow cont'd: Log-log Prediction D × 17. The Train tab opens. Select the Machine Extract Data Train Apply Input Deep Learning Example Data DL_Example_Data_Porosity_st10 Select ... learning platform: Scikit-learn (Random Forests). Output Deep Learning Model Model_Porosity_from_DEN_DT_GR Select ... Different machine learning platforms and parameters can be tested. **⊗** 18. Keep the defaults parameters. Enter new Output model name (e.g. $Model_Porosity_from_DEN_DT_GR).$ 19. Press Run. Proceed >> Close



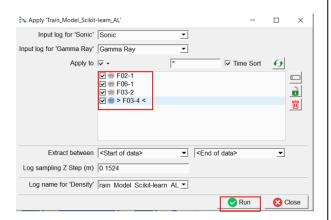
Workflow cont'd: Apply 'Model Porosity from DEN DT GR' 23. The 'Apply' created training model window pops up. Input log for 'Density' Density Input log for 'Gamma Ray' Gamma Ray **24.** Apply the trained model to a blind Input log for 'Sonic' Sonic Apply to ■ * 4 well (not used in the training □ @ > F03-4 < process). Select F02-1. F03-2 F06-1 à 亩 25. Keep default parameters and Press Run to continue. < End of data> Extract between <Start of data> 26. When the computation finishes, Log sampling Z Step (m) 0.1524 Press Close. Log name for 'Porosity' Porosity_from_DEN_DT_GR ∨ (Fraction)



Workflow cont'd:

If result is satisfactory, go back to the previous Step "Apply Training Model".

- **30. Select** all wells where you want to predict porosity.
- **31.** Keep default parameters and Press Run to continue.
- **32. QC** the predicted well porosity logs as in the previous step.



2.6.2 Lithology Classification

Required licenses: OpendTect Pro & Machine Learning

Exercise objective:

To predict lithology logs using the "Lithology classification tool", which is part of the machine learning plugin.

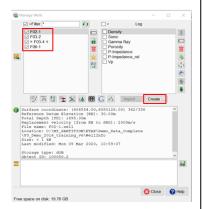
Well data Preparation

Well(s) need to be available in the survey. If not, **import** wells (track, logs, markers, optionally time-depth curve or checkshot).

Workflow:

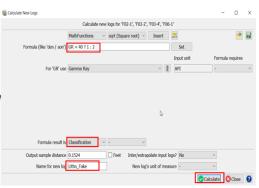
For the purpose of this exercise, we will create a fake lithology log using Mathematics (as no lithology log exists in the survey)

- 1. Open the Well Manager A.
- 2. Select All Wells in the 'Well Manager", and Hit Create.

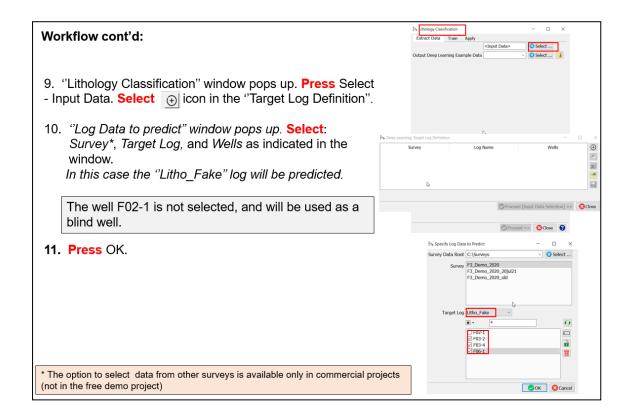


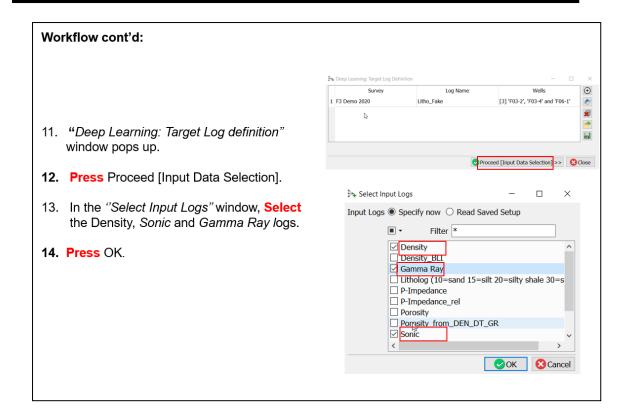
Workflow cont'd:

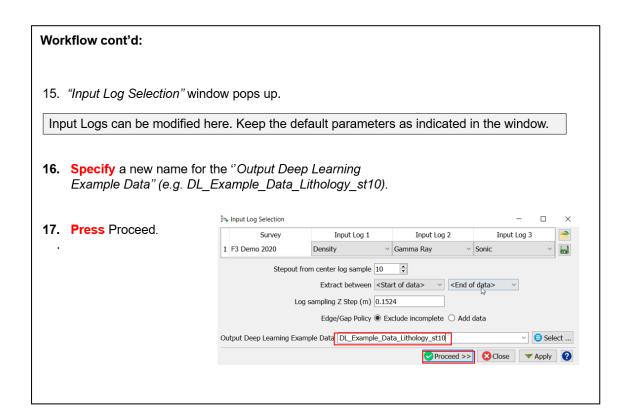
- 3. *In the "Calculate a New Well Log" window,* **Specify** the parameters as indicated below to create a fake litho-log:
 - a. Select: MathFunctions.
 - **b.** Type the Formula: *GR* < 40 ? 1 : 2
 - c. Hit Set.
 - d. Select Gamma Ray log.
 - e. Select for the Formula Results, Classification
 - **f. Type** Name for new log: Litho_Fake.
 - g. Select Output Unit of Measures: None.
- 4. Press Calculate.



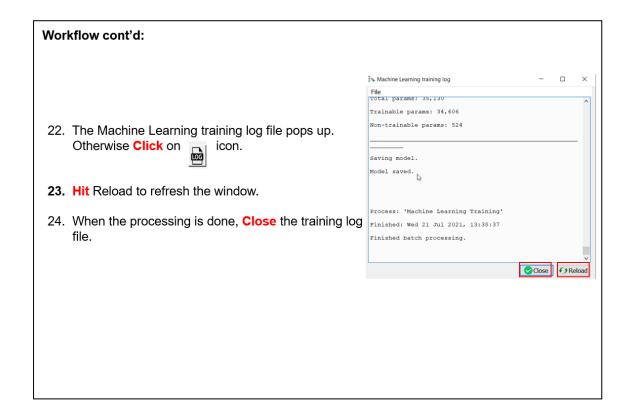
Workflow cont'd: 5. Open the Machine Learning Control Center with the 🛼 icon. 6. Click on Wells. Survey F3 Demo 2020 Workflows 7. Select Lithology classification. Wells Log-Log prediction Lithology classification 8. Hit Go. Seismic Seismic Seism Wells Neural Networks Go ... ⊗ Close ?

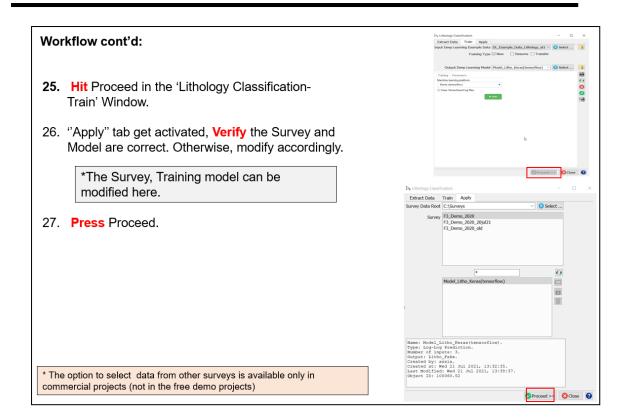


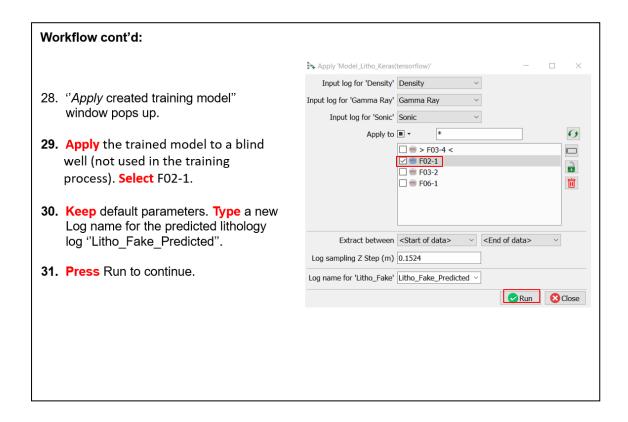




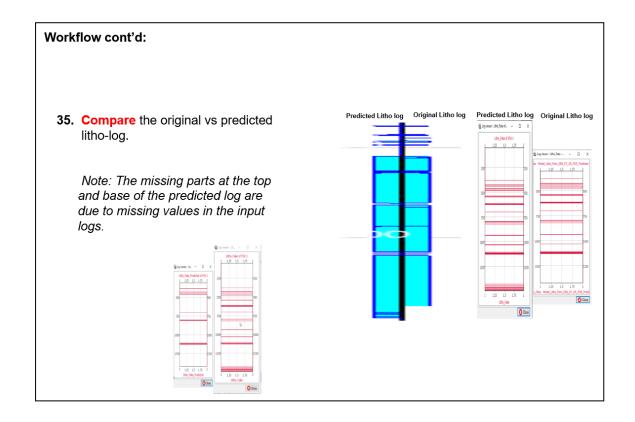
Workflow cont'd: 🛼 Lithology Classification 18. Select Training Type New. Extract Data Train Apply 19. "Train" tab becomes active. Train the extracted Training Type ☑ New ☐ Resume ☐ Transfer examples using the default learning algorithm Output Deep Learning Model | Model_Litho_Keras(tensorflow) | > | | Select ... | (e.g. Keras (tensorflow). Different machine learning platforms and parameters can be tested. 20. Keep the defaults parameters. Specify a new D Output model name (Model_Litho_Keras(tensorflow). 21. Press Run. Proceed >> Close







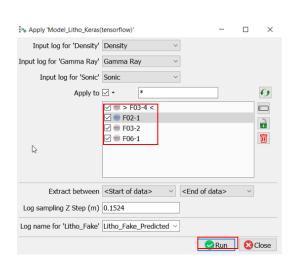
Workflow cont'd: ■ • Filter * Porosity P-Impedance P-Impedance_rel Vp Vp_BLI Vs_BLI Density_BLI Litholog (10=sand Porosity_from_DE ^ <u>|%</u> QC results by displaying the predicted Ü log adjacent to the recorded log 32. Click on the Well Manager A icon. 野 万 張 ★ ※ M G ☆ Import ... Create ... **33.** Select the blind well F02-1, Litho_Fake Surface coordinate: (606554.00,6080126.00) - 362/336 Reference Datum Elevation [KB]: 30.00m Total Depth [TD]: 1695.00m Replacement velocity [from KB to SRD]: 2000m/s File name: F02-1.vell Location: C:\Surveys\F3_Demo_2020\WellInfo Size: < 1 kB Last modified: Wed 21 Jul 2021, 13:53:07 and Litho_Fake_Predicted logs. 34. Click on view logs. Storage type: dGB Object ID: 100050.2 **⊘**Close Free space on disk: 64.69 GB



If result is satisfactory, go back to the previous step and Apply the trained model to all Wells

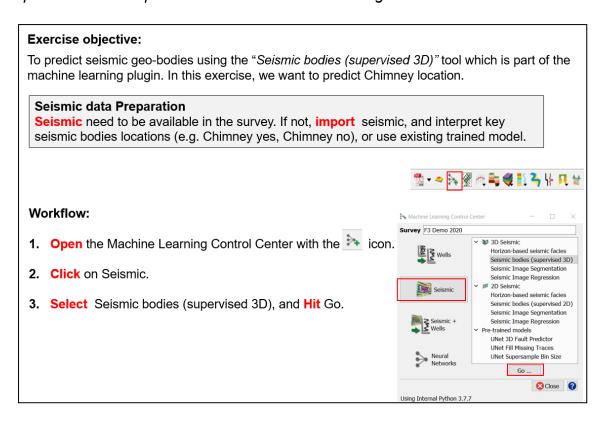
- 36. **Select** All Wells. Keep default parameters as indicated in the window.
- 37. Press Run to continue.

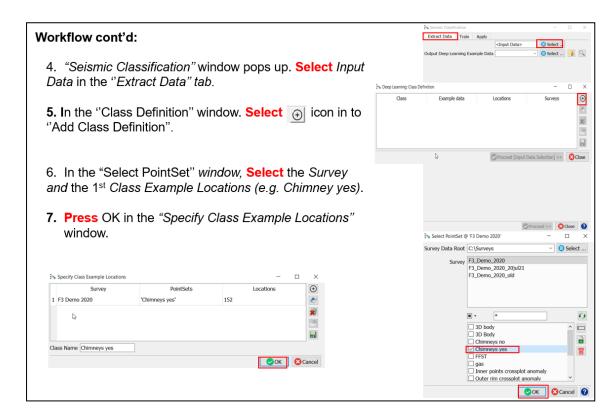
Workflow cont'd:



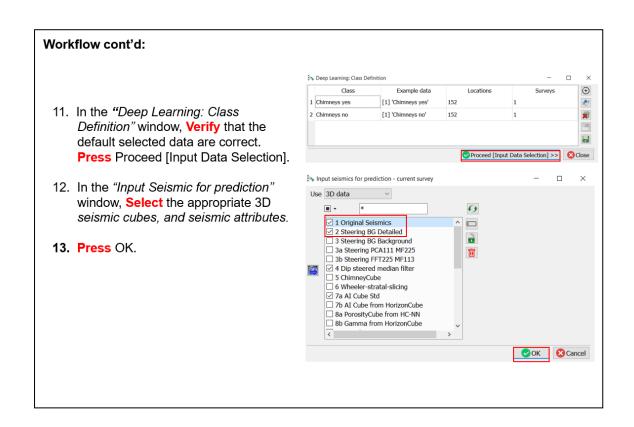
2.6.3 Seismic Bodies - Supervised 3D

Required licenses: OpendTect Pro & Machine Learning

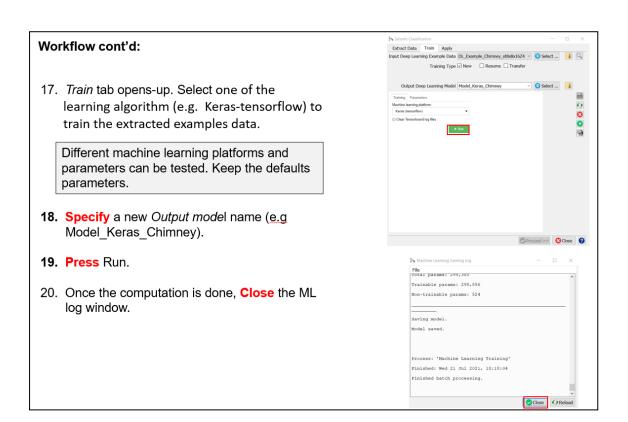


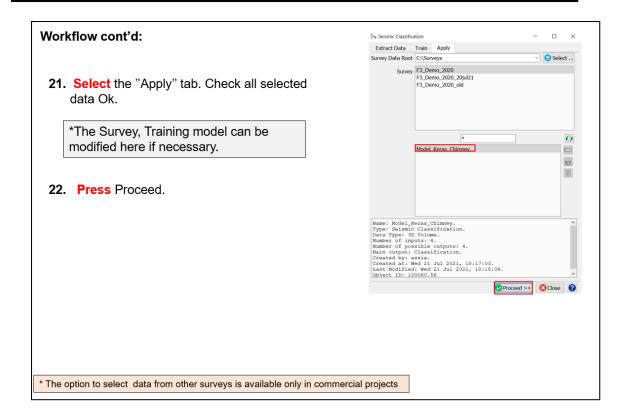


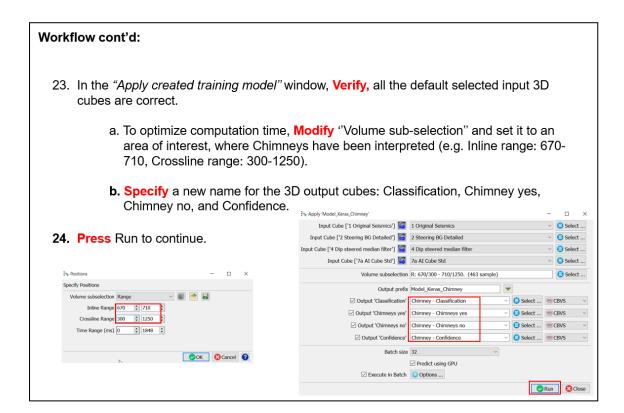
Workflow cont'd: 8. In the "Deep Learning: Class Definition" Window, Hit icon (+) to add more PointSet. Select ... Survey Data Root C:\Surveys 9. In the "Specify PointSet" window, Select the Survey Survey F3_Demo_2020 F3_Demo_2020_20jul21 F3_Demo_2020_old and the 2nd class example locations (e.g. Chimney 10. Press OK in the "Specify Class Example Locations" ☐ 3D body 3D Body à ✓ Chimneys no Chimneys yes FFST 亩 Inner points crossplot anomaly **⊘**ок (+) **⊘**OK **⊗**C

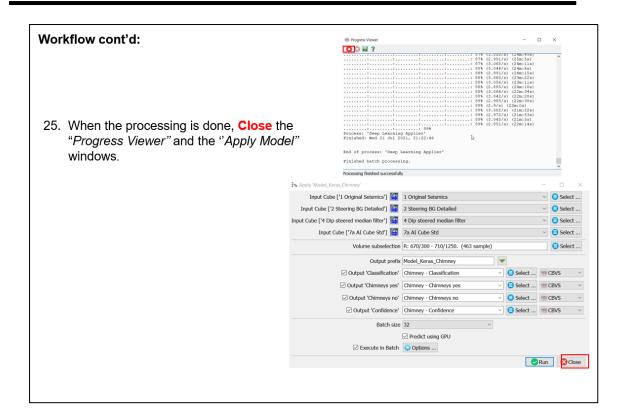


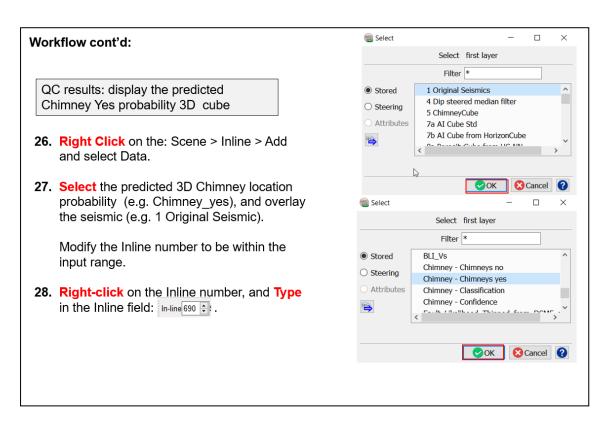
Workflow cont'd: 14. "Input Data" window pops up. Input cubes can be modified. Keep the default parameters as indicated in this window. **15.** Specify a new name for the *Output Deep* Learning Example Data (e.g. DL_Example_Chimney_st8x8x16Z4). 🦫 Input Data **16.** Press Proceed. Input 2 Input 3 Input 4 Survey Input 1 1 F3 Demo 2020 1 Original Seismics 2 Steering BG Deta 4 Dip steered medi 7a AI Cube Std Stepouts Inl: 8 🗘 Crl: 8 🗘 Z: 16 🗘 Z step (ms) 4 Edge/Gap Policy ■ Exclude incomplete Add data Output Deep Learning Example Data DL_Example_Chimney_st8x8x16Z4 ∨ Select ... ✓ Proceed >> SClose Apply

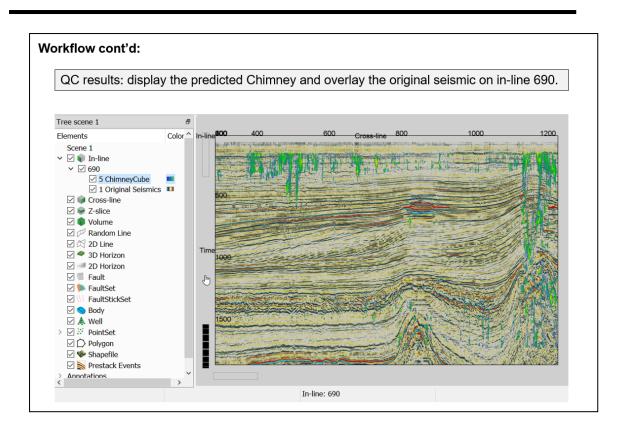






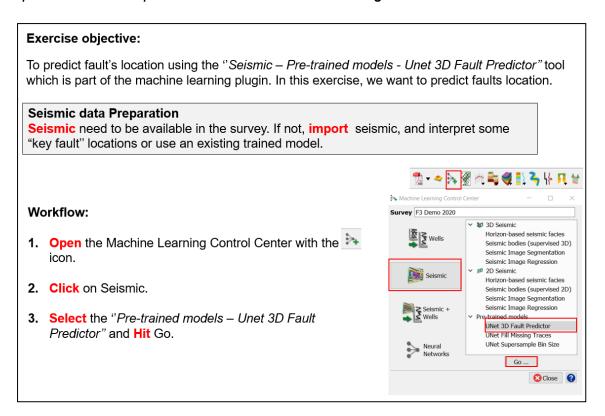


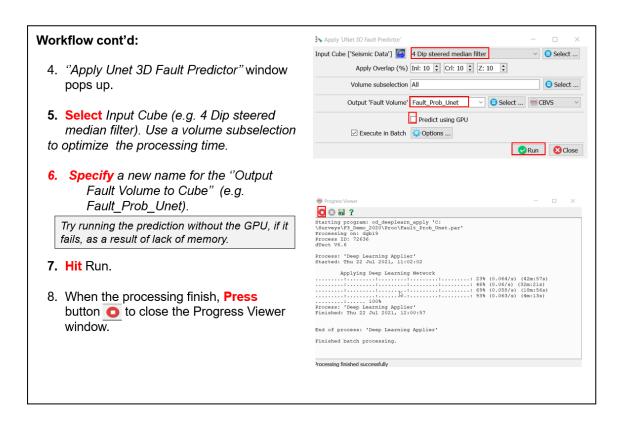




2.6.4 Seismic Unet 3D Fault Predictor

Required licenses: OpendTect Pro & Machine Learning





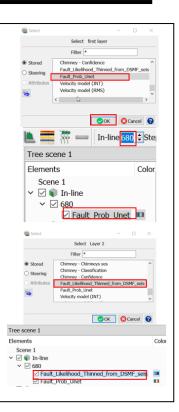
Workflow cont'd:

QC the output fault probability results on the In-line 680.

- Right Mouse click on In-line > Add and select Data
 Store. Select the created Fault Probability cube
 (e.g. Fault_Prob_Unet_In680), and Hit OK.
- 10. Type in the Inline field: 680, and Hit Enter.

The same way, add to the display, the existing Thinned likelihood probability display.

Right-Click on Inline 680 > Add > Attribute
 Stored. Select the existing thinned fault likelihood (e.g. Fault_Likelihood_Thinned_from_DSMF_seis), and Hit OK.



Workflow cont'd:

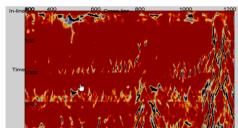
12. Display the predicted fault probability, and **Compare** with the thinned fault likelihood.

Note:

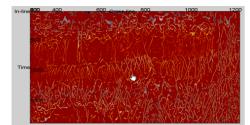
The thinned fault likelihood, contains more small faults and noise. Whereas the predicted fault probability, contains more faults information and less noise.

The predicted fault probability is un-thinned. To be able to make a fair comparison with the thinned fault likelihood, a thinning needs to be applied to the predicted fault probability

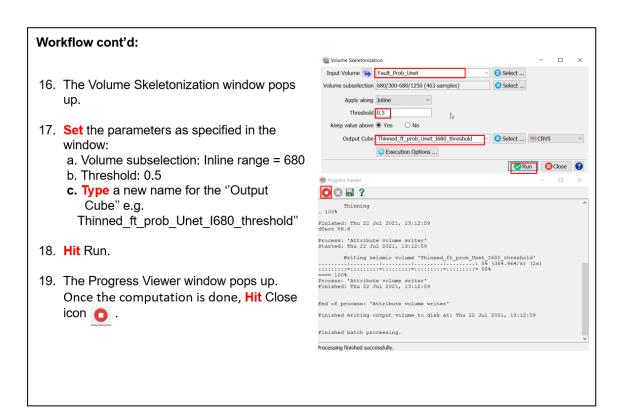
Predicted fault probability (un-thinned)



Thinned fault likelihood



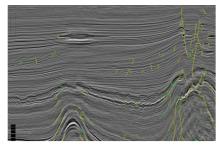
Workflow cont'd: The next step, is to apply a thinning to the predicted fault probability. 13. Select: faults and fractures > 3D icon 14. The Faults and Fractures 3D Control Center window pops up. Select Filters > Skeletonization. 15. Press Go.



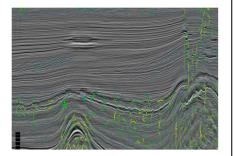
Workflow cont'd:

- 20. Display: the new thinned predicted fault probability. Right mouse click on the Inline 680 > Add > Attributes. Select the new thinned predicted fault probability (e.g. Thinned_ft_prob_Unet_I680_threshold). Please make note the name should not contains characters like '.'
- **21.** Compare with the existing thinned fault likelihood.

Notice that the thinned fault likelihood, contains more small faults and noise, whereas the thinned predicted fault probability, output more faults information and less noise. Thinned predicted fault probability

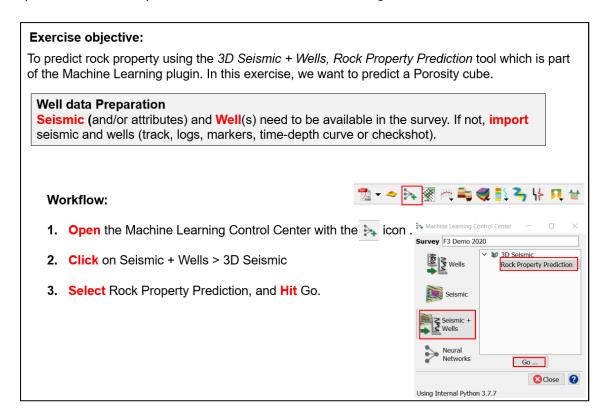


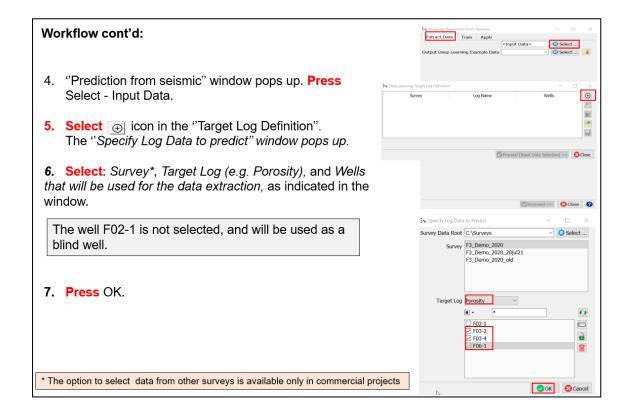
Thinned fault likelihood

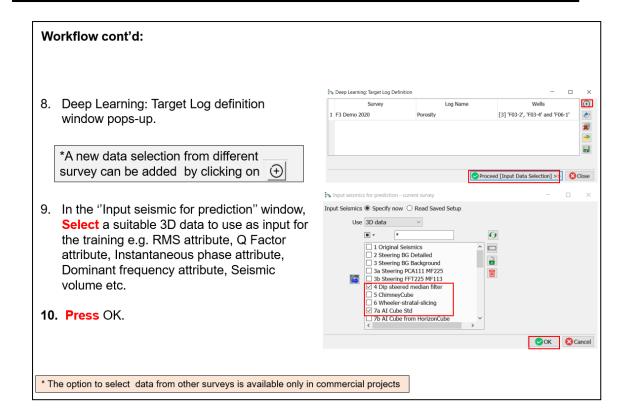


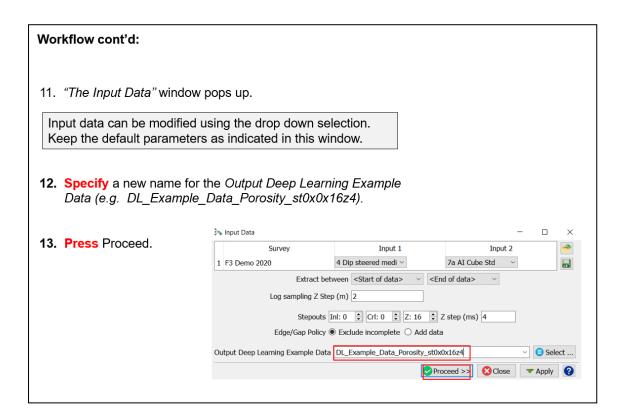
2.6.5 3D Seismic and Wells RockProperty Prediction

Required licenses: OpendTect Pro & Machine Learning

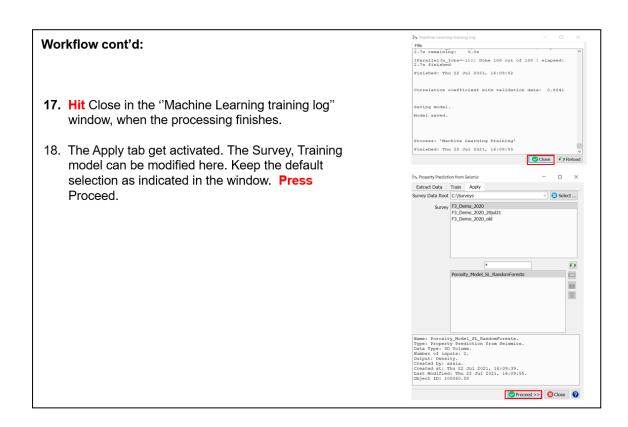




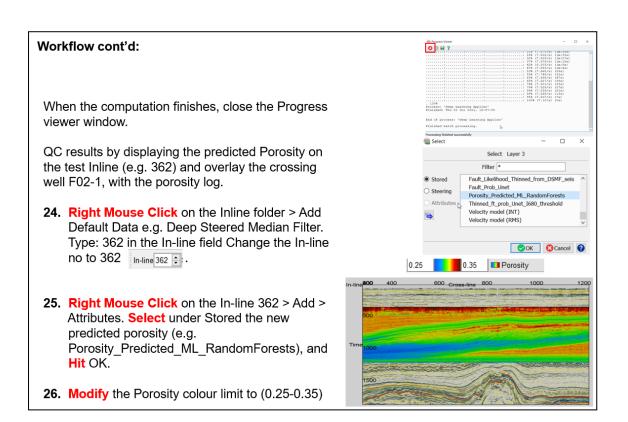


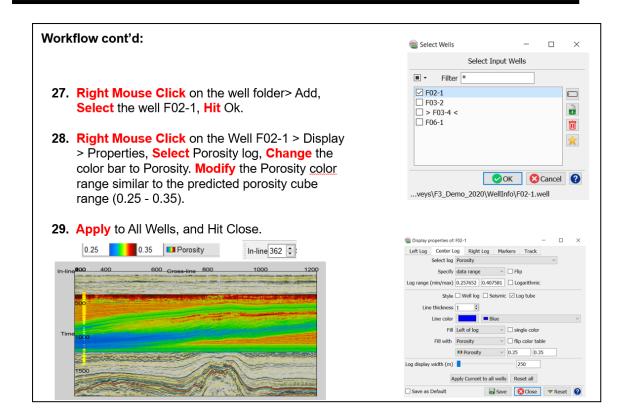


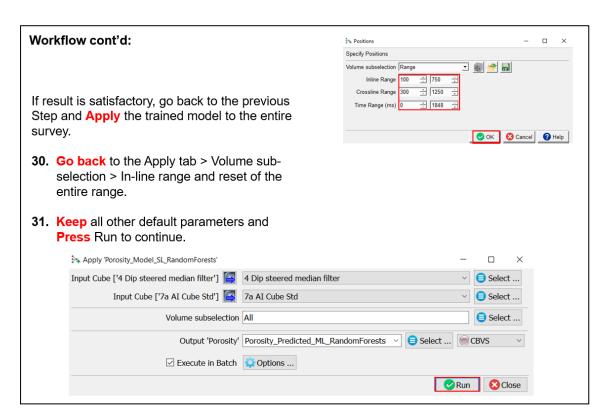
Workflow cont'd: 14. The Train tab gets activated. Train the extracted examples data using the default learning algorithm Scikit-learn (Ensemble: Random Forests). Different machine learning platforms and parameters can be tested. Keep the default parameters for this exercise. Proceed >> Close **15.** Specify a new *Output model* name e.g. Porosity_Model_SL_RandomForests. 16. Press Run. Proceed >> Close



Workflow cont'd: Apply 'Porosity_Model_SL_RandomForests' Input Cube ['4 Dip steered median filter'] 📴 4 Dip steered median filter 🔻 🧧 Select ... Input Cube ['7a AI Cube Std'] 🔯 7a AI Cube Std Select .. 19. The "Apply created training model" Volume subselection R: 362/300 - 362/1250. (463 sample) window pops up. Apply first the Output 'Porosity' Porosity_Predicted_ML_RandomForests > | Select ... | CBVS trained model on 1 Inline. ☑ Execute in Batch 🗘 Options ... Run 20. In the volume sub-selection, Select Inline range 362. Choose an Inline Specify Positions crossing a well with porosity log e.g. Volume subselection Range · 📳 音 🔒 F02-1. Inline Range 362 🗘 362 Crossline Range 300 🕏 1250 🕏 21. Hit OK. Time Range (ms) 0 1848 22. In the "Apply the trained model", OK Cancel Keep default parameters, Specify a new name for the output porosity to Apply 'Porosity Model SL RandomForests' cube (e.g. Porosity_Predicted_ML Input Cube ['4 Dip steered median filter'] 4 Dip steered median filter RandomForests). Input Cube ['7a AI Cube Std'] 🔯 7a AI Cube Std ∨ ⊜ Select ... Volume subselection R: 362/300 - 362/1250. (463 sample) Select ... 23. Press Run to continue. ✓ Execute in Batch 🗘 Options ... Run







2.6.6 Seismic Image to Image - Fault Prediction

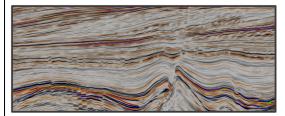
Required licenses: OpendTect Pro & Machine Learning

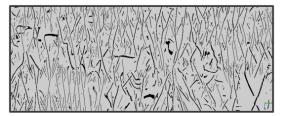
Exercise objective:

To predict seismic features using the *Seismic Image to Image* workflow in the machine learning plugin. In this exercise, we will predict fault locations from seismic data.

Warning 1: To predict real faults use the pre-trained U-Net fault predictor

In this exercise we train a U-Net to predict faults from pre-processed seismic input. The input is Edge-Preserved Smoothed (EPS) seismic data. The target is a mask volume with ones (faults) and zeros (no-faults) that was created from Thinned Fault Likelihood (TFL) computed from the EPS volume. **Note** that from a geoscience perspective this is not a meaningful exercise because we do not need a machine learning model to predict a desired outcome that can be computed directly with an algorithm. The main purpose of this exercise is to learn how to run image-to-image workflows.





Input EPS* seismic

Target mask (0,1) of TFL* from EPS

*EPS and TFL-mask are **NOT** delivered with F3. To replicate this workflow first create EPS and TFL (from EPS) in the Faults & Fractures plugin. Next create a mask from TFL with the mathematics attribute using this formula: TFL > 0.01 ? 1 : 0

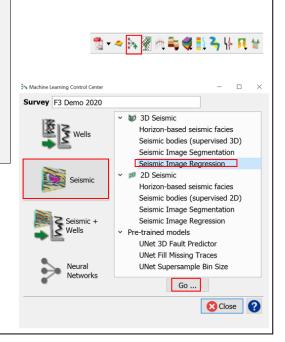
Exercise objective:

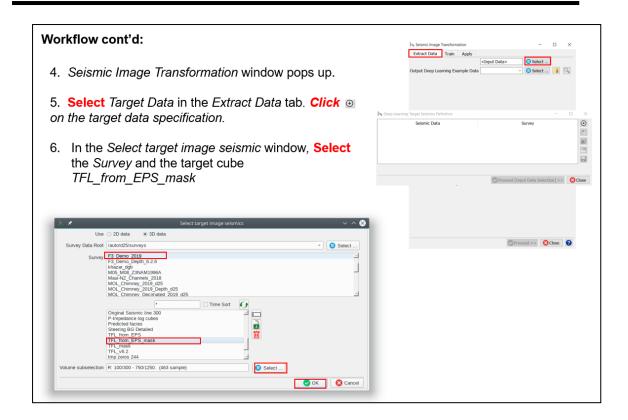
Warning 2: heavy GPU requirements

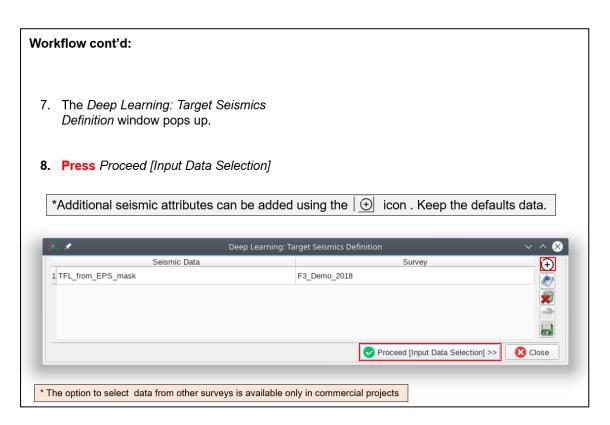
In this exercise we create 1008 cubelets of 128x128x128 samples. These cubelets are extracted from half the input - and target volumes. The trained U-Net is applied to the full volume. Application is very fast (minutes) but training takes several hours on a GPU. The graphics card we used is a Nvidia GeForce RTX 2080 Ti with 11 GB DDR6 memory. In principle the exercise can also be run on a CPU but then training may take several days.

Workflow:

- 1. Open the Machine Learning Control Center with the icon.
- 2. Click on Seismic.
- 3. Select Seismic Image to Image, and Hit Go.



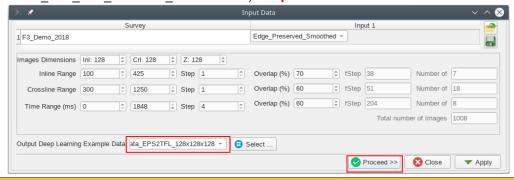




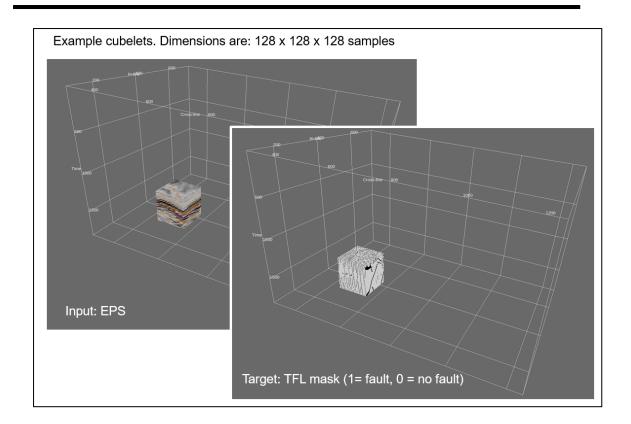
Workflow cont'd: 9. Select Edge Preserved Smoothed as input seismic to be used for the prediction 10. Press OK √ ∧ ⊗ ☐ Time Sort 7a Al Cube Std 8a PorosityCube from HC-NN 9-8 UVQ6 Hor 4-8 segment 7 Edge Preserved Smoothing line 300 Edge_Preserved_Smoothed 亩 Gamma Ray log cube from well F06-1 GR with undef GR+zeros OK OK Cancel

Workflow cont'd:

- 11. In the *Input Data* window **set** the *Image dimensions* of the cubelets to 128 x 128 x 128 samples. Note: to extract 2D images set one of the dimensions to 0.
- **12. Specify** the *Inline, Crossline, Time Ranges* and the corresponding *Overlap** percentages to such that we extract approx. 1000 cubelets from one half of the input and target volumes (see image for specifications).
- **13. Specify** a name for the *Output Deep Learning Example Data* (e.g. ML train data EPS2TFL 128x128x128) and **press** Proceed.



*Overlap: if the number of examples that can be extracted from a given range and overlap does not fit exactly, the last example is extracted from the boundary backwards.

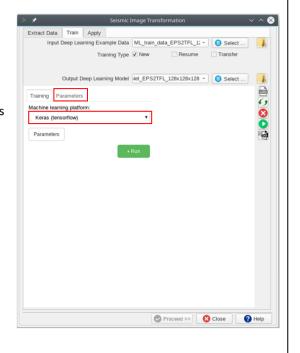




- 14. Specify the Output Deep Learning Model name (e.g. ML_U-Net_EPS2TFL_128x128x128)
- 15. In the *Train* tab, **Select** Keras (tensorflow) as *Machine learning platform*

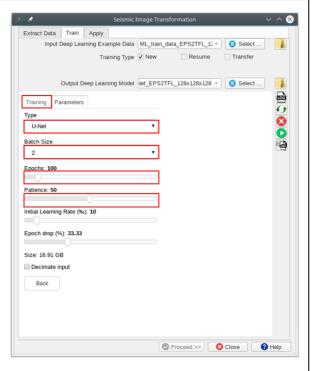
16. Select the Parameters tab

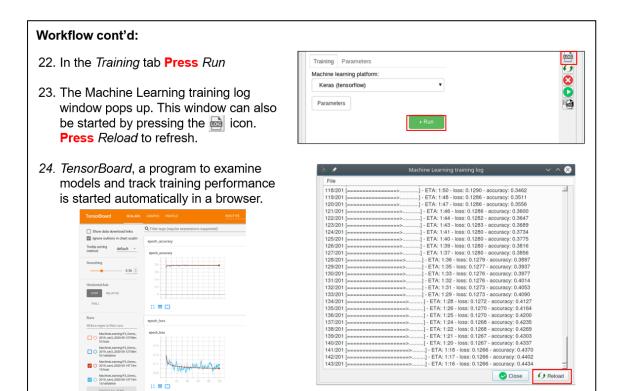
The machine learning plugin supports two platforms: Keras (tensorflow) for deep learning (convolutional neural networks) and Scikit Learn for all sorts of other machine learning models (e.g. Random Forests). Supported models and training parameters are specified in the Parameters tab.



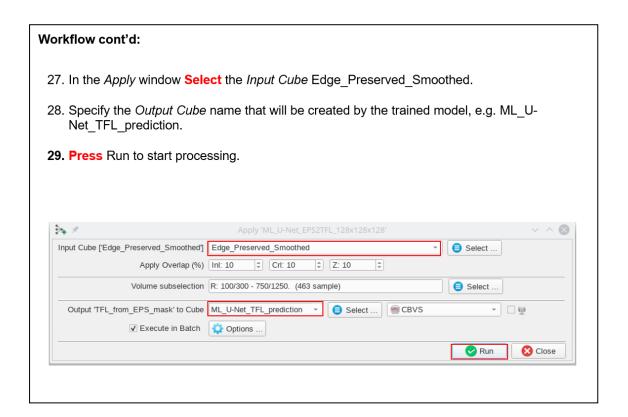
Workflow cont'd:

- 17. In the *Parameters* tab **Select** *Type* U-Net
- 18. Set Batch Size to 2. A U-Net needs a lot of GPU memory in the training phase. If memory is exceeded, training stops with an error message. You can then try to rerun with a smaller batch size. Try with the largest possible batch size as training performance increases with batch size.
- **19. Set** the number of *Epochs* to 100 (this is the number of training cycles through all examples that are offered in batches of Batch Size).
- 20. Set Patience to 50. This parameter avoids early stopping when the error does not decrease after this number of Epochs.
- 21. Go back to the Training tab.



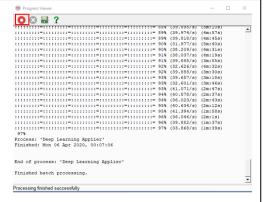


Workflow cont'd: Extract Data | Train | Apply Select . Survey F3_Demo_2019 F3_Demo_Depth_6.2.6 khazar_dgb M05_M08_Z3NAM1996A Mau-NZ_Channels_2018 M0L_Chimney_2019_0epth_d25 M0L_Chimney_2019_Depth_d25 M0L_Chimney_Decimated_2019_d25 M0L_ML_wells_2019 W/Survey 25. When training is finished, Select the Apply tab 26. Select the trained model ML_U-Net EPS2TFL 128x128x128 and Press Proceed. ☐ Time Sort ML_U-Net_EPS2TFL_128x128x128 9 Type: Seismic image Transformation. Data Type: 3D Volume. Number of Inputs: 1. Output: TFL_from_EPS_mask. Created by: cases. Created at: Fri 08 May 2020, 11:11:57. Last Modiffied: Fri 08 May 2020, 12:28:33. Object ID: 100060.61 Proceed >> Close Pleip



Workflow cont'd:

30. A *Progress Viewer* window pops up. Applying the trained U-Net is very fast. The resulting fault prediction can be viewed e.g. as overlay on the EPS of inline 425.







Inline 500 EPS + TFL mask

Inline 500 EPS + U-Net Prediction

2.6.7 Seismic Image Regression (Unet) - Fill Seismic Traces

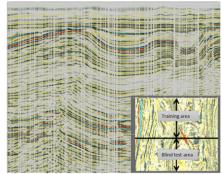
Required licenses: OpendTect Pro & Machine Learning

Exercise objective:

To fill blank seismic traces using the 'Seismic Image Regression' workflow which is part of the machine learning plugin. The model will have to learn how to recreate an image from example images containing blank traces. Therefore, we need an input data set in which we have deliberately blanked some of the traces.

For the purpose of this exercise:

- We use OpendTect's attribute engine to randomly blank +/- 33% of all traces
- We select examples from one side of the volume for training the U-Net
- We apply the trained U-Net to the full volume, so that we can validate the interpolation results in the blind test zone



Note: In this exercise we train a 2D Unet but you can equally well train a 3D Unet. The differences between 2D and 3D Unets are as follows:

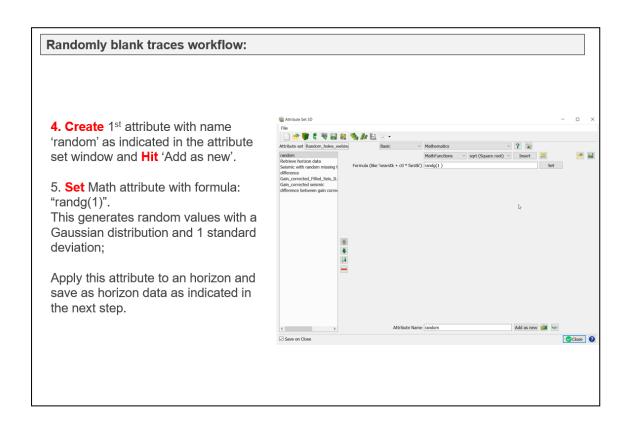
- 1. A 2D model trains much faster (hours vs days)
- 2. 2D models can be trained on workstations with less GPU / CPU capacity
- 3. Interpolation results are comparable although 2D interpolation may introduce some striping (like a footprint)
- 4. Application of a trained 3D model is much faster than a trained 2D model (minutes vs hours)

Randomly blank traces workflow:

To train our 2D Unet regression model we create a data set with 33% randomly blanked traces. From this cube we extract examples for training in a restricted area. The trained model is applied to the entire volume, whereby the area from which no examples are extracted acts as blind test area. The real value is of course when we apply the trained model to an area with real missing traces (which we don't have in this case). Random blanking (replacing the values with hard zeros) is done in OpendTect's Attribute engine and can be done in different ways. In this case, we will create an attribute set to perform the following tasks:

- 1. Math attribute with formula: "randg(1)". This generates random values with a Gaussian distribution and 1 standard deviation;
- 2. Apply this attribute to a horizon and save as horizon data;
- 3. Horizon attribute that retrieves the random values from the saved horizon data. A Horizon attribute replaces a value at an inline, crossline position with the value extracted from the given horizon;
- 4. Math attribute with formula: "abs(value)> 1 ? 0: seis". We assign the retrieved horizon data to the variable "value" and the seismic data to "seis". This attribute assigns values larger than the absolute value of 1 standard deviation to zero while all other values are given the value of the seismic data.
- 5. Additional attributes in the set are used to compare/QC results before and after prediction.

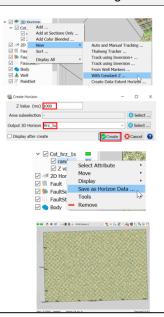
Randomly blank traces workflow: Create a new 3D attribute set to randomly blank traces as explained in the following steps. 1. Select the 3D Attributes engine icon. 2. Create a new 3D attribute set These attributes that will be explained in the next steps. 3. Save as attribute set with the name 'ML_Random_holes_interpolation'. Attribute set ML_Random missing traces as zeros difference between gain corrected seis and ML pred



Randomly blank traces workflow:

Create a seismic horizon at Z = 1 s. Then apply the random attribute to this horizon and save this as horizon data. This horizon data will be used in the attribute that does the actual blanking.

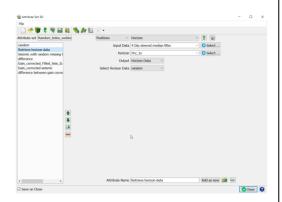
- **6. Create** a constant seismic horizon at Z = 1s.
- **7. Right mouse click** on the 3D Horizon < New < With constant Z.
- **8. Enter** Z value (ms)= 1000. Type an Output 3D Horizon name e.g. Hrz_1s. **Hit** Create.
- **9. Display** the horizon attribute 'random'. **Save as** Horizon data.



Randomly blank traces workflow:

Create an horizon attribute that retrieves the random values from the saved horizon data. The horizon attribute replaces a value at an inline, crossline position with the value extracted from the given horizon.

- 10. **Create** 2nd attribute "Retrieve horizon data" as indicated in the attribute set window and **Hit** 'Add as new'.
- **11. Select** the Input Data that will be blanked '4 Dip steered Median filter'.
- **12. Select** the constant horizon "Hrz_1s" created in the previous step.
- 13. **Select** Output "Horizon Data" and Horizon Data "random".

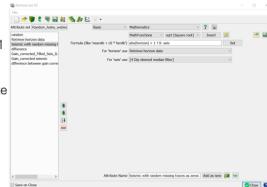


Randomly blank traces workflow:

Create an attribute that will randomly blank traces as zeros in the input seismic.

14. Create 3rd attribute 'Seismic with random missing traces as zeros' as indicated in the attribute set window and **Hit** 'Add as new'.

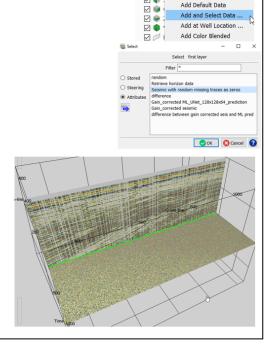
- **15. Set** a Math attribute with formula: "abs(value)> 1 ? 0: seis". This assign the retrieved horizon data to the variable "value" and the seismic data to "seis". This attribute assigns values larger than the absolute value of 1 standard deviation to zero while all other values are given the value of the seismic data.
- **16. Select** the previously created attribute 'Retrieve Horizon Data' in the 'For Horizon to use'.
- **17. Select** the seismic you wish to blank in the 'seis' (e.g. 4 Dip steered median filter).



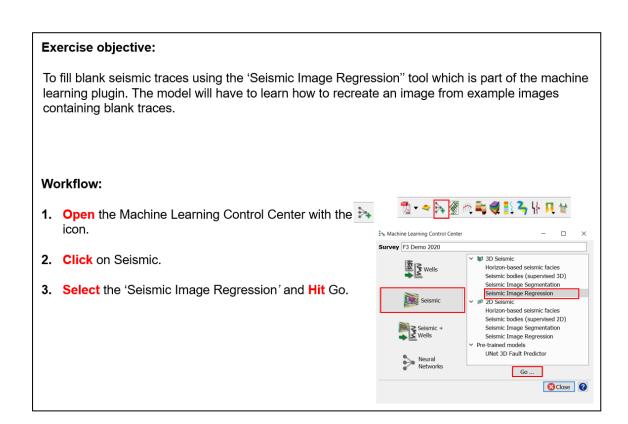
Blank traces workflow cont'd:

- 18. Display the new seismic attribute with blanked traces. **Right mouse click** on the In-line. **Select** "Add and Select Data"
- 19. **Select** the attribute "Seismic with random missing traces as zeros" and **Hit** Ok.

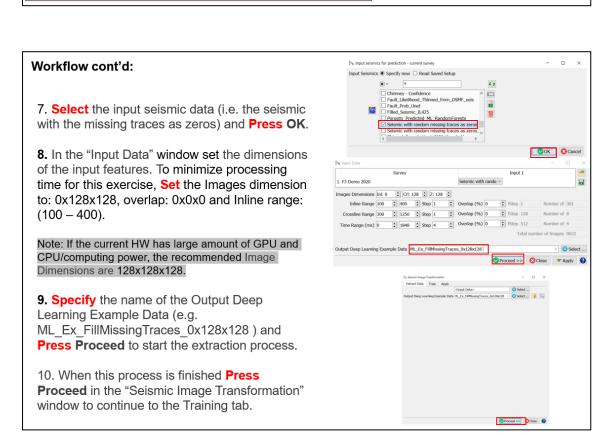
Notice that random traces have been blanked.



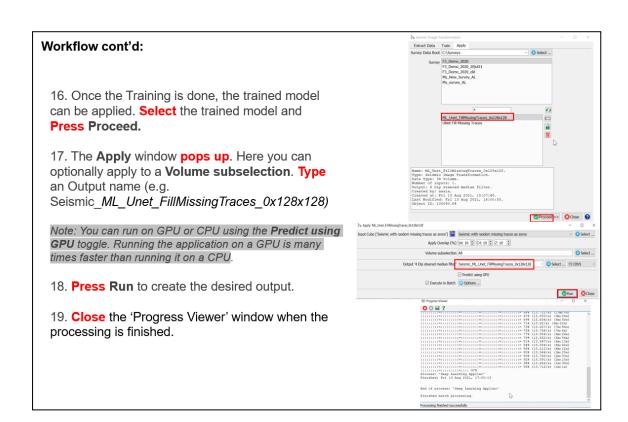
Blank traces workflow cont'd: Processing Scene View Utilities TerraNubis Help Create Seismic Output Attributes ▶ 🐷 Single Attribute Create Horizon Output 2D <=> 3D Multi Attribute Volume .. 20. Select, "Create a Seismic Output" from the attribute - Seismic with random missing traces as Quantity to output Seismic with random missing traces as zeros zeros. election 100/300-750/1250 (463 samples) Null traces ● Discard ○ Pass 21. In the "Create Single Attribute Volume" window, keep the default parameters. Type an Output name (e.g. Seismic with random missing traces as zeros) and Run. O Started: TDU IZ 22. Close the progress window when the processing finish 23. Display/QC the created seismic This seismic will be used as input for the next step, ML Seismic Image Regression prediction. Finished processing of Seismic with r sing finished successfully



Workflow cont'd: 4. In the 'Extract Data' tab, Press the Select button. The "Deep Learning Target Seismic Definition" window pops up. 5. Press the + icon and Select the target seismic volume (e.g.4 Dip steered median filter). And OK. *Note: it is possible to create a Training Set from examples extracted from multiple surveys. To do this, press the + icon again and select the target volume to add to the table below. 6. Press Proceed [Input Data Selection]. The "Input seismic for prediction" window pops up *The option to select data from other surveys is available only in commercial projects



Workflow cont'd: Extract Data Train Apply Input Deep Learning Example Data ML_Ex_FillMissingTraces_0x128x128 Select ... Training Type ☑ New ☐ Resume ☐ Transfer 11. After the training data is selected the available models are shown. For seismic image *⊙* Machine learning platform: Keras (tensorflow) workflows we use Keras (TensorFlow). 12. Check the Parameters tab to see which models are supported and which parameters can be changed. 13. Specify a name for the "Output Deep Learning Model" (e.g. Epoch drop (%): 33.33 ML_Unet_FillMissingTraces_0x128x128). Proceed >> Close 14. Hit Run. 15. Open the processing log file to follow the Non-trainable params: 0 progress. When the log file shows "Finished batch processing", the Proceed button turns green. You can press Proceed or Open the **Apply** tab. Process: 'Machine Learning Training Finished: Fri 13 Aug 2021, 16:00:50



Workflow cont'd:

Compare the original seismic data with the Unet predicted filled seismic results. The line is extracted from the blind test area.

- 20. Right Mouse Click on In-line > Add and select Data > Store. Select the created Filled Seismic (e.g. ML_Unet_FillMissingTraces_0x128x128), and Hit OK.
- 21. Type in the Inline field: 425, and Hit Enter.

The same way, add to the display, the original seismic and seismic with missing traces .

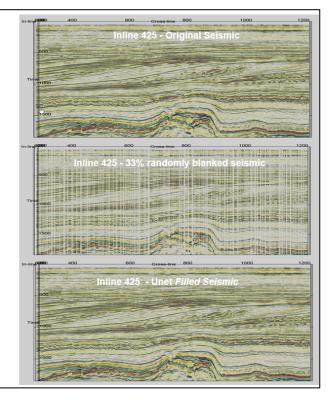
- **22.** Right-Click on Inline 425 > Add > Attribute > Stored. Select the original seismic (e.g. 4 Dip steered median filter), and Hit OK.
- 23. Right-Click on Inline 425 > Add > Attribute > Stored. Select the seismic with missing traces (e.g. Seismic with random missing traces as zeros), and Hit OK.



Workflow cont'd:

- **24. Compare** visually in the blind test area the:
- Original seismic (4 Dip steered median filter)
- Randomly blanked traces seismic (Seismic with random missing traces as zeros)
- Unet filled seismic (ML_Unet_FillMissingTraces_0x1 28x128)
- 25. For more accurate comparison, **Set** similar colour range for the 3 seismic cubes. Highlight the seismic cube, Set the colour bar range to (-8000, 8000).





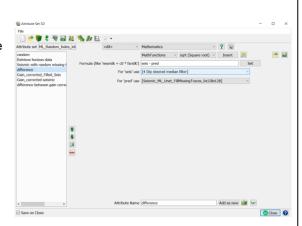
Workflow cont'd:

For a better quantitative comparison, create a new attribute 'difference' that computes the difference between the predicted and the original seismic.

- **26. Select** the 3D attribute icon

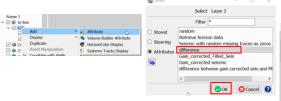
 i Open the attribute set

 'ML_Random_holes_interpolation'
- 27. Create a 4th attribute "difference" as indicated in the attribute set window and Hit 'Add as new'.
- **28. Select** the Original seismic (e.g. 4 Dip steered median filter) for 'Seis', and the predicted seismic (e.g. ML_Unet_FillMissingTraces_0x128x128) for 'pred'



Workflow cont'd:

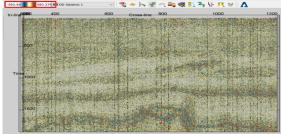
Display/QC the attribute 'difference'. Difference = Original seismic (4 Dip steered median filter) – Predicted seismic (ML_Unet_FillMissingTraces_0x128x128)



29. Right-Click on Inline 425 > Add > Attribute. Select the attribute 'difference", and Hit OK.

Notice the small values of the difference, range (-593, 590).

30. For more accurate comparison, Modify the color range to similar range as the original and predicted seismic [-8000,8000]



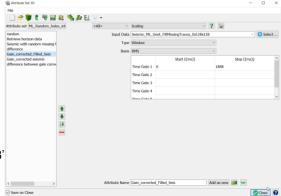


Workflow cont'd (Optional):

For more accurate comparison, apply an RMS gain scaled correction to the original and predicted seismic, than compute the difference.

Create a new Gain correction attributes to be applied on the original and predicted seismic.

- **31. Select** the 3D attribute icon attribute set **Select** the attribute set "ML Random holes interpolation"
- 32. Create a 5th attribute
- "Gain_corrected_Filled_Seis" as indicated in the attribute set window and **Hit** 'Add as new'
- 33. Select the Input Data
- "Seismic ML Unet FillMissingTraces 0x128x128"

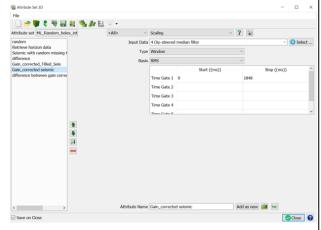


Workflow cont'd (Optional):

For more accurate comparison, apply an RMS gain scaled correction to the original and predicted seismic, than compute the difference.

Create a new Gain correction attributes to be applied on the original and predicted seismic.

- **34. Select** the 3D attribute icon ▲↓ . **Open** the attribute set ♠ . **Select** the attribute set "ML_Random_holes_interpolation"
- 35. **Create** a 6th attribute "Gain_corrected seismic" as indicated in the attribute set window and **Hit** 'Add as new'
- **36. Select** the Input Data 'Gain_corrected seismic'



Workflow cont'd (Optional):

Create a new attribute that will compute the difference between the RMS gain corrected original seismic and ML predicted seismic

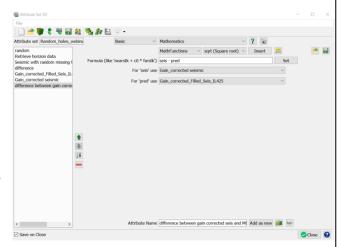
37. Select the 3D attribute icon

Open the attribute set

Select the attribute set

"ML_Random_holes_interpolation"

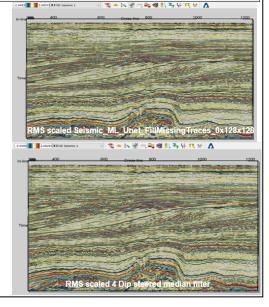
- **38.** Create a 7th attribute 'difference between gain corrected seis and ML pred" as indicated in the attribute set window and **Hit** 'Add as new'.
- 39. **Select** the "Gain_corrected seismic" as input for 'seis' and the "Gain_corrected_Filled_Seis" as input for 'pred'



Workflow cont'd (Optional):

Display the attribute "Gain_corrected_Filled_Seis" (RMS scaled Seismic_ML_Unet_FillMissingTraces_0x128x128) and the "Gain_corrected seismic"(RMS scaled 4 Dip steered median filter).

- **40.** Right-Click on Inline 425 > Add > Attribute. **Select** the attribute "Gain_corrected_Filled_Seis", and **Hit** OK.
- **41.** Right-Click on Inline 425 > Add > Attribute. Select the attribute 'Gain_corrected seismic", and Hit OK.



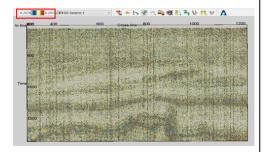
Workflow cont'd (Optional):

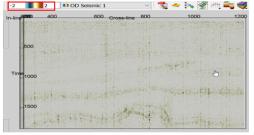
Compare quantitatively in the blind test area the RMS gain corrected difference between the *original seismic and the predicted seismic*.

- 42. **Display** the "difference between gain corrected seis and ML pred" seismic attribute. **Right mouse click** on the In-line 425. **Select** "Add and Select Data".
- 43. **Select** the attribute "difference between gain corrected seis and ML pred" and **Hit** Ok.

Notice the very low values of the "difference between gain corrected seis and ML pred". The range [-0.257, 0.257].

44. For more accurate comparison, display the difference attribute with similar colour range as the gain corrected original and predicted seismic. **Highlight** the seismic cube, Set the colour bar range to [-2, 2].





Glossary

Α

Absolute Impedance

Full-bandwith impedance inversion response in which the "missing" low-frequency part of the spectrum has been added by the inversion method. For example - in model-driven inversions the low-frequency model is typically created by interpolating impedance well logs guided by mapped seismic horizons.

Accomodation Space

The available space for sediments to fill (measured from seafloor to baselevel).

ΑI

Acoustic Impedance: the product of seismic velocity and density.

Attribute

An attribute is a derived quantity from a seismic input set. Attributes in OpendTect are defined by a name, a value, and a position in 3D space (inline, cross-line and Z (2WT or depth)). Attributes can be calculated from single-trace, multi-trace, and multi-volume inputs. They can be steered and/or chained. Steered attributes are multi-trace attributes in which the trace segments are found by following a (pre-)calculated dip-azimuth. Chained attributes are attributes derived from other attributes. For example, Similarity and Energy are separate attributes that can be chained to calculate the Similarity of the Energy using the "Position" attribute.

Attribute Set

An attribute set is an entity consisting of a group of attributes. Usually attributes in a defined attribute set have something in common. For example, all attributes in a set have the potential to highlight an object type of interest, or a combined attribute, using all other attributes as intermediate results. This would be a desirable output.

В

Base level

The surface at which sediment supply, relative sea level changes and wave energy are in balance. This is the surface at which the accommodation space equals zero: there is neither deposition, nor erosion.

Body

A body is an element that defines an arbitrary three dimensional geological shape (or a geo-body). The body can also be created manually or by using polygons.

C

ChimneyCube

A volume that highlights vertical disturbances in seismic data. The cube is used in fluid migration path studies, in prospect ranking and for fault seal analysis. A ChimneyCube is generated by a neural network that was trained on picked examples (chimneys and non-chimneys). It gives at every sample location the "chimney probability" i.e. the likelihood of belonging to the class of identified seismic chimneys.

Chrono-stratigraphy

A set of relative geologic time lines as stored in a HorizonCube.

CLAS

A plugin for petrophysical analysis. CLAS stands for Computer Log Analysis System.

Closed Source

Software that is released in binary form only. The commercial plugins to OpendTect are released as closed source extensions. Such extensions are only permitted if OpendTect is run under a commercial (or academic) license agreement.

Color Blending

Combined display of three (four) attributes that are displayed in the Red Green and Blue color channels. Optionally the fourth channel (alpha) displays transparency. Color blending is aka as RGB (RGBA) blending.

Crossline Dip

Dip in the direction of the Crossline axis, or in the direction of increasing crosslines.

D

Dip-Steering

The process of auto-tracking seismic data by following the pre-calculated, local dip and azimuth of the seismic. Dip-steering is used for: a) extracting seismic trace segments along seismic reflectors as input to multi-trace attribute calculations, b) computing special attributes such as polar dip, azimuth, and volume curvature attributes, c) filtering seismic data (known

as dip-steered filtering, aka structurally oriented filtering), and d) auto-tracking chrono-stratigraphic horizons in the creation of a HorizonCube.

Dip-Steering Cube

A volume computed from seismic data with at every sample position information about the local dip and azimuth of the seismic data. In a 3D Steering Cube this information is stored in two attributes per sample: inline dip and cross-line dip. On 2D seismic only one value is stored: the line-dip. Dips in a Steering Cube are measured in the line direction and expressed in us/m or mm/m, for time and depth data, respectively.

Ε

EEI

Extended Elastic Impedance. Scaled and rotated impedance response at a paarticular angle. Rotation is typically optimized to predict a certain well log property of interest.

ΕI

Elastic Impedance. Impedance response at a particular angle of incidence.

Element

An element is a sub-division of various items (of the tree) that are displayed in a 3D scene. Inline, crossline, timeslices, horizon, wells etc are some elements. Each element is sub-divided into a sub-element. For instance an inline element can have further sub-elements e.g. inline # 120 that can contain upto eight different attributes.

Eustatic sea-level

Sea-level relative to center of earth.

Explicit Representation

A representation of a 3D object in OpendTect in the form of a triangulated surface.

F

Fault Stickset

The faults are interpreted on a section as a stick, and all sticks that belong to one fault are grouped in one sticksets. Therefore, a fault stickset contains an unordered collection of the interpreted sticks.

Forced regression

Deposition characterized by progradation and incision. Base-level is falling decreasing accomodation space, forcing the system to prograde.

Forced regression occurs during the Falling stage systems tract.

G

GMT

An open source mapping package developed and maintained by the University of Hawaii (http://gmt.soest.hawaii.edu/). GMT stands for Generic Mapping Tools.

GPL License

Gnu General Public License (http://www.gnu.org/licenses/gpl.html) is an open source license under which OpendTect can be run. The license allows redistribution of (modified) source code under the same licensing conditions (copy left principle). It is not allowed to combine the open source part with closed source plugins, which is why OpendTect is also licensed under a commercial license agreement and under an Academic license agreement.

Н

Horizon Data

It refers to a stored attribute grid in a horizon. An attribute is calculated onthe-fly or in a batch process. On-the-fly, a user needs to store by rightclicking on it an selecting Save attribute... option. The saved attribute can also be managed in the Manage horizon. It may be noted that a horizon can contain unlimited stored attribute/horizon data.

HorizonCube

A dense set of auto-tracked (or modeled) seismic horizons that is indexed and sorted according to relative geologic time (= chrono-stratigraphy).

i

Implicit Representation

A representation of a 3D object in OpendTect in the form of an iso-surface through a cube of values.

Incision

Depositional feature caused by erosion.

Inline Dip

Dip in the direction of the Inline axis, or in the direction of increasing inline numbers.

M

Madagascar

An open source seismic processing package. See: http://en.wiki-pedia.org/wiki/Madagascar_(software)

Meta Attribute

A meta-attribute is an attribute created from multiple input attributes. In OpendTect, a meta attribute is created either through neural networks, or through mathematical manipulations and/or logical operations. For example, TheChimneyCube and TheFaultCube are meta-attributes. See the Ridge enhancement filter attribute set from the Default attribute sets for an example of a meta-attribute created through math and logic. The meta-attribute in this set is the last attribute in the list.

MLP Neural Network

Multi-Layer-Perceptron type of neural network. The network is used for seismic object detection (creating Chimney Cubes, Fault Cubes, Salt Cubes etc.) and for predicting rock properties from seismic data (Porosity, Vshale, Sw etc). An MLP network is trained on a data set with known examples (supervised learning). In the training phase the network aims to find the optimal, non-linear mapping between input attributes and target attributes. The network in OpendTect is a fully-connected, three-layer MLP (input layer, hidden layer, output layer). The non-linear transformation takes place in the hidden layer.

MPSI

A plugin for stochastic acoustic impedance inversion. MPSI stands for Multi-Point Stochastic Inversion.

Ν

Normal regression

Deposition characterized by aggradation and progradation. The base level is rising but the consumption of accommodation space by sedimentation exceeds the creation of accommodation space by the base level rise. Normal regression occurs during high stand and low stand systems tracts.

0

Open Source

Software that is released with its source code. OpendTect is released as open source product that can be extended with closed source plugins.

Such extensions are only permitted if OpendTect is run under a commercial (or academic) license agreement.

Ρ

PDF

PDF is Probability Density Functions. In OpendTect these are created in the cross-plot tool by selecting a desired area in the cross-plot domain. The density of the points in the selected area is a measure for the probability of the desired target variable that can then be predicted by applying the derived PDF function to (scaled) input volumes in a Bayesian classification scheme.

Pickset

A Pickset is a collection of picked locations, i.e. inline-crossline-Z information. pointsets are part of a Pickset Group. For example a Pickset Group containing points at fault locations may consist of different fault pointsets to differentiate between large faults and small faults, or to reflect points on different inlines.

Pickset Group

A Pickset group is a collection of different pointsets. Usually pointsets are grouped because they refer to the same object, e.g. Chimney_yes or Chimney_no.

R

Regression

Seaward shoreline & facies shift. Regression can be Normal (base level rises) or Forced (base level falls).

Relative Impedance

Band-limited impedance inversion response computed by methods such as colored inversion.

Relative sea-level

The net effect of eustatic sea level changes and local tectonic fluctuations.

Retrogradation

Depositional trend characterized by sediments building landwards aka back-stepping.

SEG-Y

A file format for exchanging seismic or seismic-like data. It is used for both 2D and 3D pre- or post-stack data. A file being SEG-Y compliant does not mean that it can be loaded into OpendTect. There are several possible problems. One of these is missing trace identification and/or positioning. Another issue is lack of true compliance -> SEG-Y Rev 0, -> SEG-Y Rev 1). The different types of SEG-Y are shown below: * SEG-Y Rev 0: The initial SEG-Y specification in 1975. It is very precise in some areas but totally unspecified in other, crucial areas. This has led to an almost uncountable number of variants. Some are sort-of SEG-Y standard, others blatantly non-compliant. * SEG-Y Rev 1: In 2002 the Revision 1 document made an end to the most obvious shortcomings of ->SEG-Y Rev 0, especially in the area of ->trace positioning and ->trace identification. Still many SEG-Y files or files claimed to be SEG-Y are Rev 0 or badly (i.e. not) compliant with Rev 1. This is why OpendTect has numerous options for the SEG-Y reading process. * SEG-Y Textual header: The first 3200 bytes of a SEG-Y file must be filled with textual comment on the contents of the SEG-Y file. Older textual headers are encoded in EBCDIC rather than ASCII. which makes them impossible to read in a standard text editor. * SEG-Y EBCDIC header: -> SEG-Y Textual header. * SEG-Y Tape Header: The part of a SEG-Y file that gives information about all traces in the file. This information is in the ->SEG-Y Textual header and ->SEG-Y Binary header. * SEG-Y Binary header: The second part of the SEG-Y Tape header contains binary information about, amongst others, values for number of samples per trace, byte encoding, sample interval, and SEG-Y Revision. * Trace identification: Every trace in OpendTect needs to have an identification in form of a trace number (2D data) or inline/crossline (3D data). For pre-stack data the offset forms and extra trace identification. * Trace positioning: In OpendTect, every seismic trace needs to be located in 3D space. For 3D data, the position can be derived from the->Trace identification (inline- and crossline numbers). Traces in 2D lines have their own, separate X- and Y- coordinate. For pre-stack data there must also be an offset available.

SSIS

A plugin to perform a sequence stratigaphic analysis (systems tracts, Wheeler transforms) from seismic data using HorizonCube input. SSIS stands for Sequence Stratigraphic Interpretation System.

Stratal Slicing

The process of cutting through a seismic volume along surfaces that are computed proportionally between mapped top and bottom horizons, aka

proportional slicing.

Systems Tracts

Subdivisions of sequences that consist of discrete depositional units that differ in geometry from other systems tracts and have distinct boundaries on seismic data. Different systems tracts are considered to represent different phases of baselevel changes.

Т

Trace Identification

Every trace in OpendTect needs to have an identification in form of a trace number (2D data) or inline/crossline (3D data). For pre-stack data the offset forms and extra trace identification.

Trace Positioning

In OpendTect, every seismic trace needs to be located in 3D space. For 3D data, the position can be derived from the->Trace identification (inline-and crossline numbers). Traces in 2D lines have their own, separate X-and Y- coordinate. For pre-stack data there must also be an offset available.

Transgression

Landward shoreline & facies shift characterized by aggradation and retrogradation. The base-level is rising and more accommodation space is created than is consumed by sedimentation

Tree

The tree is the docking window, which is detachable and movable. This is used to display the data into a scene. The tree is attached to a scene and is labeled as Tree Scene 1. Where '1' is the scene number. Each tree has its own elements that are displayed in corresponding scene.

U

UVQ Neural Network

Unsupervised Vector Quantizer type of neural network. This network is used for clustering (segmenting) data into a user-defined number of clusters. Cluster centers are found in a training run on a subset of the data. In the application phase the network generates two outputs: 1) the index number of the winning cluster and 2) the match, a value between 0 and 1 indicating how close the input vector is to the vector representing the winning cluster. UVQ segmentation can be performed in 2D mode (waveform segmentation along mapped horizons) and in 3D mode (gen-

erates 3D bodies). A display of the cluster centers is a useful diagnostic in waveform segmentation (Neural Network module: Info button).

٧

VMB

A plugin for picking velocities from semblance gathers, and in a surfaceconsistent-manner. VMB stands for Velocity Model Building.

W

Waveform Segmentation

Process of clustering seismic trace segments with a UVQ network along a mapped horizon into a user-defined number of clusters.

WCP

A plugin to pick and QC well log markers with the help of seismic data and (optionally) the HorizonCube. WCP stands for Well Correlation Panel.

Wheeler Transform

Process of flattening seismic data (or attributes) according to the chronostratigraphic horizons in a HorizonCube. In a Wheeler scene the vertical axis represent relative geologic time.

Index

2D Viewer 90

3D Auto-Track 81

3D Bodies From HorizonCube 215

Attributes - Attributes 164

Attributes - Wells 173

Basemap 36

Batch 122

Bodies 176

Bright Spot 125

ChimneyCube 193

Coloured Inversion 260

Data-Driven HorizonCube 200

Dip 39, 42, 45, 49, 107, 142, 144, 150, 155, 193, 200

Dip-Steered Diffusion Filter 45

Dip-Steered Fault Enhancement Filter 49

Dip-Steered Median Filter 42

Dip-Steered Similarity 144

Dip & Azimuth 142

Display 27

Display An Inline 27

Extracting Horizontal Variograms 266

Extracting Vertical Variograms 269

Fault 49, 95, 98, 153, 303, 312 Fault Planes 95 Fault Sticks 98 Filter 42, 45, 49, 55 Fluid Contact Finder 71 Grid 115 Grid Stacking Velocities 115 Help 1 Horizon 14 HorizonCube 110, 160, 200, 215, 220, 223, 251 Horizons From HorizonCube 223 How-To Instructions 1 Import 23 Import data from Petrel using PetrelDirect 23 Lithology Calssification 290 Log 279-280, 285 Log-Log Density 280 Log-Log Porosity 285 Mathematics 148 Neural Network 271 **Neural Network Prediction 271** Optical Stacking 64 PDF3D 38

Planes 180

Position, Zoom, Pan, Rotate 29 Pre-load 28 Pre-Load Data 28 Random Line 33, 35 Random Line Through Wells 35 Ridge Enhancement Filter 55 Scene 230 SEG-Y 4 Seismic and Wells RockProperty Prediction 307 Seismic Bodies Supervised 3D 297 Seismic Feature Enhancement 67 Seismic Image Regression Unet Fill Seismic Traces 319 Seismic Image to Image - Fault Prediction 312 Seismic Unet 3D Fault Predictor 303 Set up Survey usingPetrelDirect 12 Setup 4 Spectral Blueing 58 Spectral Decomposition 136 SSIS 225, 230, 235, 242, 245, 255

Stacking Patterns 227
Stacking Velocities 21
Statistical Curves 242
Steering 39, 107, 150
Stratal Slicing 255

Stratal Terminations 225

Stratigraphic Attributes 160, 251

Stratigraphic Surfaces 245

Survey 4, 12

Survey Setup & Load SEG-Y 4

Systems Tracts 235

Table 2

Table Of Contents 2

TD Conversion On-The-Fly 119

TD Volume Conversion In Batch 122

Thalweg Tracker 103

Thinned Fault Likelihood 153

Tracking 90, 200

Tracking In 2D Viewer 90

Truncate HorizonCube 220

Unconformity Tracker 107, 150

UVQ 184, 187

Volume 122, 155

Volume Curvature And Others 155

Waveform Segmentation - Quick UVQ 184

Waveform Segmentation - Standard UVQ 187

Well 16, 75, 110, 279

Well Correlation Panel 110

Well Data 16

Well Tie 75

Wells 35, 173, 307

Wheeler Scene 230